

# KANSAS CORPORATION COMMISSION

## FY 2022 – FY 2024 BUDGET ANALYSIS

FIGURE 1  
**BUDGET OVERVIEW, FY 2022 – FY 2024**

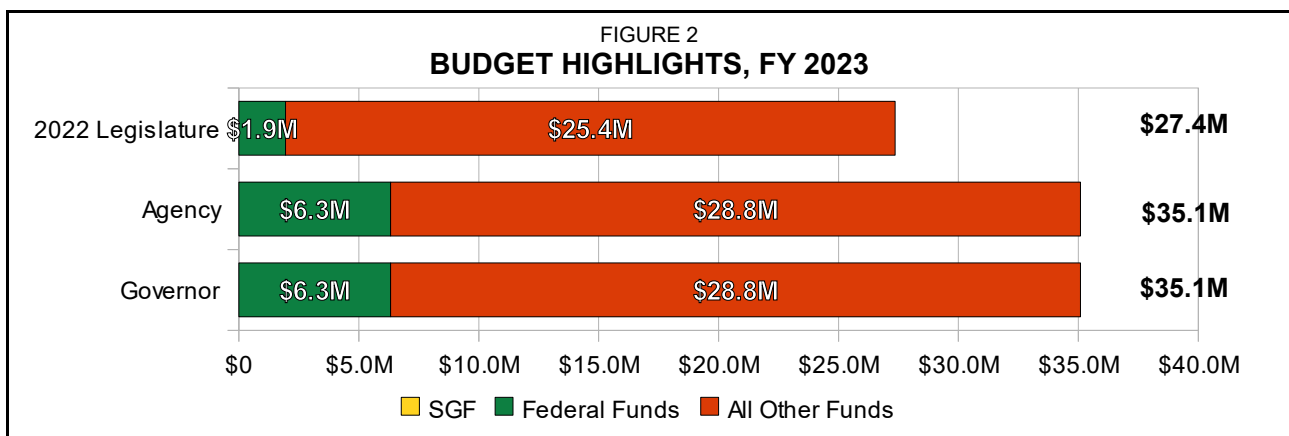
	Actual FY 2022	Agency FY 2023	Governor FY 2023	Agency FY 2024	Governor FY 2024
<b>Operating Expenditures:</b>					
State General Fund	\$ -	\$ -	\$ -	\$ -	\$ -
Federal Funds	1,854,895	6,328,756	6,328,756	13,670,685	13,670,685
All Other Funds	21,745,990	28,764,482	28,764,482	32,641,594	32,641,594
<i>Subtotal</i>	<i>\$ 23,600,885</i>	<i>\$ 35,093,238</i>	<i>\$ 35,093,238</i>	<i>\$ 46,312,279</i>	<i>\$ 46,312,279</i>
<b>Capital Improvements:</b>					
State General Fund	\$ -	\$ -	\$ -	\$ -	\$ -
Federal Funds	-	-	-	-	-
All Other Funds	-	-	-	-	-
<i>Subtotal</i>	<i>\$ -</i>	<i>\$ -</i>	<i>\$ -</i>	<i>\$ -</i>	<i>\$ -</i>
<b>TOTAL</b>	<b>\$ 23,600,885</b>	<b>\$ 35,093,238</b>	<b>\$ 35,093,238</b>	<b>\$ 46,312,279</b>	<b>\$ 46,312,279</b>
<b>Percentage Change:</b>					
State General Fund	--	--	--	--	--
All Funds	11.8 %	48.7 %	48.7 %	32.0 %	32.0 %
FTE Positions	206.3	204.3	204.3	204.3	204.3

For purposes of this analysis, full-time equivalent (FTE) positions include non-FTE permanent unclassified positions but continue to exclude temporary employees. FTE positions reflect permanent state positions equating to a 40-hour work week.

The Kansas Corporation Commission (KCC) is responsible for regulating and overseeing the safety of public utilities, common carriers, motor carriers, and oil and gas producers. Further, the agency is involved in developing the State's energy policy and administers conservation projects that promote the efficient use of energy.

### EXECUTIVE SUMMARY

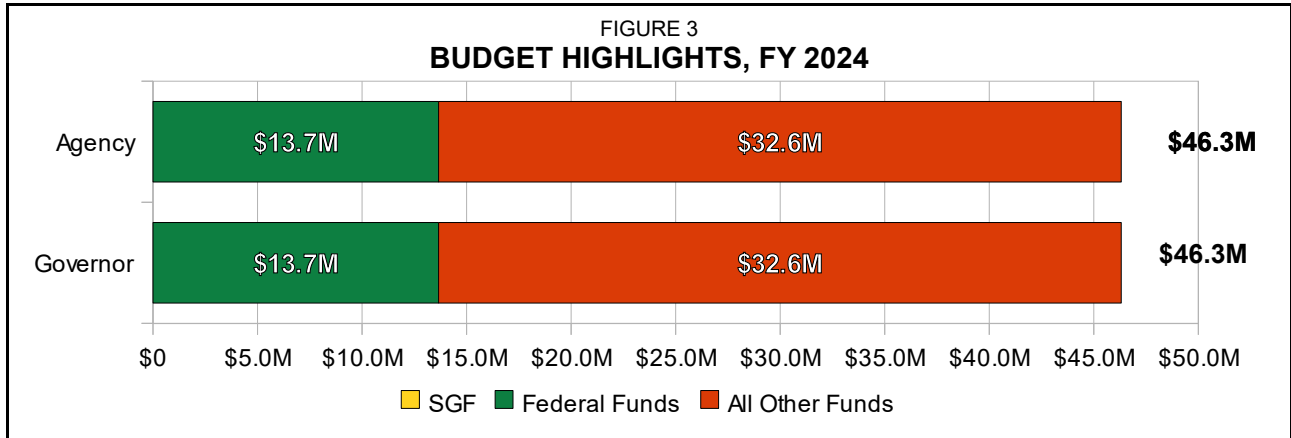
The 2022 Legislature approved a budget of \$27.4 million, all from special revenue funds, for the Kansas Corporation Commission for FY 2023.



The **agency** submits a revised estimate of \$35.1 million, all from special revenue funds, and 204.25 FTE positions in FY 2023. This is an increase of \$7.7 million, or 28.2 percent, above the agency's approved amount for FY 2023. The largest increase in the agency's revised estimate is

for contractual services, totaling \$7.3 million, all from special revenue funds, which are mostly located in the agency's Conservation Program. This increase is in large part due to planned expenditures totaling \$5.0 million from the Energy Community Revitalization Federal Grant Fund to plug abandoned natural gas and oil wells.

The **Governor** concurs with the agency's FY 2023 revised estimate.



