Approved: JAN, 28, 1997

Date

#### MINUTES OF THE SENATE COMMITTEE ON UTILITIES.

The meeting was called to order by Chairperson Pat Ranson 1:30 p.m. on January 23, 1997 in Room 531--N of the Capitol.

All members were present except: Sen Jones was excused

Committee staff present: Lynne Holt, Legislative Research Department

Fred Carman, Revisor of Statutes
Jeanne Eudaley, Committee Secretary

Conferees appearing before the committee:
David Heinemann, General Counsel, Kansas Corporation Commission
Larry Holloway, Chief, Electric Operations

Others attending: See attached list

Chairperson Ranson called the meeting to order and made several announcements - Sen. Downey will no longer serve on this committee, and will be replaced by Sen. Jones, who is out of state today. She also asked the committee to read the Minutes, which have been distributed, along with a listing of internet energy sources, and an article from the Wichita Eagle regarding customers switching long distance carriers. The Chair also announced the agenda for next week will be on gas gathering and pricing of natural gas and the committee will meet on Tuesday, Wednesday and Thursday in Room 123-S.

Sen. Ranson then referred to the Minutes of January 16 (<u>Attachment 1</u>) and asked for action on the Minutes. Sen. Barone made a motion the Minutes be approved, and Sen. Steffes seconded the motion; the motion passed.

The Chair recognized Sen. Lee, who proposed a conceptual bill to the committee which would bring municipal utilities and REA's under the same cold weather rule as other utilities have been. This bill would allow civil penalties and attorney's fees; she then asked for suggestions as to how to make it enforceable. Sen. Lee made a motion it be introduced as a committee bill, and it was seconded by Sen. Steffes; the motion passed.

Sen. Ranson then introduced Dave Heinemann, who is general counsel for the Kansas Corporation Commission, who briefed the committee (<u>Attachment2</u>) on legal activities of the Commission. He spoke of involvement with the Federal Energy Regulatory Commission, the FCC and other federal agencies. He announced a change which involves the appointment of two attorneys to work with the Commission, as the other attorneys work with staff. He also mentioned an Advisory Staff appointed by the Commission and that the response to this change has been positive. He issued an open invitation to committee members to come to the Commission office to meet staff and to observe the Commission at work.

Sen. Ranson introduced Larry Holloway, Chief of Electric Operations, who briefed the committee (<u>Attachment 3</u>) and referred to a grid (<u>Attachment 4</u>) which depicts current industry, wholesale competition and retail wheeling. He also referred to a map outlining electric power areas, transmission lines and power plants in Kansas. He also furnished copies of sales and revenue of 1995 for electrical services (<u>Attachment 5</u>), which will be discussed in committee later. Sen. Ranson asked about pilot projects of other states and requested that Ms. Holt furnish those to the committee. Committee members expressed interest in other states' activities and those will also be discussed later.

Sen. Morris asked questions regarding the 240-day time limit, and Mr. Heinemann explained the procedures.

Meeting adjourned at 2:30.

Next meeting will be January 28, 1997.

SENATE UTIL

### SENATE UTILITIES COMMITTEE GUEST LIST

DATE: JAN. 23, 1997

NAME	REPRESENTING
 HEVIN GORENTSON	EDRA) CORP.
Carl John	SWBT
Thirty Allen	owst
harry Holloway	Kcc
Glegila Cater	KCC
Joe Villiams	KCC
Manulequary Escury -	Tiper Marmuel.
Jim Allea	Utili Comp Cenited
Lann Marson	. Kee
Susan Sollson	KCC
John Dr Pinegar	SITA
STEE KEADISY	KINI
Chuck Dehart	The Williams Co.
Tim FIRON	CNRON
Membru	Ka
Tim Willel	RCC
Sperese Ineed	
Crudy Jungton	SW Bell
Willem Wix	KCL

## SENATE UTILITIES COMMITTEE GUEST LIST

DATE: <u>Jan. 23, 1997</u>

NAME	REPRESENTING
Jon & Miles	Jansos Electric Coop.
Leslie Kaufman	Kausas Farm Bureau
Centere Schoider	LS LIVESTON ASSOC
Chen (1)	LCC
Khu Ning	Whotney Kannon H
Histu Randall	Whotney Genron, A
Brunda Sanks - John Small	Koche
Manax 1 Jeling	KCC
Nike Reight	AT+T
Jack Slaves	PH-MACY
ED SCHAUB	WESTERN KESOURCES
Les Peterson	KS PETROLEUM COUNCD
Mis Welson	KS bou't Consulting
KENDAIL MIKESELL	CEARWATER, ES
t ·	,

Attach 1 JAN. 23,1997

Approved: JAN. 23, 1997

Date

#### MINUTES OF THE SENATE COMMITTEE ON UTILITIES.

The meeting was called to order by Chairperson Pat Ranson 1:30 p.m. on January 16, 1997 in Room 531--N of the Capitol.

