

Proposed Amendment to House Bill No. 2588
Senate Committee on Utilities
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1 same as defined in K.S.A. 66-1257, and amendments thereto.
2 (f) "Permission to operate" means the operational date of the
3 customer-generator's net metered facility.

4 ~~(f)(g)~~ "Renewable energy resources" ~~shall have the meaning ascribed~~
5 ~~thereto means the same as defined in K.S.A. 66-1257, and amendments~~
6 thereto.

7 (h) "Supplied" means power that flows from the utility's electricity
8 lines through a customer's billing meter and into a customer-generator's
9 electrical system.

10 ~~(e)(i)~~ "Utility" means investor-owned electric utility.

11 (j) "Witness test" means a representative of the utility is on-site to
12 measure or verify a specific setting or operational condition.

13 Sec. 2. K.S.A. 66-1265 is hereby amended to read as follows: 66-
14 1265. Each utility shall:

15 (a) (1) Except as provided in paragraph (2), make net metering
16 available to customer-generators who are in good standing with the utility
17 on a first-come, first-served basis, until the total rated generating capacity
18 as approved by the utility of all net metered systems equals ~~or exceeds~~
19 ~~one~~.

20 (A) Commencing July 1, 2024, ~~percent~~ 2% of the utility's peak
21 demand during the previous year;

22 (B) commencing July 1, 2025, 3% of the utility's peak demand during
23 the previous year;

24 (C) commencing July 1, 2026, 4% of the utility's peak demand during
25 the previous year; and

26 (D) commencing July 1, 2027, 5% of the utility's peak demand
27 of all net metered systems to an amount above ~~one percent~~ 5% after
28 conducting a hearing pursuant to K.S.A. 66-101d, and amendments
29 thereto;

30 (b) provide an appropriate class bidirectional meter to the customer-
31 generator at no charge, but may charge the customer-generator for the cost
32 of any additional metering or distribution equipment necessary to
33 accommodate the customer-generator's facility;

34 (c) disclose annually the availability of the net metering program to
35 each of its customers with the method and manner of disclosure being at
36 the discretion of the utility;

37 (d) for any customer-generator ~~which~~ that began operating its
38 renewable energy resource under an interconnect agreement with the
39 utility prior to July 1, 2014, offer to the customer-generator a tariff or
40 contract that is identical in electrical energy rates, rate structure and
41 monthly charges to the contract or tariff that the customer would be
42 assigned if the customer were not an eligible customer-generator and shall

and each year thereafter,

historic highest annual peak demand since 2014