The **agency** requests \$46.3 million, all from special revenue funds, for FY 2024. This is an increase of \$11.2 million, or 32.0 percent, above the FY 2023 revised estimate. The largest increase above the FY 2023 revised estimate is in contractual services. Specifically, the agency requests \$9.9 million more in contractual services expenditures in FY 2024 when compared to FY 2023. Most of those increases are found in the agency's Conservation Program.

Like in FY 2023, the increase is in large part due to increasing planned expenditures totaling \$12.0 million from the Energy Community Revitalization Federal Grant Fund. This is an increase of \$7.0 million, or 140.0 percent, above the agency's revised FY 2023 estimate.

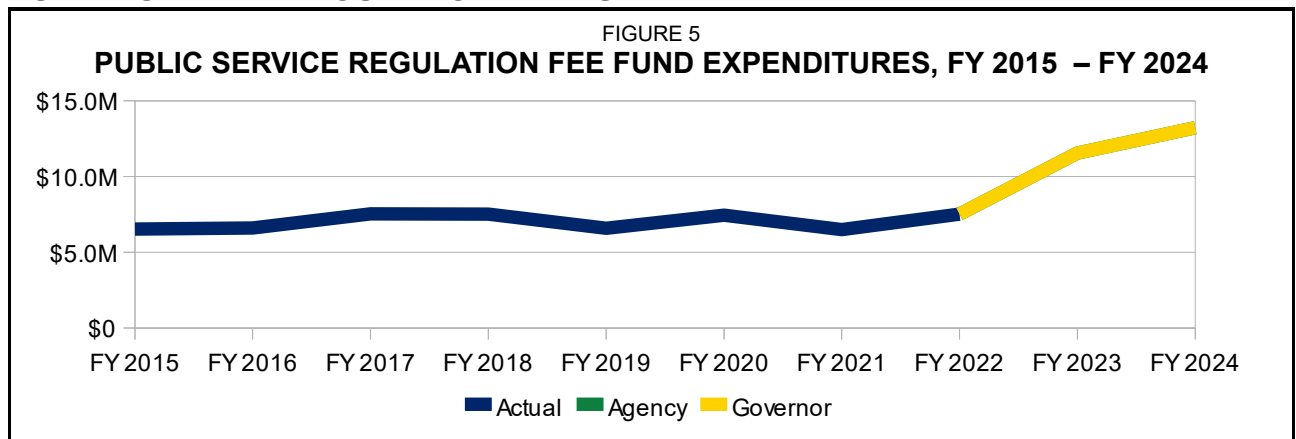
The **Governor** concurs with the agency's FY 2024 request.

## EXPENDITURES AND FINANCING

FIGURE 4  
**BUDGET SUMMARY BY CATEGORY OF EXPENDITURE, FY 2022 – FY 2024**

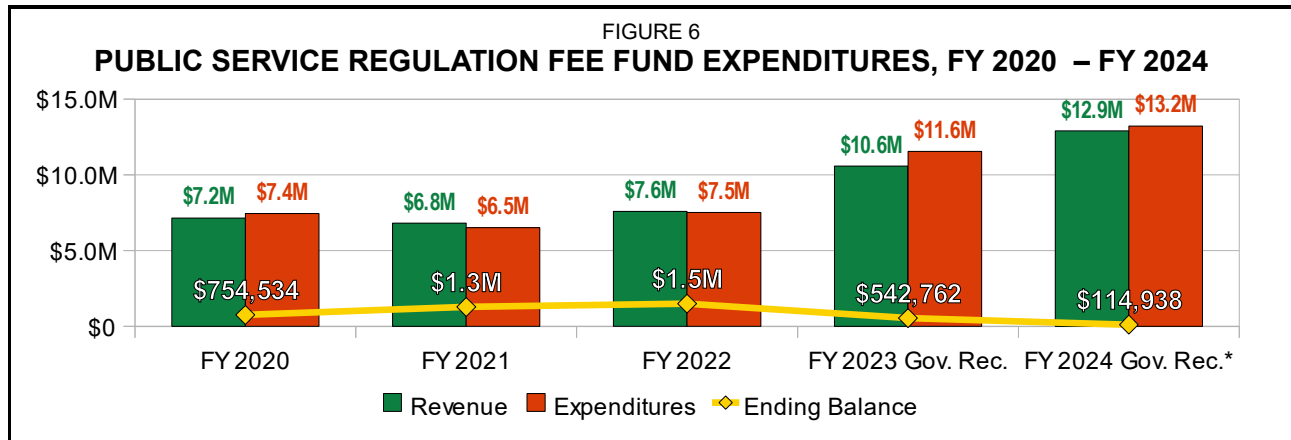
Category of Expenditure:	Actual FY 2022	Agency FY 2023	Governor FY 2023	Agency FY 2024	Governor FY 2024
Salaries and Wages	\$ 13,759,754	\$ 16,734,626	\$ 16,734,626	\$ 17,183,965	\$ 17,183,965
Contractual Services	8,536,710	15,138,738	15,138,738	25,065,700	25,065,700
Commodities	387,793	351,925	351,925	360,173	360,173
Capital Outlay	906,628	2,867,949	2,867,949	3,702,441	3,702,441
Debt Service Interest	-	-	-	-	-
<i>Subtotal</i>	<u>\$ 23,590,885</u>	<u>\$ 35,093,238</u>	<u>\$ 35,093,238</u>	<u>\$ 46,312,279</u>	<u>\$ 46,312,279</u>
Aid to Local Units	-	-	-	-	-
Other Assistance	10,000	-	-	-	-
<i>Subtotal—Operating</i>	<u>\$ 23,600,885</u>	<u>\$ 35,093,238</u>	<u>\$ 35,093,238</u>	<u>\$ 46,312,279</u>	<u>\$ 46,312,279</u>
Capital Improvements	-	-	-	-	-
Debt Service Principal	-	-	-	-	-
<b>TOTAL</b>	<u><b>\$ 23,600,885</b></u>	<u><b>\$ 35,093,238</b></u>	<u><b>\$ 35,093,238</b></u>	<u><b>\$ 46,312,279</b></u>	<u><b>\$ 46,312,279</b></u>
<b>Financing:</b>					
State General Fund	\$ -	\$ -	\$ -	\$ -	\$ -
Public Service Regulation Fund	7,524,926	11,552,500	11,552,500	13,227,448	13,227,448
Conservation Fee Fund	8,093,017	11,082,525	11,082,525	12,251,371	12,251,371
Abandoned Oil and Gas Well Fund	2,856,055	2,027,410	2,027,410	2,177,192	2,177,192
Federal Funds	1,854,895	6,328,756	6,328,756	13,670,685	13,670,685
All Other Funds	3,271,992	4,102,047	4,102,047	4,985,583	4,985,583
<b>TOTAL</b>	<u><b>\$ 23,600,885</b></u>	<u><b>\$ 35,093,238</b></u>	<u><b>\$ 35,093,238</b></u>	<u><b>\$ 46,312,279</b></u>	<u><b>\$ 46,312,279</b></u>
FTE Positions	206.3	204.3	204.3	204.3	204.3

### PUBLIC SERVICE REGULATION FEE FUND



The Public Service Regulation Fee Fund is used to finance payments for outside accounting, legal, and economic advisory services incurred in connection with the investigation of a utility or common carrier for violating, refusing, or failing to obey any lawful requirement or any order of the Commission. The KCC is empowered to assess a fine against a utility or common carrier company undergoing investigation of up to three-fifths of 1.0 percent (0.6 percent) of the gross revenue derived from the company's intrastate operations in the preceding year.

