	Approved	April 23, 1983
	• •	Date
MINUTES OF THE HOUSE COMMITTEE ON	ASSESSMENT AND TAXATION	
The meeting was called to order byRepresentat	cive Jim Braden Chairperson	at
9:00 a.m./px/xx onApril 6	, 19 <u>83</u> in room	519-S of the Capitol.
All members were present ************************************		
Committee staff present:		

Wayne Morris, Research Department Tom Severn, Research Department Don Hayward, Revisor of Statutes' Office Nancy Wolff, Secretary to the Committee

Conferees appearing before the committee:

Mark Beshears, Department of Revenue Ron Gaches, Kansas Association of Commerce & Industry Jerry Courington, Assistant Secretary & Assistant Treasurer KP & L - Representing Electric Co. Assn. of KS. Ron Hall, Chief Accountant, Southwestern Bell

The meeting was called to order by the Chairman.

Mark Beshears, Revenue Department, gave the background information on House Bill 2567. (Attachment I) House Bill 2567 would allow 85% of all federal depreciation expense claimed by a subchapter C corporation regardless of the method utilized in determining such depreciation. Presently, Kansas law allows 100% of such depreciation expense.

Ron Gaches, Kansas Association of Commerce & Industry testified that KACI strongly opposes House Bill 2567.

Jerry Courington, Assistant Secretary and Assistant Treasurer of Kansas Power and Light, but representing the Electric Companies Association of Kansas opposed House Bill 2567 as it would raise the price of service and would deter economic growth in their service territory. (Attachment II)

Ron Hall, Chief Accountant for Southwestern Bell, spoke in opposition to House Bill 2567 as it would impact the business climate within the state of Kansas.

Vice-Chairman Representative Ed Rolfs assumed the duties of the chair.

Representative Leach made a motion that Senate Bill 382 be amended by striking new wording in lines 31, 32, and 33. Representative V. Miller seconded the motion.

Representative Braden made a substitute motion to amend Senate Bill by striking the provisions of Senate Bill 382 and amending the language contained in Senate Bill 384 into the bill. Representative Barkis seconded the motion. The motion carried.

Representative Braden made a motion that Senate Bill 382 be reported favorable for passage as amended and Representative V. Miller seconded the The motion carried. Representatives Wunsch, Crowell, and Erne motion. voted "No".

The meeting was adjourned.

DATE: Cépril 6, 1983

GUEST REGISTER

HOUSE

ASSESSMENT & TAXATION COMMITTEE

NAME	ORGANIZATION	ADDRESS
En & Que	Empre District Cleetie Co.	Colambra, Re
My Jennings	KOP+LCo	K.O. Mo.
Joe DWIGANS	Kanshi City Power & Light G.	K.C.Mo.
Mike Stadler	KPL	Topeka, KS
Peggy Brooks	KPL	Topeka KS
Jerry D. Carrington	KPC	TOPEKA, KS
D. WAYNE ZIMMERMAN	THE ELECTRIC COS ASSOC,OFKS	TOPEKA
FoyD. Shoukel	K.C.P.d.	Shawrel
Ruth Welbrie	Tril Scort	Topelo
Jim Edwards	KACT	Topoka
JANET STUBBS	HBAK	
I'm Underwood	KAR	Topeka
AV Eweing	5.W. BF 11	//
ROW HALL	/	(,
Jon Whitaker	Ks Motor CARRIERS ASON	TopeKA
JERY CONROD	KCE	TOSFILA
BILL PERDUE	KPC	(1)
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DEPARTMENT OF REVENUE

State Office Building TOPEKA, KANSAS 66625

Corporate Income

MEMORANDUM

TO: House Assessment & Taxation Committee DATE: April 6, 1983

FROM: Mark Beshears, Director of Taxation RE: House Bill 2567

House Bill 2567 as proposed would allow 85% of all federal depreciation expense claimed by a subchapter C corporation regardless of the method utilized in determining such depreciation. Presently, Kansas law allows 100% of such depreciation expense. The 15% disallowance would be treated on the Kansas corporate income tax return as an addition modification to federal taxable income. The addition modification would not be recognized in computing the basis of an asset for purposes of determining gain or loss upon its disposition. The provisions of this bill would be applicable to all taxable years commencing after June 30, 1982.

Implementation of this proposal would be expected to yield 15 million dollars in fiscal year 1984.

