Approved:		
	Date	2/13/97

MINUTES OF THE HOUSE COMMITTEE ON UTILITIES.

The meeting was called to order by Chairperson Don Myers at 9:00 a.m. on January 31, 1997 in Room 313-S of the Capitol.

All members were present except: Rep. Mayans - excused

Committee staff present: Lynne Holt, Legislative Research Department

Mary Ann Torrence, Revisor of Statutes Mary Shaw, Committee Secretary

Conferees appearing before the committee: Staff of the Kansas Corporation Commission

Others attending: See attached list

Chairperson Myers mentioned that the Kansas Corporation Commission has returned for more questions from the Committee members. Glenda Cafer, Director of the Utilities Division for the Kansas Corporation Commission, introduced members of the staff of the Kansas Corporation Commission who were present to answer questions. A copy of the Spot Market Gas Price Index was distributed to the Committee (<u>Attachment #1</u>). Also distributed was a booklet regarding Chapter 66 Statutes and Chapter 77 Statutes Rules of Practice & Procedure to the Committee Members and copies of these are on file with the Kansas Legislative Research Department.

Questions and discussion followed. Glenda Cafer, in closing, mentioned that the Kansas Corporation Commission believes that they have honored the Telecommunications Act of the statehouse last year. She mentioned that they have balanced the interests of all Kansans and it must be kept in mind some of the poorest people in the state are paying into this fund (Universal Service Fund) so there had to be some control over it. She felt it was important to note that the average business rate in rural communities is \$10 to \$15 and the average rate in urban communities is \$25 to \$30. She felt the Commission does want to keep multi-line business rates affordable, but if they are affordable at \$25 - \$30 then there is room for those rates to go up, and in the competitive environment, the more you have the rates cover your cost the better the marketplace works and that is a consideration as well.

Representative Aurand made a motion to have the Committee introduce a couple of bills in regard to retail wheeling, one a general bill in regard to retail wheeling that needs to be in bill form to further discussion and the second bill to deal more with the particular end of generation concerning the spinning off of the generation. The motion was seconded by Representative Samuelson. Motion passed.

Representative Samuelson made a conceptual motion for a Committee bill for the purpose of clarification of what it was the Legislature meant and what is appropriate regarding the universal service fund so it can be opened up to hearings. The motion was seconded by Representative Alldritt. Motion passed. The Chair mentioned since Representative Samuelson and Representative McClure both had questions regarding this issue, he asked that they work with the Revisor of Statutes to prepare it.

Representative McKinney made a motion that the Committee introduce a bill governing the assignment of the Kansas Corporation Commission Staff hired from regulated industry and the movement of persons employed by the Kansas Corporation Commission to employment in the regulated industry. The motion was seconded by Representative Alldritt. Motion passed.

Representative Myers introduced a motion for Staff to provide a conceptual retail wheeling bill that he is designing. The motion was seconded by Representative Aurand. Motion passed.

The Chair mentioned that next Tuesday, February 4, 1997, there will be a hearing on <u>HB 2140</u> for proponents and a hearing for the opponents will be scheduled the week of February 10, 1997.

The Chair told the Committee that the Retail Wheeling Task Force is meeting this afternoon, January 31, 1997, in Room 313-S at 1:00 p.m. The meeting was adjourned at 9:50 a.m. The next meeting is scheduled for February 4, 1997.

HOUSE UTILITIES COMMITTEE GUEST LIST

DATE: January 31, 1997

NAME	REPRESENTING
Gluda Cadu	KCC
1) ave 1). HEAROR	K.CC.
Larry Holloway	XCC-
William Wix	KCC-Conserv. Wichite
Many Heinz	1, 1, ,
Rob Hodges	Ks Telecom Assa.
Jom Gleason	Independent Telecom. Group
Tom Penner	Kcc
Jerry Lammers	Kee
MONTGOMERAESCUE.	CCE.
Doug Will	Western Resources
DONALD SNODGRASS	KANSAS FOOD DEALERS ASSOCT
Roger Bales	KCPR
Im han bu	D&B
J.C. LONG	Utili Corp United, Inc.
Myke Miashan	KCTA
Canell O'Mas	AT+T
Mike Zellat	AT+T
John D. Pinegar	State Independent Telephone assn.