All members were present except: Sen. Downey was excused

Committee staff present: Lynne Holt, Legislative Research Department

Fred Carman. Revisor of Statutes Jeanne Eudaley, Committee Secretary

Conferees appearing before the committee:
None

Others attending: See attached list

Chairperson Ranson called the meeting to order by welcoming members to this new committee and introduced staff members. She announced the agenda for next week - the committee will meet on Tuesday and Thursday, and the following week on January 28, 29 and 30. Next week the KCC will brief the committee on deregulation and restructuring. Sen. Ranson also announced a glossary to clarify terms related to the utility industry has been distributed to the committee. Future meetings will include reports from the Interim Committee on Retail Wheeling and the Interim Report on Gas Gathering.

Sen. Steffes noted the Commerce Committee last session considered the telecommunications bills and asked if this committee will consider telecommunications bills. Sen. Ranson responded that legislation involving previous telecommunications legislation will be referred to the Commerce Committee; however, other bills involving new issues of telecommunications will be referred to this committee.

Sen. Ranson announced there will be roll call votes taken on final action, with voice votes on amendments and that members of the committee may have their vote recorded by requesting the secretary to so record their vote.

Sen. Ranson then asked guests of the committee to introduce themselves to the committee.

Sen. Lee announced she would have a bill ready to bring to the committee on Tuesday for introduction and Sen. Ranson acknowledged that she is aware of one other bill which will be brought to the committee on Tuesday for consideration.

Meeting adjourned at 1:55.

Next meeting will be -

January 21, 1997

Unless specifically noted, the individual remarks recorded herein have not been transcribes verbatim. Individual remarks as reported herein have not been submitted to the individual-appearing before the committee for editing or corrections.

SENATE UTIL

JAN 23 AHAL 2

## BEFORE THE SENATE UTILITIES COMMITTEE PRESENTATION OF DAVID J. HEINEMANN, GENERAL COUNSEL, KCC

The work of the Kansas Corporation Commission (KCC) goes well beyond its role as a decision maker in intrastate matters affecting the regulated utilities within Kansas. In recent years the KCC has taken a more aggressive role at the Federal Energy Regulatory Commission (FERC) because of its importance to Kansas ratepayers in those matters regulated by FERC.

The importance of the KCC involvement can be seen by examining a few of the cases in which we are taking an active role. of 1995 Williams Natural Gas (WNG), an interstate transportation pipeline, filed for a \$201.5 million cost of service. Pursuant to FERC rules, which are different from those in Kansas, this new rate went into effect in August of 1995 subject to refund if the amount was not granted upon final order of FERC. Due to the KCC's active role a settlement was recently agreed to which will lower the cost of service to \$151.0 million, a savings to ratepayers of over \$50.0 In addition, a refund will have to be made for the time the higher rate was allowed by FERC. In 1993 WNG filed for a \$195.0 million cost of service. Active participation by the KCC resulted in an order by FERC limiting this cost of service to The active participation by the KCC in these \$173.0 million. proceedings is important to Kansas ratepayers for the reason that once FERC approves these rates they are then passed through to the Kansas ratepayer without any further review.

Another matter, which we refer to as Springfield Loop I and II, involves the construction of a gas pipeline in Springfield, Missouri. In Springfield Loop I the KCC objected to the costs of the pipeline being rolled into the rates of all ratepayers, which included Kansas ratepayers, for a pipeline we felt was being constructed for the specific benefit of Springfield, Missouri. argued that the construction was designed so that each individual segment would fall under the FERC rule which allows the cost to be rolled into the rates applicable to all ratepayers. We did not want the Kansas ratepayers to help pay for a project which was for the sole benefit of Springfield, Missouri. FERC did not agree. We are now raising the same issue in Springfield Loop II because this is the other part of the pipeline which together with the first part does exceed the amount allowed by FERC for rolled in rate The KCC does not want Kansans to help pay for the Springfield project which obviously provides no benefits to them.