Since fiscal year 1981, corporate income tax collections in actual dollar receipts and as a percentage of general fund receipts have declined steadily, as illustrated by the following table:

Actual Receipts		Tax Receipts		
Fiscal Year	Amount	Amount	Percentage of	
	(Millions)	(Millions)	General Fund	
1979	\$1,006.8	\$129	12.8%	
1980	1,097.8	142	12.9	
1981	1,226.5	162	13.2	
1982	1,273.0	147	11.6	
1983 (est)	1,258.4	1103	8.7	
1984 (est)	1,378.8	120	8.7	

1. \$ 7 million ACRS loss

General Fund

- 2. \$18 million ACRS loss
- 3. \$33 million ACRS loss

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A major cause of this decline has been Kansas' conformity with the accelerated depreciation provisions of the Economic Recovery Tax Act of 1981 (ERTA). Specifically, ERTA added an entirely new system, the Accelerated Cost Recovery System (ACRS) which for the first time provides recovery periods for the cost of property which bears no relationship to the period during which the asset is actually used in a business. Prior law used an Asset Depreciation Range (ADR) system which provided that the class life of an asset must reflect the anticipated use life of the class of property in the taxpayer's industry or other group. ACRS applies to new or used tangible depreciable property placed in service after 1980. Property eligible for ACRS is called Recovery Property and is grouped into five recovery period classes:

- (i) Three-year property
- (ii) Five-year property
- (iii) Ten-year property
- (iv) 15-year real property
- (v) 15-year public utility property

Unlike prior law salvage value is completely ignored so that the entire cost of eligible property may be recovered. Also the method of cost recovery and the recovery periods are the same for both new and used property, eliminating the necessity for segregating new and used property.

The Tax Equity and Fiscal Responsibility Act of 1982 (TEFRA), repealed the faster recovery schedules under ACRS prescribed by ERTA for recovery property placed in service in 1985 and 1986. Thus, recovery property placed in service in those years can be depreciated under the currently prescribed accelerated method, which approximates the benefit of using the 150% declining balance method.

Specific revenue losses resulting from the more rapid depreciation allowances are estimated to have been \$7 million in FY '82, and to be \$18 million in FY '83 and nearly \$33 million in FY '84.

States have responded to ACRS in different ways. (See attached table.) Among the states where changes in federal depreciation provisions are automatically accepted for state tax purposes, some states have passed legislation to reject ACRS and some have allowed only a portion of ACRS. Among the states where the adoption of ACRS is not automatic, some have acted to adopt ACRS and some have allowed a portion of ACRS depreciation. Twenty states have enacted legislation in 1981 or 1982 affecting the application of ACRS for state tax purposes.

As a result of these changes, 24 states and the District of Columbia were generally in conformity with federal depreciation provisions in 1982. (Two of these states have denied ACRS to certain industries.) Ten states allowed a flat percentage of depreciation determined under ACRS or made similar adjustments. Another ten states did not allow ACRS and required that depreciation for state tax purposes be determined under the same rules as before.

House Bill 2567 retains the major portion of any incentive for capital investment associated with the ACRS provisions of the Economic Recovery Tax Act. The method prescribed by House Bill 2567 imposes less burdensome record keeping, reporting and enforcement requirements on business taxpayers and state tax compliance personnel than decoupling from federal ACRS. The total amount of depreciation claimed on federal form 4562 could be simply reduced by 15% and that amount added back to the total federal taxable income for purposes of computing the Kansas tax due. (See attached form 4562.) Corporations could utilize any depreciation method without the need to maintain multiple sets of accounting records.

MARK BESHEARS

DIRECTOR OF TAXATION

MB:jc

Attachments

ACRS Allowed

Alabama Alaska (1) Arizona Colorado Delaware Hawaii Idaho Illinois Indiana (2) Iowa Kansas Louisiana Maryland Massachusetts (3) (Michigan) (4) Mississippi Missouri Montana Nebraska New Hampshire New Mexico North Carolina Rhode Island Vermont Wisconsin (5) District of Columbia

Percentage of ACRS

Connecticut
Florida
Kentucky (7)
Maine (6) (9)
Minnesota
Ohio (7)
Pennsylvania (7)
Tennessee
Virginia
West Virginia