HOUSE UTILITIES COMMITTEE GUEST LIST

DATE: January 31, 1997

NAME	REPRESENTING
James & Copling	Caplinger charles
DENNY KOCH	SW BELL TEL
Tom Bruno	Allen & Assoc.
Mine Scoth	SW Bell Tel
Shuley Iller	SWBT
TOM DAY	KCC
Heve Mukonery	MCI
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SPOT GAS PRICE INDEX OF SELECTED GAS COMPANIES INDEX PER MMBTU (DRY)

	ANR PPLNE CO.		(ARKLA) NORAM GAS TRANS.	NORTHERN NATURAL GAS CO.	PANHANDLE EASTERN PPLNE CO. (TX, OK,	WILLIAMS NATURAL GAS CO.	AVERAGE PRICE
DATE ******	(OK)	(OK)	(AR, OK)	(TX, OK, KS)	MAINLINE)	(TX, OK, KS)	OF INDEX * * * * * * *
JANUARY '93	1.900	1.910	1.920	1.900	1.950	2.030	1.935
FEBRUARY	1.600	1.600	1.600	1.500	1.610	1.650	1.593
MARCH	1.820	1.840	1.820	1.750	1.830	1.850	1.818
APRIL	2.080	2.080	2.080	1.950	2.100	2.070	2.060
MAY	2.620	2.580	2.550	2.450	2.550	2.570	2.553
JUNE	1.950	1.800	1.800	1.710	1.850	1.750	1.810
JULY	1.790	1.800	1.810	1.710	1.790	1.730	1.772
AUGUST	1.910	1.930	2.000	1.810	1.930	1.860	1.907
SEPTEMBER	2.200	2.170	2.280	2.050	2.180	2.100	2.163
OCTOBER	1.900	1.850	1.910	1.800	1.900	1.830	1.865
NOVEMBER	1.900	1.880	1.980	1.810	1.900	1.830	1.883
DECEMBER	2.230	2.220	2.250	2.260	2.230	2.250	2.240
						4 0 40	
JANUARY '94	1.960	1.930	1.970	1.890		1.940	1.943
FEBRUARY	2.120	2.090	2.150	1.970		2.100	2.092
MARCH	2.140	2.140	2.170	2.030		2.110	2.122
APRIL	1.810	1.800	1.830	1.730		1.760	1.788
MAY	1.840	1.840	1.920	1.730		1.770	1.823
JUNE	1.590	1.560	1.670	1.470		1.530	1.565
JULY	1.670	1.680	1.780	1.600		1.610 1.550	1.665 1.582
AUGUST .	1.570	1.590	1.680	1.530 1.360		1.330	1.382
SEPTEMBER	1.400	1.400	1.410	1.360		1.240	1.383
OCTOBER	1.300	1.300	1.310 1.520	1.220		1.450	1.493
NOVEMBER	1.510 1.600		1.520	1.570		1.600	1.595
DECEMBER	1.000	1.000	1,000	1.570	1.000	1.000	1.575
JANUARY '95	1.510	1.500	1.520	1,460	1.510	1.510	1.502
FEBRUARY	1.270		1.320	1.210	1.270	1.230	1.260
MARCH	1.260		1.305	1.200	1.270	1.240	1.258
APRIL	1.340	1.340	1.395	1.260	1.340	1.270	1.324
MAY	1.450	1.440	1.515	1.370		1.400	1.438
JUNE	1.460	1.450	1.545	1.390	1.470	1.440	1.459
JULY	1.250	1.240	1.340	1.200			
AUGUST	1.190	1.200	1.260				
SEPTEMBER	1.410	1.410	1.465				
OCTOBER	1.500		1.520				
NOVEMBER	1.610		1.650				
DECEMBER	1.880	1.880	1.955	1.840	1.890	1.880	1.888
		2 000	2.050	1.930	2.000	2.030	2.005
JANUARY '96	2.020		2.050				
FEBRUARY	1.790		1.860 1.915				
MARCH	1.900						
APRIL	2.140 2.010						
MAY							
JUNE	2.050 2.180						
JULY	2.180						
AUGUST SEPTEMBER	1.670						
OCTOBER	1.670						
NOVEMBER	2.500						
DECEMBER	3.600						
	5.00						