In another case the KCC is objecting to an application which seeks to have the costs of spinning off a gas storage facility allocated to the regulated company, not the affiliate storage facility which was spun off.

SENATE UTIL 1-23-90 ATT 2 In some cases the KCC has a dual role. The proposed Western Resources, Inc. merger with Kansas City Power and Light is an example. This merger must be approved by FERC. The KCC appears as a party in this matter at FERC. The merger is also subject to state jurisdiction and the KCC acts as a decision maker at the state level in approving or disapproving the merger.

It is clear that the KCC will be more involved in the next 5 to 10 years in gas and electric matters at the national level. Congress is currently considering the retail wheeling issue and sending other directives to FERC which relate to our activities at FERC and also as the KCC responds to the policy concerns relegated to the state commissions. We have seen this before in FERC Orders 436 and 636 which deregulated the price of natural gas at the wellhead and unbundled the services provided by natural gas pipelines. The gas gathering issue before you would not be here if FERC had not initiated the deregulation process which then left the states with the void of what type of regulation to follow up with.

ATT 2-2

AttAch, 3

# KCC Electric Briefing as presented by Larry Holloway, Chief of Electric Operations

The North American electric system is highly integrated, consisting of electric generating plants interconnected by a high voltage transmission grid to the thousands of lower voltage distribution systems serving millions of retail customers. The transmission and distribution systems and the majority of the generating plants are currently owned by public or investor owned utilities. The transmission system is regulated, for the most part, at the federal level by the Federal Energy Regulatory Commission (FERC), while the distribution and generation systems are regulated at the state or local level. The revenue required to build, maintain and operate this system is included in the utility's retail rates, and for the most part the utility is guaranteed a return on its investment and return of its investment.

While there are numerous deregulation schemes being discussed across the country, almost all have some basic principles in common. Most experts agree that it is not efficient to build duplicate transmission and distribution systems and that this portion of the industry will remain a regulated natural monopoly. However, since the late 1970's an increasing number of generating plants have been built, maintained and operated by nonutility entities that produce and sell their electricity in wholesale competition with both utility and nonutility generators. Generation of electricity is recognized by the proponents of deregulation as the segment of the industry that should be deregulated and subjected to the discipline of the marketplace. While generation is just one segment of the electric industry, on average it accounts for more than 60% of the customers utility bill.

Retail electric service is provided to Kansans by rural electric cooperatives (e.g. Kaw Valley Electric Cooperative), municipal utilities (e.g. Mcpherson Board of Public Utilities) or investor owned utilities (e.g. Western Resources). In approximate numbers, Rural electric cooperatives serve 12%, municipal electric utilities serve 18% and investor owned utilities serve 70% of the residential customers in the state of Kansas. These electric utilities vary from small distribution utilities, that purchase transmission service and generated electricity from other utilities, to large fully integrated utilities that have their own distribution, transmission and generation facilities. In addition many of the smaller distribution utilities have long term purchase power contracts that create financial obligations comparable to the actual ownership of generation facilities. As an example, Pioneer Electric Cooperative, a primarily retail distributor of electricity, has a long term contract to purchase electricity from Sunflower Electric Cooperative, a wholesale generation and transmission utility.

Industries seeking to locate new factories or expand existing facilities are increasingly interested in the ability to have a choice in their energy suppliers. According to 1994 statistics, average Kansas electric rates were slightly lower than national average rates (6.61¢ per kWH compared to 6.91¢ per kWH nationally) and slightly higher than the adjacent 4 states. However, within Kansas electric rates vary widely, for example the lowest residential rate is ~ 4¢ per kWH and the highest is ~ 14¢ per kWH. In many cases the difference in rates from one utility to another is due to the cost of owning an expensive electric generating plant or long term power purchase contract. Industries, businesses, and residential customers are not unaware of this difference. Many large

SENATE UTIL 1-23-97 ATT 3 Kansas industrial customers have successfully negotiated more favorable rates with their utilities by either threatening to leave or to self generate. Self generation as an option is not practical to the smaller industrial, commercial and residential customers. The development of a deregulated electric generation market should allow all customers to participate in competitive pricing of electricity at the wholesale and, depending on the form of deregulation, the retail level.