ACRS Not Allowed

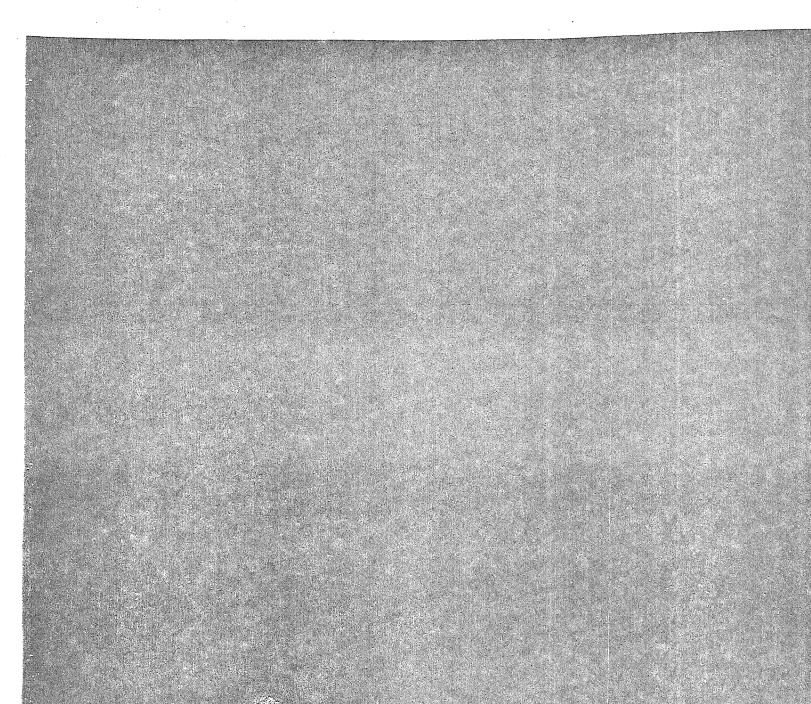
Arkansas
California
Georgia
New Jersey (6) (7)
New York (6)
North Dakota (8)
Oklahoma (6) (9)
Oregon
South Carolina
Utah (9)

- (1) Depreciation for oil and gas producers and pipelines is computed on the basis of section 167 of the Internal Revenue Code as that section read on June 30, 1981.
- (2) ACRS not allowed in 1981.
- (3) ACRS not available to individuals because the personal income tax is based on the Internal Revenue Code existing on November 6, 1978.
- (4) No corporation income tax. ACRS allowed for personal income tax. Depreciation not relevant for single business tax.
- (5) ACRS not available to public utilities.
- (6) ACRS allowed in full in 1981.
- (7) ACRS allowed in full for individuals.

- (8) Individuals filing the short form may use ACRS because the short form is based on the current Internal Revenue Code.
- (9) ACRS allowed in full for individuals and Subchapter S corporations.

Source: Federation of Tax Administrators News

Kansas currently imposes a corporate income tax at the rate of 4.5% on the first \$25,000 of taxable income and 6.75% over \$25,000. The rate has not changed since 1970.



rm 4562 Rev. September 1982) Department of the Treasury (XX) Internal Revenue Service

Depreciation and Amortization

See separate instructions.Attach this form to your return.

OMB No. 1545 72 Expires 8/31/

67

Name(s) as shown on return

Identifying number

Depreciation Section A Election to expense record. A. Class 1 Total (not more than \$5,000). Enter her (Form 1065))						
1 Total (not more than \$5,000). Enter her (Form 1065))		v (Section 170)				
1 Total (not more than \$5,000). Enter her (Form 1065))		y (Section 179)				
(Form 1065))	s of property			В. (Cost	C. Expense deduction
(Form 1065))						
(Form 1065))						
(Form 1065))					· · · · · · · · · · · · · · · · · · ·	
(Form 1065))	e and on line	8 (Partnerships—ei	nter this amo	ount on Sc	hedule K	
A. Class of property	<u></u>					
	B. Date		D. Re-	E. Method		
2 Accelerated Cost Recovery System (ACR:	placed in service	C. Cost or other basis	covery	of figuring depreciation	F. Per- centage	G. Deduction for this year
l de la companya de	S) (See instru	ctions):				
(a) 3-year property						
			_			
(b) 5-year property			-			4444
-			_			
(c) 10-year property						
(d) 15-year public utility property						
(e) 15-year real property—low- income housing						
			-			
			-			
(f) 15-year real property other than low-income housing						
			_			
3 Property subject to section 168(e)(2) ele						
	ction (See inst	ructions):				
	ction (See inst	ructions):				
	ction (See inst	ructions):				
	ction (See inst	ructions):				
4 Total column G. Enter here and on line	ction (See inst	ructions):				

TESTIMONY OF JERRY D. COURINGTON ASSISTANT SECRETARY AND ASSISTANT TREASURER OF

THE KANSAS POWER AND LIGHT COMPANY
ON HOUSE BILL NO. 2567
BEFORE THE COMMITTEE ON WAYS AND MEANS
APRIL 6, 1983

MR. CHAIRMAN AND MEMBERS OF THE COMMITTEE, MY NAME IS JERRY D. COURINGTON. THIS STATEMENT IS BEING MADE ON BEHALF OF THE INVESTOR-OWNED ELECTRIC COMPANIES DOING BUSINESS IN KANSAS. I AM THE ASSISTANT SECRETARY AND ASSISTANT TREASURER OF THE KANSAS POWER AND LIGHT COMPANY (KPL). IN THAT CAPACITY I HAVE THE OVERALL RESPONSIBILITY OF THE TAXES OF KPL.