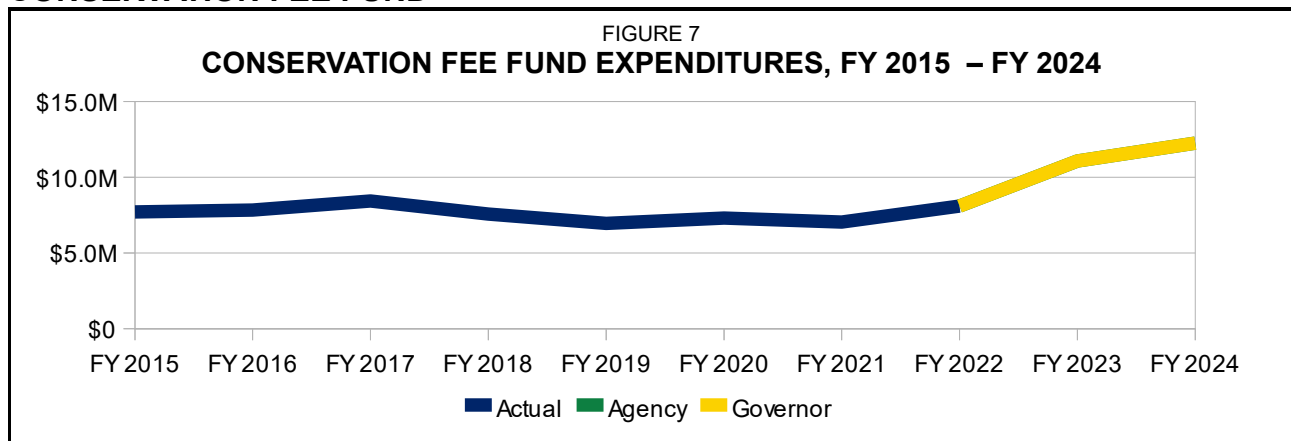
## PUBLIC SERVICE REGULATION FEE FUND



\* For FY 2024, the lowest month ending balance for the Public Service Regulation Fee Fund will occur in June, with a balance of \$114,938.

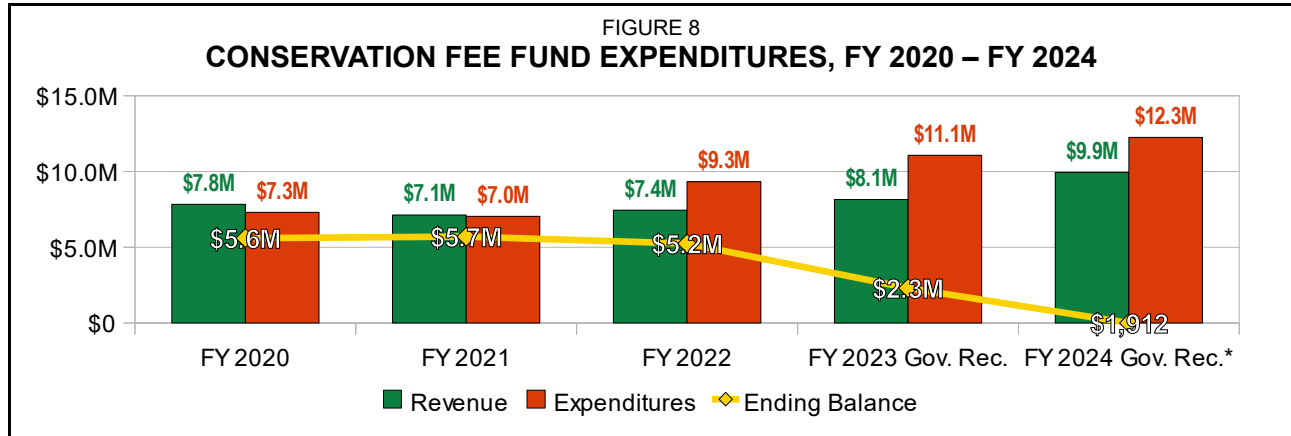
The agency estimates increased expenditures from the Public Service Regulation Fee Fund in FY 2023 and for FY 2024 as compared to FY 2022. Notably, the 2022 Legislature approved expenditures totaling \$10.2 million from the Public Service Regulation Fee Fund for FY 2023. The agency's revised estimate for FY 2023 expenditures totals \$11.6 million, which is \$1.3 million, or 12.9 percent, more than the agency's previously approved budget. The increase is attributable to the agency estimating \$1.7 million in expenditures to overhaul the agency's docket system and \$675,000 for consulting services in FY 2023.

## CONSERVATION FEE FUND



The Conservation Fee Fund provides funding for the administration of operations and oversight of oil and gas activities. It is funded by assessments and fees on the petroleum industry.

## Conservation Fee Fund



\* For FY 2024, the lowest month ending balance for the Conservation Fee Fund will occur in June, with a balance of \$1,912.

The agency estimates increased expenditures from the Conservation Fee Fund in FY 2023 and for FY 2024 as compared to FY 2022. The agency estimates increasing expenditures in the Conservation Division totaling \$6.8 million when compared to FY 2023.

This increase is a result of federal action taken regarding the Orphaned Well Site Plugging, Remediation, and Restoration Program (Orphaned Well Program). While the agency has secured federal funding totaling \$5.0 million, the agency also estimates increasing expenditures from the Conservation Fee Fund. Overall, the agency estimates increasing expenditures from the Conservation Fee Fund by \$1.3 million, or 13.1 percent, above the previously approved amount.