The FERC, through its jurisdiction over the transmission grid, has implemented and proposed a variety of measures to promote wholesale competition. Last session, several bills were introduced in Congress that would have required states to implement retail competition for electric generation. While these bills expired when the session ended, it is expected that bills will be introduced this year that could affect the electric industry structure nationwide. At a minimum, it is expected that Rep DeLay of Texas and Rep Schaefer of Colorado will reintroduce bills from last session that mandate retail access. Additionally, the Department of Energy and the National Association of Regulatory Utility Commissioners are also expected to introduce legislative proposals in early 1997. While there will be a lot of activity on the Federal level, most of these initiatives are expected to leave a lot of the details of implementation up to the states.

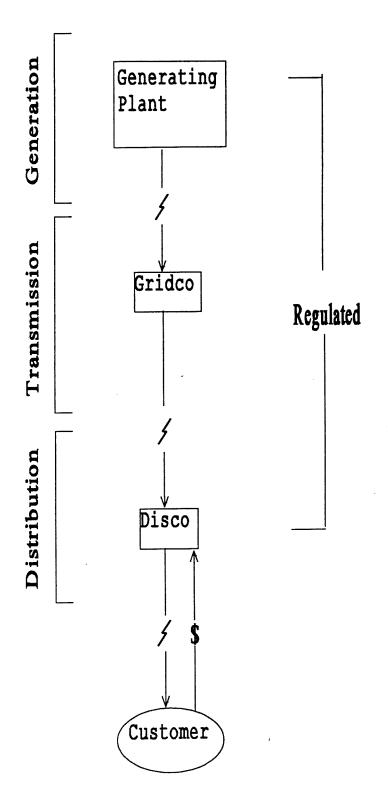
On the state level, Rhode Island, Pennsylvania and California have already adopted legislation allowing retail wheeling while many other states are considering it. In Kansas deregulation of the electric industry is currently being discussed through the legislative retail wheeling task force, chaired by Rep. Holmes, and internally at the state corporation commission.

Now, I would like to take just a few minutes to discuss the general concepts of retail wheeling and how such a system would work. First, you will probably hear a lot of different terms to describe the same thing. The terms "direct access", "customer access", and "customer choice", are all used interchangeable with retail wheeling, and before the year is over, clever marketing and public relations proponents will undoubtable add a few other terms to the list. Secondly, while I can provide you with a broad description of the concept of retail wheeling, even states that have decided to implement retail wheeling have not worked out all of the details. However, as a simple description of how it would work, in the retail wheeling environment, the retail wheeling customer would or could select their own power provider. The local distribution company and the transmission company would still charge a regulated fee for the use of their system, meters and wires, the customer would simply pay a different entity to generate, or provide his electric energy. The entity selling or generating electricity would not be price regulated and would compete with other providers for the same retail customers. Obviously this is a very broad description of this industry structure. Answering questions such as "who provides electricity if the customer does nothing" or "will customers in rural areas really have a choice" or even "how do we prevent fly by night electric providers and maintain reliability" are some of the details yet to be worked out.

It is also important that everyone involved in the debate should be aware that deregulation of the electric industry could create winners and losers. Just as deregulation of the airline industry created lower average ticket prices at major airports, it also caused many rural communities to lose airline service or to pay higher rates. While deregulation of the electric industry may be

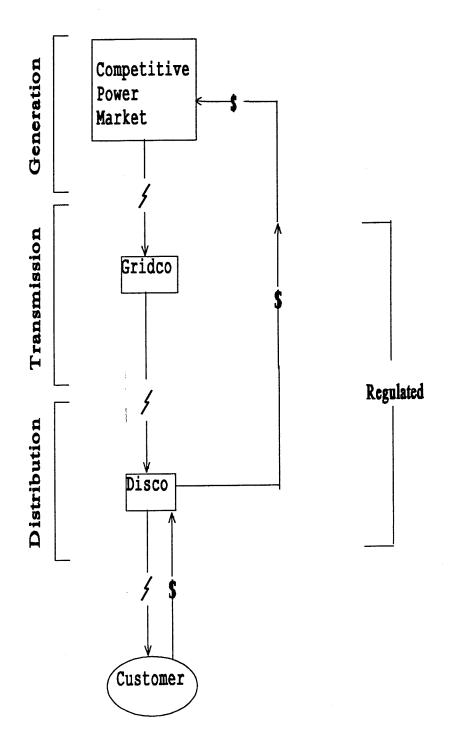
initiated by federal action, most of the implementation will probably be left up to the states. How deregulation is implemented will have a direct affect on the cost and reliability of electricity to Kansas homes and businesses, as well as economic development in the state.