IT HAS ALWAYS BEEN OUR POLICY TO OPPOSE LEGISLATION WHICH DISCRIMINATES AGAINST PUBLIC UTILITIES WHICH RAISES THE PRICE OF OUR SERVICE OR WHICH DETERS ECONOMIC GROWTH IN OUR SERVICE TERRITORY. CONVERSELY, WE HAVE ENCOURAGED LEGISLATION WHICH PROVIDES FAIR AND EQUITABLE TREATMENT OF UTILITIES, MINIMIZES THE PRICE OF OUR SERVICE AND ENCOURAGES ECONIMIC GROWTH IN KANSAS. IN OUR OPINION, HOUSE BILL NO. 2567 WOULD PROVIDE FOR HIGHER TAXES FOR UTILITIES AND OTHER CAPITAL INTENSIVE INDUSTRIES, WOULD INCREASE THE COST OF ELECTRICITY AND GAS AND WOULD DISCOURAGE NEW INDUSTRIES FROM LOCATING WITHIN THE STATE. FOR THESE REASONS THE INVESTOR-OWNED ELECTRIC UTILITIES IN KANSAS ARE OPPOSED TO THE PASSAGE OF THIS BILL.

House Bill No. 2567 proposes a modification to increase Kansas taxable income by 15% of the Federal depreciation deduction. In our opinion, this provision would place a heavier tax burden on investor-owned electric utilities as well as other capital intensive corporations. This occurs since our primary tax deduction is depreciation. In 1983, The Kansas Power and Light Company will generate approximately \$70 million in tax depreciation. Passage of this bill would mean that our income would be increased by \$10.5 million and thus, our state income taxes would increase by \$700,000.

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THIS MEANS THAT OUR COMPANY ALONE IN ONE YEAR WOULD BE PROVIDING 5% OF THE GOVERNOR'S PROJECTED \$15 MILLION WHICH THIS PROVISION IS EXPECTED TO GENERATE.

SECONDLY, HOUSE BILL NO. 2567 WOULD INCREASE THE COST OF ELECTRICITY AND GAS TO THE CITIZENS OF KANSAS. IT SHOULD BE NOTED THAT IN ITS TRUE SENSE, UTILITIES ARE NOT TAX PAYERS BUT ARE SIMPLY TAX COLLECTORS. PUBLIC POLICY ALLOWS PUBLIC UTILITIES TO RECOVER IN THEIR COST OF SERVICE TAXES WHICH HAVE BEEN ASSESSED UPON THEM. AN INCREASE IN TAXES UPON PUBLIC UTILITIES IS AN INCREASE IN TAXES ON THE CITIZENS OF KANSAS HIDDEN IN THEIR ELECTRIC BILLS. THIS CAN BE A SERIOUS PROBLEM FOR UTILITIES WHICH OPERATE IN MORE THAN ONE STATE, WITH LARGE INVESTMENT IN PLANT IN KANSAS AND ONLY A FEW CUSTOMERS. THESE FEW CUSTOMERS WOULD BE REQUIRED TO ABSORB THE ENTIRE TAX INCREASE FOR THOSE COMPANIES.

FINALLY, WE ARE CONFIDENT THAT PASSAGE OF HOUSE BILL No. 2567 WOULD BE A DETERRENT TO ECONOMIC GROWTH IN THE STATE OF KANSAS. INDUSTRIES INTERESTED IN LOCATING WITHIN KANSAS CAN ONLY BE DISCOURAGED KNOWING THEY WOULD BE ABLE TO RECOVER ONLY 85% OF THE COST OF THEIR CAPITAL EXPENDITURES. FOR THESE REASONS, THE INVESTOR-OWNED ELECTRIC UTILITIES IN KANSAS OBJECT TO THE PASSAGE OF HOUSE BILL No. 2567.