## FY 2023 ANALYSIS

FIGURE 9  
**SUMMARY OF BUDGET REQUEST, FY 2023**

	SGF		Special Revenue Funds	All Funds	FTE
<b>Legislative Approved:</b>					
Amount Approved by 2022 Legislature	\$	-	\$ 27,365,155	\$ 27,365,155	205.3
1. No Changes		-	-	-	
<i>Subtotal—Legislative Approved</i>	\$	-	\$ -	\$ -	205.3
<b>Agency Revised Estimate:</b>					
2. Orphaned Well Program		-	5,000,000	5,000,000	--
3. Overhaul Docket System		-	1,735,420	1,735,420	--
4. Consulting Fees		-	675,000	675,000	--
5. FTE Position Decrease		-	-	-	(1.0)
6. All Other Adjustments		-	317,663	317,663	--
<i>Subtotal—Agency Revised Estimate</i>	\$	-	\$ 7,728,083	\$ 7,728,083	204.3
<b>Governor's Recommendation:</b>					
7. No Changes	\$	-	\$ -	\$ -	--
<b>TOTAL</b>	<b>\$</b>	<b>-</b>	<b>\$ 35,093,238</b>	<b>\$ 35,093,238</b>	<b>204.3</b>

### LEGISLATIVE APPROVED

- NO CHANGES.** Subsequent to the 2022 Session, no adjustments were made to the \$24.2 million, all from special revenue funds, approved for the Kansas Corporation Commission in FY 2023.

### AGENCY ESTIMATE

The **agency** estimates revised FY 2023 expenditures of \$35.1 million, all from special revenue funds. This is an increase of \$7.7 million, or 28.2 percent, above the FY 2023 approved amount.

The **agency** estimate includes the following adjustments:

- ORPHANED WELL PROGRAM.** The agency is responsible for administering the Orphaned Well Site Plugging, Remediation, and Restoration Program (Orphaned Well Program). The program was created by the federal government in November of 2021. As a part of the program, Kansas was awarded \$25.0 million over three years to plug prioritized abandoned wells across the state. For FY 2023, the agency's revised request includes \$5.0 million, all from special revenue funds, for the Orphaned Well Program.
- OVERHAUL DOCKET SYSTEM.** The agency estimates \$1.7 million in expenditures, all from special revenue funds, to overhaul the agency's docket system. The agency indicates the overhaul was delayed in part due to the recent COVID-19 public health emergency. The agency also indicates it is taking a more methodical approach to overhauling the system.
- CONSULTING FEES.** The 2021 Legislature passed the Kansas Utility Financing and Securitization Act, which allows for the securitization of utility assets to recover energy transition costs and help finance qualified extraordinary expenses during extreme weather events for electric and natural gas utilities subject to KCC jurisdiction. The Act also requires the agency to determine that a securitization would provide quantifiable benefits to customers. The Act also grants to KCC the authority to designate a representative from KCC staff, who may be advised by legal counsel and financial

advisers, to observe all facets of the process undertaken by a public utility during the bond letting process. The agency notes that it does not currently have sufficient expertise on staff and estimates additional consulting fee expenditures to meet ongoing obligations.

5. **FTE POSITION DECREASE.** The agency's request includes a reduction of 1.0 FTE position in the Utilities Program.
6. **ALL OTHER ADJUSTMENTS.** Other adjustments made by the agency total an increase of \$317,663. These adjustments cross all program and expenditure areas. Included in other adjustments is \$429,018 for vehicle purchases, partially offset by reductions in other capital outlay categories and reduced expenditure estimates for salaries and wages as compared to the agency's approved FY 2023 budget.

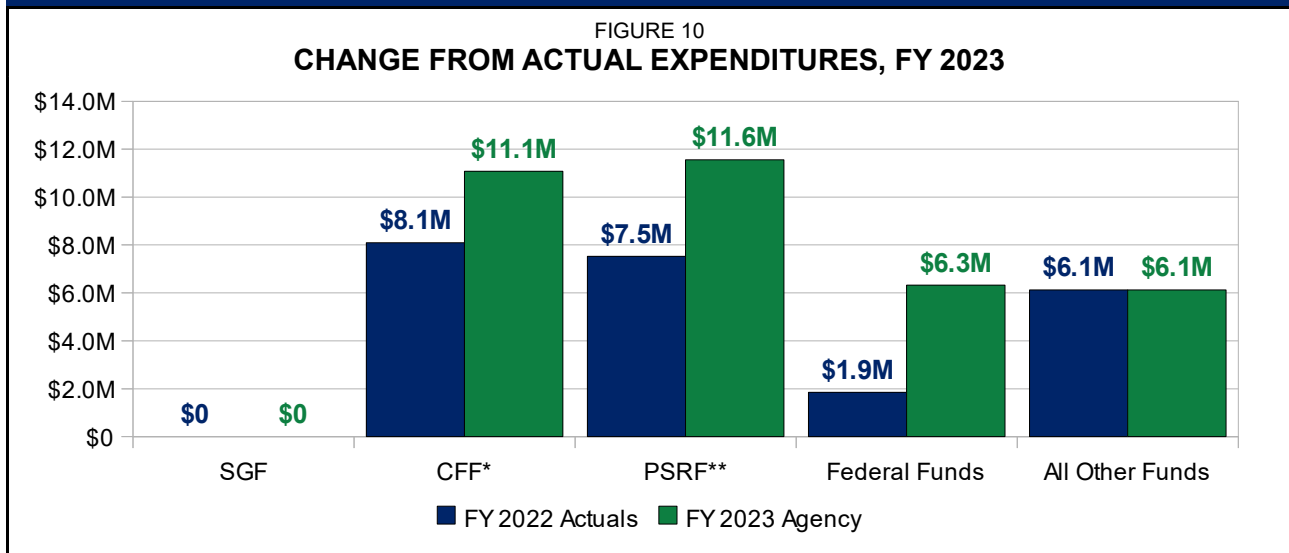
## **GOVERNOR'S RECOMMENDATION**

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The **Governor** concurs with the agency's revised FY 2023 estimate.

7. **NO CHANGES.** The Governor recommends no changes to the agency's FY 2023 revised estimate.

## FY 2023 CHANGE FROM ACTUAL EXPENDITURES



\*Conservation Fee Fund

\*\*Public Service Regulation Fee Fund

The **agency** estimates revised expenditures of \$35.1 million, all from special revenue funds, in FY 2023. This is an increase of \$11.5 million, or 48.7 percent, above FY 2022 actual expenditures. The increase is primarily attributable to the following:

- Increases in expenditures in the agency's Conservation Program are estimated to be \$6.3 million above actual expenditures in FY 2022. The agency indicates this is because of new federal moneys becoming available for the Orphaned Well Program.
- Increases in the Utilities Program for FY 2023 total \$2.4 million, all from special revenue funds, above actual expenditures for FY 2022. The agency estimates expenditure increases for consultants totaling \$446,052. This increase is related to various dockets heard by the agency. In addition to this expenditure, the agency notes it does not currently have the expertise to fulfill duties related to the Kansas Utility Financing and Securitization Act and must contract with consultants to complete this statutory obligation. The Kansas Utility Financing and Securitization Act requires the agency to observe all facets of the securitization bond letting process.
- Increases in the Administration Program for FY 2023 total \$2.7 million above FY 2022 expenditures. The increase is primarily attributable to the agency overhauling the docket management system, which is estimated to be an increase of \$1.7 million.