Certainly, a number of Kansas customers may benefit from competitive electric generation markets. However, while restructuring is expected to achieve lower rates over time, Kansans that currently purchase electricity at prices below the national average could experience higher rates in the short term. Retail electric rates for residential and small commercial customers may increase as electric generators direct their marketing efforts to larger volume customers. Electric suppliers may be less willing to market their energy to customers of small electric distribution companies, such as the rural electric cooperatives and municipal systems, limiting the competitive choices of such as the rural electric cooperatives and municipal systems, limiting the competitive choices of rural customers and residents of small towns. Low cost electric generators in Kansas could sell a rural customers and residents of small towns. Low cost electric generators in Kansas could sell a rural customers and residents of small towns. Low cost electric generators in Kansas could sell a rural customers and residents of small towns. Low cost electric generators in Kansas could sell a rural customers and residents of small towns. Low cost electric generators in Kansas could sell a rural customers and residents of small towns. Low cost electric generators in Kansas could sell a rural customers and residents of small towns. Low cost electric generators in Kansas could sell a rural customers and residents of small towns. Low cost electric generators in Kansas could sell a rural customers and residents of small towns. Low cost electric generators in Kansas could sell a rural customers and residents of small electric generators of small electric distribution companies, and the rural electric distribution companies, and small commercial customers and small commercial customers and small commercial customers.

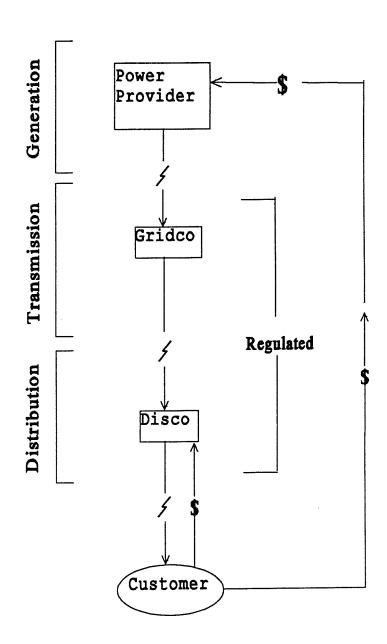


**Current Industry** 

SENATE UTIL 1-23-97 ATT 4



Pooling Framework
(Wholesale Competition)



Retail Wheeling

4-3

DOE/EIA-0540(95)
Distribution Category
UC-950

# Electric Sales and Revenue 1995

#### December 1996

Energy Information Administration
Office of Coal, Nuclear, Electric and Alternate Fuels
U.S. Department of Energy
Washington, DC 20585

This report was prepared by the Energy Information Administration, the independent statistical and analytical agency within the Department of Energy. The information contained herein should not be construed as advocating or reflecting any policy position of the Department of Energy or any other organization.