SESSION OF 1982

SUPPLEMENTAL NOTE ON HOUSE CONCURRENT RESOLUTION NO. 5030

As Amended by House Committee on Assessment and Taxation

Brief of Resolution*

H.C.R. 5030 would amend Article 11, Section 1 of the Kansas Constitution to classify the property tax system.

The resolution would provide for the following assessment ratios:

Class	Ratio
Class 1(A) - Public utility real property	30%
Class 1(B) - Industrial, commercial, rail transportation, and motor carrier transportation real property	15
Class 1(C) - Agriculțural land valued under use valuation	20
Class 1(D) - Agricultural land except property used for residential purposes	6
Class 1(E) - All other urban and rural real property not otherwise classified (primarily residential property	y) 8
Class 2(A) - Rail transportation and motor carrier transportation personal property, including motor vehicles	15

Class	Ratio	
Class 2(B) - Inventories of merchants and manufacturers and livestock, with 20 percent of such values exempt the first year classification is implemented, and an additional 20 percent becoming exempt for the next four years so that such property is exempt in the fifth and following years	30	
Class 2(C) - Public utility personal property, including motor vehicles, industrial and commercial personal property not otherwise classified, including motor vehicles, mineral products and mineral leasehold interests, and all other tangible personal property not otherwise classified	30	
Class 2(D) - Mobile homes used for residential purposes	8	
Class 4 - All commercial and industrial and farm machinery. Such machinery is to be valued at its retail cost when new less straight line depreciation over a 10 year period.	15	

The resolution would exclude motor vehicles, mineral products, intangibles and grain from the requirement of a uniform and equal rate of assessment and taxation.

If adopted, the resolution would take effect on January 1, 1988, or prior to 1988 following certification by the Governor that statewide reappraisal has been completed.

Background

Article 11, Section 1 of the Kansas Constitution currently requires that the Legislature "provide for a uniform and equal rate of assessment and taxation" and authorizes the Legislature to classify and tax separately certain classes of personal property.

The resolution was introduced by the 1981 Special Committee on Assessment and Taxation and was supported as a means to minimize the shifts in tax burdens between classes that might otherwise occur after a reappraisal. The Committee also recommended a bill ordering a statewide reappraisal by the 1986 tax year (see H.B. 2611).

^{*} Bill briefs are prepared by the Legislative Research Department and do not expresss legislative intent.

1981 PROPERTY VALUES - STATE TOTALS

Percentage Each Class Bears to Total

			•	
	1981 (Minus Farm <u>Mach.</u>)	Uniform & Equal	HCR 5009	
	Agr	iculture		
Ag Non-Investment Ag Investment Livestock	$ \begin{array}{r} .3 \\ 16.1 \\ \underline{1.7} \\ 18.1 \end{array} $	1.1 35.7 .6 37.4	.6 19.4 .0 1.4 .1	-bringiti
	Commerce	e and Industry	21.5	-
Rural Ind. & Com. Commercial Industrial Recreational	1.4 7.2 .6 .0	2.9 7.7 .8 .1	4.0 10.5 1.0	
Rural Mer. Inventory Mfg. Inventory Office Equipment Equipment Urban	.4 1.4 .1 .9	.2 .5 .0 .3	.0 .0 .1 .5	
Mer. Inventory Mfg. Inventory Office Equipment Equipment	2.6 1.5 .6 1.8 18.5	.9 .6 .2 .7 14.9	.0 .0 .3 .9	-
	Res	idences		
<u>Urban</u> Residences Multi-Family Rural	18.9 2.3	24.4 2.5	17.8 1.8	
Homesites Planned Subdivisions	$\begin{array}{r} 1.2 \\ \underline{1.4} \\ 23.8 \end{array}$	$\begin{array}{r} 2.4 \\ 2.2 \\ \hline 31.5 \end{array}$	$\frac{1.7}{1.6}$ 22.9	•
	State	Assessed		
Railroads Other	$\begin{array}{r} 1.9 \\ \underline{15.5} \\ 17.4 \end{array}$	$\begin{array}{r} .7 \\ \underline{5.6} \\ 6.3 \end{array}$	$ \begin{array}{r} 1.0 \\ \underline{15.2} \\ 16.2 \end{array} $	
	<u>C</u>	Other		
Total Gas & Oil Production Other	$\begin{array}{r} 17.1 \\ \phantom{00000000000000000000000000000000000$	$\frac{6.2}{3.7}$	16.8 5.2 22.0	-
GRAND TOTAL	100.0	100.0	100.0	•

Kansas Legislative Research Department March 23, 1983