## FY 2024 ANALYSIS

FIGURE 11  
**SUMMARY OF BUDGET REQUEST, FY 2024**

	SGF		Special Revenue Funds	All Funds	FTE
<b>Agency Revised Estimate, FY 2023</b>	\$	-	\$ 35,093,238	\$ 35,093,238	204.3
<b>Agency Request:</b>					
1. Orphaned Well Program	\$	-	\$ 7,000,000	\$ 7,000,000	--
2. Other Contractual Services		-	2,926,962	2,926,962	--
3. New Docket Software			915,083	915,083	--
4. All Other Adjustments		-	376,996	376,996	--
<i>Subtotal—Agency Estimate</i>	\$	-	\$ 46,312,279	\$ 46,312,279	204.3
<b>Governor's Recommendation:</b>					
5. No Changes		-	-	-	--
<b>TOTAL</b>	<b>\$</b>	<b>-</b>	<b>\$ 46,312,279</b>	<b>\$ 46,312,279</b>	<b>204.3</b>

### AGENCY REQUEST

The **agency** requests FY 2024 expenditures of \$46.3 million, all from special revenue funds. This is an increase of \$11.2 million, or 32.0 percent, above the FY 2023 revised amount.

The **agency** estimate includes the following adjustments:

1. **ORPHANED WELL PROGRAM.** The agency's FY 2024 request includes an increase of \$7.0 million, all from special revenue funds, for the Orphaned Well Program in FY 2024 when compared to the FY 2023 revised estimate. Overall, the agency estimates receiving \$12.0 million as a result of the federal Orphaned Well Site Plugging, Remediation, and Restoration Program in FY 2024.
2. **OTHER CONTRACTUAL SERVICES.** Overall, the agency's FY 2024 request for contractual services is \$9.9 million more than the agency's FY 2023 revised amount. \$7.0 million of that amount is for the Orphaned Well Program. The remaining increase, \$2.9 million, represents increases to all other contractual services. The increases in other contractual services are primarily attributable to contracts relating to the agency's new docket system being implemented in FY 2024.
3. **NEW DOCKET SOFTWARE.** The agency's FY 2024 request includes additional expenditures of \$915,083 for software when compared to the agency's FY 2023 revised amount. This increase is attributable to new software that will be purchased and implemented by the agency for the new docket system being implemented in FY 2023.
4. **ALL OTHER ADJUSTMENTS.** All other adjustments made by the agency total an increase of \$376,996, all from special revenue funds. This is primarily attributable to changes in employer contributions to group health insurance and expenditures relating to maintenance of agency vehicles.

### GOVERNOR'S RECOMMENDATION

The **Governor** concurs with the agency's FY 2024 request.

5. **NO CHANGES.** The Governor recommends no changes to the agency's FY 2024 request.

## PROGRAM AND PERFORMANCE MEASURES OVERVIEW

FIGURE 12  
**EXPENDITURES AND FTE POSITIONS BY PROGRAM, FY 2022 – FY 2024**

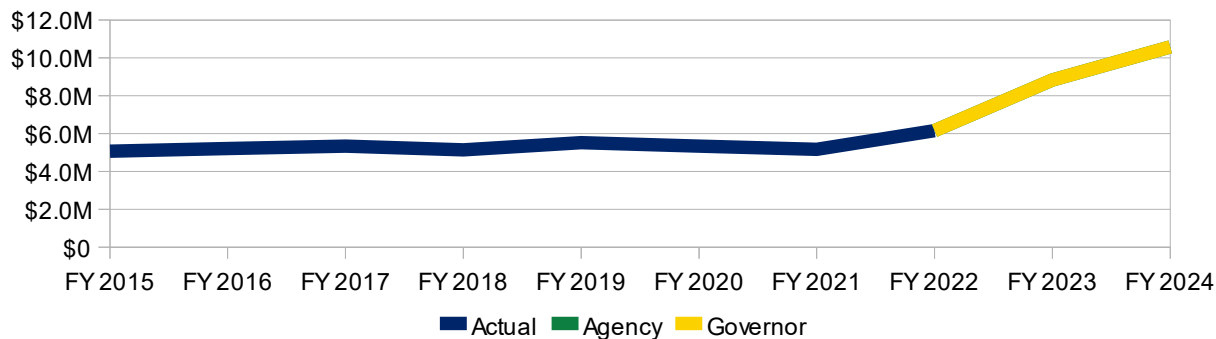
Programs	Actual FY 2022	Agency FY 2023	Governor FY 2023	Agency FY 2024	Governor FY 2024
<b>Expenditures:</b>					
Administration	\$ 6,153,304	\$ 8,835,481	\$ 8,835,481	\$ 10,583,373	\$ 10,583,373
Conservation	10,299,594	16,559,364	16,559,364	24,306,938	24,306,938
Transportation	1,710,687	2,076,064	2,076,064	2,495,936	2,495,936
Utilities	4,356,957	6,730,651	6,730,651	7,978,200	7,978,200
Energy	1,080,343	891,678	891,678	947,832	947,832
<b>TOTAL</b>	<b>\$ 23,600,885</b>	<b>\$ 35,093,238</b>	<b>\$ 35,093,238</b>	<b>\$ 46,312,279</b>	<b>\$ 46,312,279</b>
<b>FTE Positions:</b>					
Administration	58.0	58.0	58.0	58.0	58.0
Conservation	88.8	87.8	87.8	87.8	87.8
Transportation	17.0	17.0	17.0	17.0	17.0
Utilities	39.5	38.5	38.5	38.5	38.5
Energy	3.0	3.0	3.0	3.0	3.0
<b>TOTAL</b>	<b>206.3</b>	<b>204.3</b>	<b>204.3</b>	<b>204.3</b>	<b>204.3</b>

### PERFORMANCE MEASURES

The 2016 Legislature passed HB 2739, which outlined a three-year process for state agencies to develop and implement a system of performance budgeting using outcome measures to evaluate program effectiveness.

## ADMINISTRATION

FIGURE 13  
ADMINISTRATION EXPENDITURES, FY 2015 – FY 2024



**STATUTORY BASIS:** • KSA 74-601 to 74-631; 74-605; 74-606

- PROGRAM GOALS:**
- Protect the public interest by impartially, effectively, and efficiently regulating the rates, terms of service, and safety of public utilities and commercial trucking by regulating the production of crude oil and natural gas, and by promoting energy programs that improve energy efficiency in Kansas.
  - Ensure due process in KCC proceedings and ensure compliance with applicable statutes and regulations.
  - Maintain all dockets for the agency and ensure timely filing of all documents within the dockets.
  - Serve as a resource for the legislative process by providing technical information to legislators, their staff, and legislative committees in regard to subject matters under the agency's regulatory authority.
  - Provide a streamlined process for public participation, education, and protection for the general public regarding regulatory issues.
  - Implement programs and services to ensure a comprehensive and effective human resources effort for the KCC.
  - Provide responsive, cost-effective, and efficient information technology services to the agency.
  - Process all fiscal related transactions for the agency and provide support to the divisions for purchases, travel, and other fiscal related matters. Maintain financial integrity of the KCC.