SENATE UTILITIES 1-23-9 1417 5

ole 5. Number of Ultimate Consumers by Sector, Census Division, and State, 1995

Census Division State	Residential	Commercial	Industrial	Other <sup>1</sup>	All Sectors
ew England	5,520,947	650,378	29,994	43,755	6,245,0
Connecticut	1,332,458	126,006	5,902	4,849	1,469,2
Meine	599,385	71,830	2,988	18,425	692,62
Massachusetts	2,409,629	294,676	13,975	11,653	2,729,93
New Hampshire	507,610	76,819	3,364	5,331	593,12
Rhode Island	400,981	43,521	2,603	916	448,0
Vermont	270,884	37,526	1,162	2,581	312,1
iddle Atiantic	14,300,751	1,775,642	57,379	50,319	16,184,0
New Jersey	3.004.951	386,324	13,583	10,325	3,415,1
New Jeney	6,468,964	824,289	15.016	31,857	7.340.13
New York	4,826,836	565,029	28,780	8,137	5,428,7
Pennsylvania		1,381,045	73,594	82,234	19,421,8
ast North Central	17,384,941			25,005	5,053,1
Illinois.	4,561,027	462,247	4,857	•	2,636,0
ndiana	2,348,797	261,119	17,363	8,786	
Michigan	3,867,468	417,807	13,085	17,771	4,316,1
Ohio	4,437,166	485,465	31,437	18,350	4,972,4
Visconsin	2,170,483	254,407	6,852	12,322	2,444,0
est North Central	7,695,593	1,026,893	49,316	116,635	8,887,8
DW2	1,181,159	1 <b>62,73</b> 1	3,838	1 <b>5,508</b>	1,363,2
	1,075,158	166,963	15,759	9,192	1,267,0
Ainnesota	1,893,713	215,414	9,387	25,287	2,143,8
fissouri	2,281,212	279,939	10,643	13,409	2,585,2
lebraska	685,381	113,183	6,130	37,812	842.
orth Dakota	276,198	44,118	1,763	5,293	327.3
forth Dakota	302,772	44,545	1,796	9,534	358.6
outh Dakota	19.837.557	2,425,669	78,070	158,464	22,499,
sth Atlantic		34,208	577	813	345.0
elaware	310,016		1	35	219.4
District of Columbia	192,350	27,089	_	51,091	7.335.
lorids	6,476,211	785,172	22,566	-	3,324,
Seorgia	2,952,249	330,914	13,983	27,226	2,098
faryland	1,886,325	203,823	7,085	1,285	
forth Carolina	3,133,798	435,840	12,993	23,972	3,606,
outh Carolina	1,567,196	228,523	4,498	12,490	1,812,
Tirgima	2,530,909	274,785	5,151	38 <i>,</i> 575	2,849,
Vest Virginia	788,503	105,315	11,216	2,977	908,
st South Central	6,641,211	923,087	69,644	49, <del>69</del> 9	7,683,
Labama	1,780,969	263,949	13,136	10,721	2,068,
Japama	1,615,649	204,547	11,116	18,741	1,850,
entucky	1,074,678	158,971	8,642	9,525	1,251,
fississippi		295,620	36,750	10,712	2,512
cancesce	2,169,915			141,691	13,042,
st South Central	11,335,249	1,439,263	126,377	13.588	1.249.
karsas	1,085,627	124,854	25,147		1,950,
ouisiana	1,714,413	198,541	14,304	22,745	
klahoma	1,428,063	194,458	16,157	16,185	1,654,
CX45	7,107,146	921,410	70,7 <del>69</del>	89,173	8,188,
untain	6,128,442	827 <b>,0</b> 95	37,428	151,957	7,144,
172018	1,643,407	177,436	5,181	24,163	1,850,
olorado	1.533,684	212,358	1,883	91,817	1,839,
daho	464,111	80,760	4,025	3,678	552,
	373,192	63,402	3,963	11,783	452,
fortana	615,690	87,689	1.091	1,661	706,
evada		94,651	5,760	9,358	759
lew Mexico	650,138		12,234	5,020	726.
tah	640,828	68,780		4,477	257,
yoming	207,392	42,019	3,291 57,739		16,560,
cine	14,511,368	1,913,440	57,729	78,294	
alifornia	10,987,027	1,479,762	37,802	44,974	12,549,
)regar	1,298,550	184,477	7,056	10,253	1,500,
Vashington	2,225,791	249,201	12,871	22,977	2,510,
cific Noncontiguous	561,253	86,853	1, <del>09</del> 5	10,064	659,
Alaska	210,609	34,577	411	5,702	251,
Iawaii	350,644	52,276	684	4,362	407.
12 W 2 11	220,044	12,949,365	580,626	882,422	118,329

<sup>1</sup> Includes sales for public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales. Notes: \*Data are final. \*The number of ultimate consumers is an average of the number of consumers at the close of each month. Source: Energy Information Administration, Form EIA-861, "Amual Electric Utility Report."