3.602 House Utilities 1-31-97 Attachment 1

SOURCE: INSIDE F.E.R.C.'S GAS MARKET REPORT, PRICES OF SPOT GAS DELIVERED TO PIPELINES, FIRST ISSUE EACH MONTH

, MONTH	UNITED CITIES FIRM PGA	WESTERN RESOURCES K-SYSTEM T-SYSTEM		UTILI CORP UNITED PEOPLES KPS		MIDWEST ENERGY SYSTEM WIDE	GREELEY GAS KAW VALLEY DIV.	K N ENERGY RS-2
JAN.96 GAS COST MARGIN CUST. RATE	\$3.1641 \$1.7737 \$4.9378	\$3.6437 \$1.1248 \$4.7685	\$2.5602 \$1.8009 \$4.3611	\$3.3755 \$1.3 \$4.6755	\$3.4611 \$1.4207 \$4.8818	\$3.0722 \$1.905 \$4.9772	\$3.0576 \$2.6441 \$5.7017	\$4.7015 \$.6904 \$5.3919
JUL.96 GAS COST MARGIN CUST. RATI	\$3,3356 \$1,7737 E \$5,1093	\$3.9957 \$1.4337 \$5.4294	\$2.6476 \$2.1465 \$4.7941	\$2.4899 \$1.3 \$3.7899	\$3.4687 \$1.4207 \$4.8894	\$2.4041 \$1.905 \$4.3091	\$3.1055 \$2.6441 \$5.7496	\$2.6777 \$.6904 \$3.3681
AUG.96 GAS COST MARGIN CUST. RAT	\$1.7737	\$3.6893 \$1.4245 \$5.1138	\$3.0042 \$2.1373 \$5.1415	\$2.4786 \$1.3 \$3.7786	\$3.4396 \$1.4207 \$4.8603	\$2.4041 \$1.905 \$4.3091	\$3.3369 \$2.6441 \$5.981	\$2.6777 \$.6904 \$3.3681
SEPT.96 GAS COST MARGIN CUST. RA	\$1.7737	\$3.6525 \$1.4245 \$5.077	\$2.9946 \$2.1373 \$5.1319	\$2.0969 \$1.3 \$3.3969	\$3.0908 \$1.4207 \$4.5115	\$2.4041 \$1.905 \$4.3091	\$2.9257 \$2.6441 \$5.5698	\$2.6777 \$.6904 \$3.3681
OCT.96 GAS COS MARGIN CUST. RA	\$1.7737	\$3.5944 \$1.4245 \$5.0189	\$3.0472 \$2.1373 \$5.1845	\$2.2034 \$1.3 \$3.5034	\$3.1008 \$1.4207 \$4.5215	\$2.4041 \$1.905 \$4.3091	\$2.5872 \$2.6441 \$5.2313	\$2.9524 \$.6904 \$3.6428
NOV.96 GAS COS MARGIN CUST. R/	\$1.7737	\$3.5853 \$1.4245 \$5.0098	\$3.0287 \$2.1373 \$5.166	\$3.88 \$1.3 \$5.18	\$4.1102 \$1.4207 \$5.5309	\$2.4041 \$1.905 \$4.3091	\$2.6924 \$2.6441 \$5.3365	\$5.109 \$.6904 \$5.7994
DEC.96 GAS COS MARGIN CUST. R	\$1.7737	4 - 4444	\$3.182 \$2.1373 \$5.3193	\$4.7172 \$1.541 \$6.2582	\$1.541	\$1.905	\$4.3341 \$2.6441 \$6.9782	\$5.109 \$.6904 \$5.7994
JAN.97 GAS CO MARGIN CUST. F	\$1.7737	\$1,4245	\$3,3443 \$2,1373 \$5,4816	\$5.2755 \$1.541 \$6.8165	\$1.541	\$1.905	\$4.1959 \$2.6441 \$6.84	\$5.109 \$.6904 \$5.7994