The Administration Division is composed of the following sections: the Front Office, Litigation and Advisory, Public Affairs and Consumer Protection, Human Resource

Services, Information Technology Services, Docket Room/Legislative and Compliance, and Fiscal Management and Support Services.

FIGURE 14  
**ADMINISTRATION, PERFORMANCE MEASURES**

	Actual FY 2021	Actual FY 2022	Actual 3-Year Avg.	Target FY 2023	Target FY 2024
<b>Outcome Measure:</b>					
1. Number of Orders Issued*	711	3,413	2,293	2,300	2,300
2. Number of Hours Litigation Attorneys Spent on Rate Cases*	685	1,105	859	1,200	1,200
3. Number of Hours Litigation Attorneys Spent on FERC and SPP (New Metric in 2020)*	638	762	618	700	700
4. Number of Dockets Opened*	1,075	1,138	1,057	1,300	1,300
<b>Financing</b>	Actual FY 2021	Actual FY 2022		Governor FY 2023	Governor FY 2025
SGF	\$ -	\$ -		\$ -	\$ -
Federal Funds	40,116	-		-	-
All Other Funds	5,127,591	8,835,481		8,835,481	10,583,373
<b>TOTAL</b>	<u>\$ 5,167,707</u>	<u>\$ 8,835,481</u>		<u>\$ 8,835,481</u>	<u>\$ 10,583,373</u>
<b>Percentage Change:</b>					
SGF	-- %	-- %		-- %	-- %
All Funds	(2.5) %	71.0 %		-- %	19.8 %
FTE Positions	42.0	58.0		58.0	58.0

\*The Governor's Office does not utilize this measure for evaluation purposes.

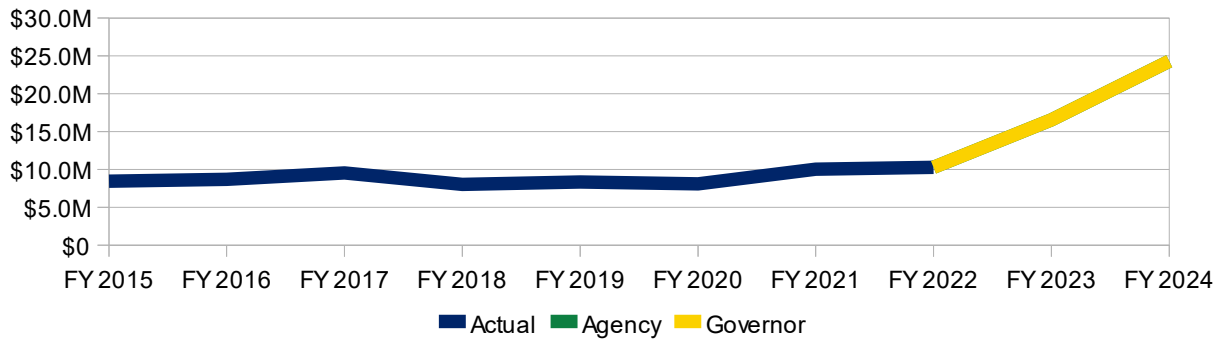
**PERFORMANCE AND BUDGET ANALYSIS**

The Administration Division requests FY 2024 expenditures of \$10.6 million, all from special revenue funds. This is an increase of \$779,200, or 19.8 percent, above the FY 2023 revised estimate. This increase is primarily attributable to replacing the agency's docket management system.

The **Governor** concurs with the agency's FY 2024 Administration Division request.

# CONSERVATION

FIGURE 15  
CONSERVATION EXPENDITURES, FY 2015 – FY 2024



**STATUTORY BASIS:** • KSA 74-606; 74-623 to 74-628

- PROGRAM GOALS:**
- Regulate, enforce laws, and supervise activities associated with the exploration and production of oil and gas to prevent degradation of land and water resources.
  - Timely reclaim and remediate land and water sources using allocated funds.
  - Prevent waste in the production of crude oil and natural gas resources.
  - Protect correlative rights of mineral owners and royalty interest holders.

The Conservation Division is responsible for administering the state's oil and gas field regulatory programs. More specifically, the Division enforces regulations and statutes concerning abandoned well plugging and site remediation, underground injection control,

Mississippi Lime Play, hydraulic fracturing (fracking), permitting/compliance, landspreading, intrastate gas storage, carbon dioxide sequestration, compressed air energy storage, and the Kansas Online Automated Reporting system.

FIGURE 16  
CONSERVATION, PERFORMANCE MEASURES

	Actual FY 2021	Actual FY 2022	Actual 3-year Avg.	Target FY 2023	Target FY 2024
<b>Outcome Measure:</b>					
1. Median Response Time in Days to Single Well Project Priority 1A Abandoned Wells*	44.5	1.0	16.0	--	30.0
2. Percent of Mechanical Integrity Test Failures (wells) Remediated within 90 days (UIC** Measures are Tracked on Federal FYs, FY 2021 is Based on Data Through June 1, 2021)*	84.0 %	91.0 %	88.0 %	90.0 %	90.0 %
<b>Output Measure:</b>					
3. Number of Priority 1A Wells*	25	3	19	N/A	N/A
4. Mechanical Integrity Test Failures (UIC** Program Measures are Tracked on Federal Fiscal Years, FY 2022 is Based on Data Through June 1, 2022)*	174	374	291	250	250
5. Oil and Gas Facility Inspections	4,540	4,652	4,392	4,000	4,000
6. Wells Plugged in the Course of Regulatory Enforcement	727	903	782	600	600

Financing	Actual FY 2021	Actual FY 2022		Governor FY 2023	Governor FY 2024
SGF	\$ -	\$ -		\$ -	\$ -
Federal Funds	245,250	206,666		5,000,000	12,000,000
All Other Funds	9,795,160	10,092,928		11,559,364	12,306,938
<b>TOTAL</b>	<b>\$ 10,040,410</b>	<b>\$ 10,299,594</b>		<b>\$ 16,559,364</b>	<b>\$ 24,306,938</b>
<b>Percentage Change:</b>					
SGF	-- %	-- %		-- %	-- %
All Funds	23.7 %	2.6 %		60.8 %	46.8 %
FTE Positions	71.0	87.8		87.8	87.8

\*The Governor's Office does not utilize this measure for evaluation purposes.