## le 6. Sales to Ultimate Consumers by Sector, Census Division, and State, 1995 (Million Kilowatthours)

Census Division State	Residential	Commercial	Industrial	Other <sup>1</sup>	All Sectors
w England	38,191	41,111	26,043	1,444	106,789
Connecticut	10,760	10 <b>,926</b>	5,913	370	27,970
Maing	3,629	2,835	4,95 <del>9</del>	138	11,561
Massachusetts	15,993	19,894	10,026	598	46,510
Nassacriuscus	3,364	3,226	2,286	131	9,00
Chode Island	2,472	2,625	1,374	165	6,630
Chode Island	1,973	1.605	1,484	42	5,104
/cmont	105,159	117,086	86,834	14,396	323,475
ddle Atlantic	22,470	29,792	13,989	504	66,754
lew Jersey		52.751	25,317	12,515	130,471
New York	39,887	34,544	47.528	1.377	126.25
ennsylvania	42,802		•		524,53
d North Central	156,215	137,089	216,112	15,115	,
linais	<b>38,386</b>	37,217	42,251	8,377	126,23
ndiana	26,560	18,123	41,777	546	87,00
fichigan	28,623	31,306	33,921	852	94,70
)tio	44,010	35,549	74,473	4,592	158,62
Visconsin	18,635	14,893	23,690	749	57, <del>96</del>
VISCOBIR	78,627	59,496	73,319	5,620	217,96
est North Central	11,640	7,607	13,771	1,284	34,30
OW8	•	10.273	9,356	372	30.35
Insts	10,356		26.577	707	53,95
finnescta	16,974	9,700	•	923	62.25
Figure	25,409	21,606	14,321		
Coraska	7,597	5,986	5,802	1,508	20,89
T. al. Dalman	3,384	2,237	1,771	490	7,88
outh Dekota	3,268	2,088	1,722	- 335	7,41
outh Atlantic	252,129	194,932	154,899	19,464	620,62
VIR AUANDC	3,168	2.842	3.511	58	9,58
)claware	1.608	8,079	262	366	10,31
District of Columbia		60,079	16,473	5,171	167.49
locids	85,770		31,493	1,145	96,19
Georgia	35,812	27,741	10,057	771	56,15
Maryland	22,234	23,096		1,909	104,67
Variable Carolina	39,506	29,195	34,063		65,0
South Carolina	21, <b>392</b>	14,020	28,819	843	•
Virginia	33,472	24,028	18,554	9,109	85,16
Vost Virginia	9,166	5,852	10,867	92	25,97
st South Central	89,999	35,524	133,643	5,288	264,45
St South Central	24,314	12,284	32,847	561	70,00
Vabema	20,537	10,524	40,490	2,997	74,54
Kenucky		7,539	15,477	671	37,86
Viseissippi	14,181		44,828	1,060	82,03
ennesses	30,967	5,176	•	17,087	412,1
est South Central	145,684	102,417	146,982	625	34,6
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	12,417	7,147	14,483		
ouisiana	24,116	15 <b>,57</b> 5	30,692	2,444	72,8
Oklahoma	16,319	11,115	11,714	2,244	41,39
CIAS	92,831	68,580	90,093	11,775	263,2
<b>CX15</b>	56,934	55,932	63,829	6,983	183,6
oun tain	18,036	16,290	11,992	2,272	48,5
Vizona		13,420	9,706	884	35,3
Colorado	11,307		7,843	293	19,6
daho	6,193	5,291	•	278	13,4
Aortana	3,640	3,133	6,368	777	20,6
levada	6,655	4,731	8,496		
lew Mexico	4,124	5,094	5,651	1,547	16,4
Jah	5,041	5,642	6,957	820	18,4
Jun	1,939	2,330	6,817	113	11,1
Wyoming		114,175	107,483	9,781	346,6
cife	115,245		57,367	5,580	212,6
California	68,783	80,874		672	45,7
Oregon	16,315	12,900	15,839		88,3
Washington.	30,147	20,401	34,276	3,528	13,8
scific Noncontiguous	4,319	4,921	4,349	230	
Alaska	1,713	2,200	546	172	4,6
<u> </u>	2,606	2,721	3,803	57	9,1
Hawaii	2,000	862,685	1,912,693	95 <b>,407</b>	3,013,2

Includes sales for public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales. Notes: \*Data are final. \*Totals may not equal sum of components because of independent rounding. Source: Energy Information Administration, Form EIA-861, "Amual Electric Utility Report."

Revenue from Sales to Ultimate Consumers by Sector, Census Division, and State, 1995 (Thousand Dollars)