\*\* Underground Injection Control

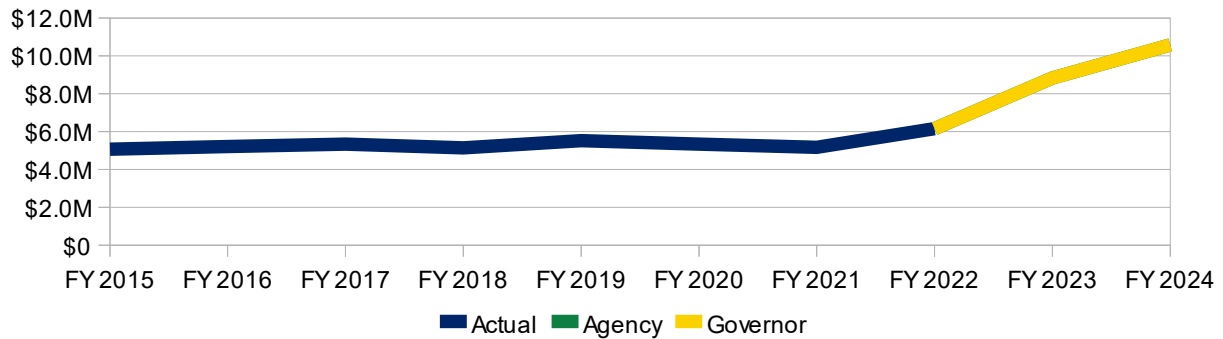
## PERFORMANCE AND BUDGET ANALYSIS

The **agency** requests FY 2024 Conservation Division expenditures of \$24.3 million, all from special revenue funds. This is an increase of \$7.7 million, or 46.8 percent, above the FY 2023 revised estimate. This increase is primarily due to federal funding from the Orphaned Well Program.

The **Governor** concurs with the agency's FY 2024 Conservation Division request.

## TRANSPORTATION

FIGURE 17  
TRANSPORTATION EXPENDITURES, FY 2015 – FY 2024



**STATUTORY BASIS:** • KSA 66-1,108a, 1, 108b; 66-1, 112g; 66-1,114; 66-1,139(a); 66-1,129

**PROGRAM GOALS:**

- Reduce the number of accidents involving Kansas-based carriers in comparison to carriers based in Midwest states.
- Reduce the number of conditional and unsatisfactory rated Kansas-based carriers.
- Maintain a high rate of compliance of Kansas-based carriers with Unified Carrier Registration (UCR) requirements.

The Transportation Division regulates motor carriers of persons and property (common and private carriers) and works to assure compliance by regulated transportation industries in Kansas and safety for carrier-shippers and the consuming public.

The program helps protect the public interest and safety through comprehensive inspection, licensing, and planning.

FIGURE 18  
**TRANSPORTATION, PERFORMANCE MEASURES**

	Actual FY 2021	Actual FY 2022	Actual 3-Year Avg.	Target FY 2023	Target FY 2024
<b>Outcome Measure:</b>					
1. Kansas-based Motor carriers in compliance with Unified Carrier Registration	97.5%	96.0%	97.9 %	99.5 %	99.5 %
<b>Output Measure:</b>					
5. Conducted Compliance Reviews	113	86	133	170	170
6. Conducted Training Seminars*	47	42	59	90	90
<b>Financing</b>	Actual FY 2021	Actual FY 2022		Governor FY 2023	Governor FY 2024
SGF	\$ -	\$ -		\$ -	\$ -
Federal Funds	-	-		-	-
All Other Funds	1,492,908	1,710,687		2,076,064	2,495,936
<b>TOTAL</b>	<u>\$ 1,492,908</u>	<u>\$ 1,710,687</u>		<u>\$ 2,076,064</u>	<u>\$ 2,495,936</u>
<b>Percentage Change:</b>					
SGF	-- %	-- %		-- %	-- %
All Funds	1.0 %	14.6 %		21.4 %	20.2 %
FTE Positions	16.0	17.0		17.0	17.0

\*The Governor's Office does not utilize this measure for evaluation purposes.

**PERFORMANCE AND BUDGET ANALYSIS**

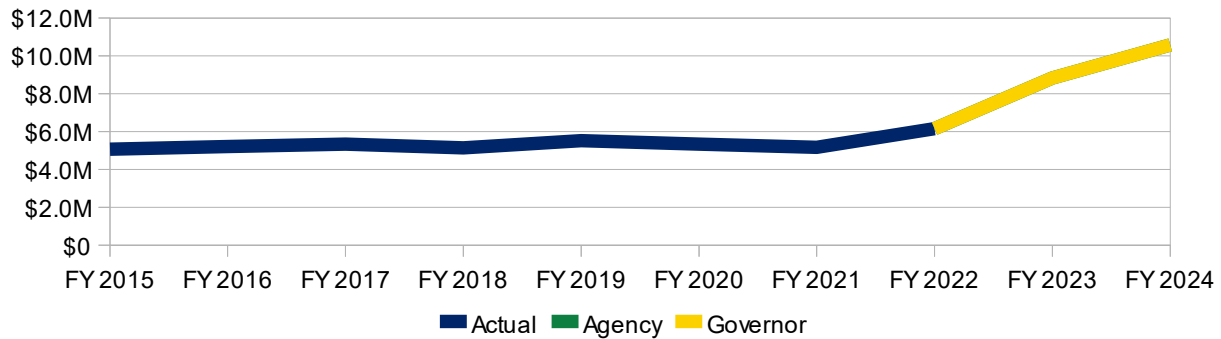
The **agency** requests FY 2024 Transportation Division expenditures of \$2.5 million, all from special revenue funds. This is an increase of \$419,872, or 20.2 percent, above the FY 2023 revised estimate. The increase is primarily attributable to software maintenance fees and other fees.

The **Governor** concurs with the agency's FY 2024 Transportation Division request.



## UTILITIES

FIGURE 19  
UTILITIES EXPENDITURES, FY 2015 – FY 2024



**STATUTORY BASIS:** • KSA 74-601 to 74-631; 74-633

- PROGRAM GOALS:**
- Ensure the laws and regulations applicable to jurisdictional electric, natural gas, telecommunications, and water utilities are adhered to.
  - Provide recommendations and advice to the KCC to promote and assure sufficient, efficient, and safe utility services at reasonable and nondiscriminatory rates to consumers.
  - Minimize the safety risk of natural gas pipeline operations through the state by assuring safe operation through compliance with regulations. Initiate action to educate operators to lower safety risk of natural gas system.
  - Lower the risk to public safety by reducing excavator damages to pipelines.
  - Protect the public interest through impartial, efficient, and transparent resolution of all jurisdictional issues through regulation and oversight of rates, services, and quality of service of jurisdictional telecommunications public utilities.

The Utilities Division is responsible for administering the regulation and statutes applicable to utilities under the KCC's jurisdiction, including electric, natural gas, telephone, liquid pipelines, and water utilities. It also regulates rates and other aspects of utility operations.

The primary responsibility of the Utilities Division is to make recommendations to the Commission concerning the fairness of utility rates and tariffs, as well as the efficiency and sufficiency of utility services and operations.

FIGURE 20  
**UTILITIES, PERFORMANCE MEASURES**

	Actual FY 2021	Actual FY 2022	Actual 3-Year Avg.	Governor FY 2023	Governor FY 2024
<b>Outcome Measure:</b>					
1. Percent of Applications Granted by KCC*	86.0 %	94.0 %	90.0 %	90.0 %	90.0 %
2. Highest Number of Hours for Rate Case(s) During Fiscal Year*	5,786	3,048	4,195	3,750	3,750
3. Highest Cost for Rate Case During the Fiscal Year*	\$ 69,974	\$ 268,329	\$ 179,434	\$ 350,000	\$ 350,000
<b>Output Measure:</b>					
5. Percent of Filed Rate Case Applications Reviewed within 240 Day Statutory Deadline	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %
6. Percent of Applications Completed in Less than 180 Days	86.0 %	89.0 %	85.0 %	90.0 %	90.0 %
<b>Financing</b>	Actual FY 2021	Actual FY 2022		Governor FY 2023	Governor FY 2025
SGF	\$ -	\$ -		\$ -	\$ -
Federal Funds	709,102	736,811		732,035	1,095,801
All Other Funds	3,126,334	3,620,146		5,998,616	6,882,399
<b>TOTAL</b>	<u>\$ 3,835,436</u>	<u>\$ 4,356,957</u>		<u>\$ 6,730,651</u>	<u>\$ 7,978,200</u>
<b>Percentage Change:</b>					
SGF	-- %	-- %		-- %	-- %
All Funds	(17.0) %	13.6 %		54.5 %	18.5 %
FTE Positions	42.0	39.5		38.5	38.5

\*The Governor's Office does not utilize this measure for evaluation purposes.

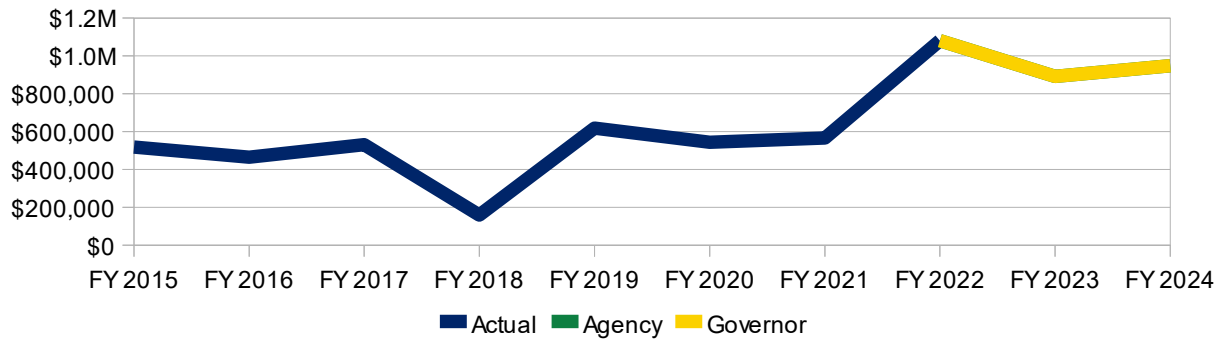
## PERFORMANCE AND BUDGET ANALYSIS

The Utilities Division requests FY 2024 expenditures of \$8.0 million, all from special revenue funds. This is an increase of \$1.2 million, or 18.5 percent, above the FY 2023 revised estimate. This increase is primarily attributable to replacing the agency's docket management system.

The **Governor** concurs with the agency's FY 2024 Utilities Division request.

## ENERGY

FIGURE 21  
ENERGY EXPENDITURES, FY 2015 – FY 2024



**STATUTORY BASIS:** • KSA 74-616; 74-617; 74-622; 75-37,125; 75-37,129

**PROGRAM GOALS:**

- Increase energy conservation in small rural businesses and public buildings.
- Increase the number of schools participating in K-12 energy benchmarking activities.
- Expand energy efficiency education outreach (K-12, small business, and residential). This includes KidWind participants.

The Energy Division administers federal and state programs aimed at promoting energy conservation practices and delivering energy conservation services. The Energy Division works to identify opportunities to encourage

energy conservation while fostering business development and efficient delivery of public services, particularly in rural Kansas. The Energy Division is funded through the U.S. Department of Energy State Energy Program.

FIGURE 22  
**ENERGY, PERFORMANCE MEASURES**

	Actual FY 2021	Actual FY 2022	Actual 3-Year Avg.	Target FY 2023	Target FY 2024
<b>Outcome Measure:</b>					
1. Presentations about Facility Conservation Improvement Program (FCIP)*	3	3	4	2	3
2. Number of Public Entities Supported Through Energy Performance Contracting*	3	3	3	2	2
3. kWh Energy Savings Identified Through Small Business Energy Assessments	1,995,081	867,225	1,460,410	500,000	500,000
4. Energy Assessments/Audits Completed for Small Rural Businesses	20	21	21	20	20
5. Number of Energy Efficiency Presentations*	38	65	45	35	40
6. Number of K-12 School Districts Participating in Energy Benchmarking*	7	7	7	7	7
7. K-12 Building Square Footage Being Tracked in Energy Star Portfolio*	2,172,617	2,857,066	--	2,600,000	2,600,000
8. Number of Students Participating in KidWind Challenge*	91	196	143	200	200
<b>Financing</b>	Actual FY 2021	Actual FY 2022		Governor FY 2023	Governor FY 2025
SGF	\$ -	\$ -		\$ -	\$ -
Federal Funds	566,488	910,338		596,721	574,884
All Other Funds	-	170,005		294,957	372,948
<b>TOTAL</b>	<b>\$ 566,488</b>	<b>\$ 1,080,343</b>		<b>\$ 891,678</b>	<b>\$ 947,832</b>
<b>Percentage Change:</b>					
SGF	-- %	-- %		-- %	-- %
All Funds	4.2 %	90.7 %		<b>(17.5) %</b>	6.3 %
FTE Positions	3.0	3.0		3.0	3.0

\*The Governor's Office does not utilize this measure for evaluation purposes.

### PERFORMANCE AND BUDGET ANALYSIS

The Energy Division requests FY 2024 expenditures of \$947,832, all from special revenue funds. This is an increase of \$56,154, or 6.3 percent, above the FY 2023 revised estimate. This increase is primarily attributable to estimated increases in other contractual services.

The **Governor** concurs with the agency's FY 2024 Energy Division request.