Cennus Division State	Residential	Commercial	Industrial	Other <sup>1</sup>	All Sectors
w England	4,485,482	4,185,170	2,094,762	201,312	10,966,7
Connecticut	1,286,230	1,128,914	469,364	53,231	2,937,7
Canocticus	453,819	291,503	329,678	21,606	1,096,6
<u>aine</u>	1,800,173	1.975,877	843,112	85,563	4,704,7
assaciniscits	454,227	367,003	218,544	16,131	1,055,9
ew Hampshire	283,487	264,614	121,897	18,875	688,8
bode Island	207.546	157,259	112,167	5,906	482,8
emost	12,396,373	12,215,549	5,419,199	1,381,778	31,412,8
idle Atlantic	2,692,070	3,048,506	1,140,286	90,991	6,971.8
ew Jersey		6,289,639	1,465,961	1,135,358	14,434,6
- Vade	5,543,666	2,877,404	2.812.952	155,429	10,006,4
	4,160,637	10.058.764	9,609,985	1,049,426	33,959,8
t North Control	13,241,673	2,933,335	2,226,993	569,887	9,712.0
	3,981,788		1,644,632	49,743	4,556,5
4:00	1,790,087	1,072,089	1,738,782	91,230	6,679,4
- L ·	2,387,301	2,462,154	3,103,540	287,318	9,905,
biA	3,784,436	2,730,572		51,248	3,105,
	1,298,061	860,614	896,038	353,444	13,001,
- North Central	5,764,781	3,719,565	3,163,865		2,069,
	958,686	489,850	541,923	78,698	
10515	820,443	686,604	450,622	34,242	1,991,
innescas	1,216,609	600,667	1,143,109	51,015	3,011,
innesous Essouri	1,842,934	1,334,356	649,356	65,105	3,891,
chraita	484,060	332,561	222,881	88,3 <del>69</del>	1,127,
chrase	210,673	138,695	79,693	20,661	449,
orth Dakota	231,376	136,832	76,221	15,354	459,
outh Dakota	19,847,000	12,824,192	6,889,857	1,212,587	40,773,
th Atlantic		201,228	165,608	6,914	661,
claware	287,845	577,500	11,432	23,164	734,
	122,632	3,838,427	849,526	346,171	11,745
	6,711,297	2,031,156	1,422,681	98,464	6,363
	2,811,067		425,229	67,761	3,963
f14	1,874,713	1,596,241		137,692	6,884
Look Carolina	3,207,309	1,888,197	1,651,727	49,485	3,702
and Compline	1,610,543	889,987	1,152,935		5,330
irginia	2,625,754	1,458,299	772,389	474,298	1,385
Vest Virginia	595,840	343,157	438,330	8,638	13,403
st South Central	5,608,796	2,251,962	5,223,856	319,101	
K South Central	1,630,854	826,558	1,331,891	41,234	3,830
Controcky	1,155,069	552,247	1,185,945	140,324	3,033
Centucky	991,325	528,714	687,880	57,401	2,265
fississippi	1,831,548	344,443	2,018,140	80,142	4,274
conosec	11,010,780	6,741,472	5,901,503	1,080,547	24,734
est South Central	991,356	487,814	653,278	41,550	2,173
	-	1.055,167	1,219,005	170,230	4,188
AND STATE OF THE PROPERTY OF T	1,744,470	642,246	439,592	110,644	2,305
N-labora	1,113,032		3,589,628	758,123	16,065
	7,161,922	4,556,245	2,683,552	394,475	11,124
vintain	4,339,503	3,706,632	, ,	117,087	3,700
vizona	1,639,522	1,312,825	630,937	69,596	2.161
alorado	838,964	815,153	438,281	15,018	802
iaho	329,872	237,019	220,311		624
fortana	221,648	166,394	218,776	17,235	1.26
icvada	473,281	319,402	428,771	38,844	
CY803	368,148	402,916	248,868	92,084	1,113
ew Mexico	349,871	333,855	259,013	36,529	979
tah	118,197	119,068	238,595	8,082	48:
/yoming	10,375,474	10,120,491	5,790,670	544,656	26,83
rifle Contiouous		8,485,241	4,225,930	375,525	21,070
slifemia	7,983,349	652,891	550,266	36,886	2,13
means.	895,128		1.014.474	132,245	3,62
Washington	1,496,997	982,359		29,830	1,50
effe Nonconfigurate	539,736	540,884	39 <b>8,267</b>	22,868	47
Alaska	192,455	209,898	45,795		1,03
A_8884	347,281	330,986	352,472	6,962	207,71
S. Total	87,609,598	66,364,681	47,175,456	6,567,156	201,71

<sup>1</sup> Includes sales for public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: \*Data are final.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 8. Number of Ultimate Consumers by Class of Ownership, Census Division, and State, 1995

Consus Division State	Investor-Owned	Publicly Owned	Cooperative	Federal	All Classes
ew England	5,641,286	499,756	104,032	-	6,245,07
Connections	1,404,095	65,120			1,469,21
Maine	665,188	13,944	13,496	_	692,62
Magazimagita	2,372,403	357,530	<del>-</del>		2,729,93
New Hampshire	515,268	10,391	67,465	_	593,12
Rhode Island	444,017	4,004	_		448,02
Vermont	240,315	48,767	23,071	_	312,15
iddie Atlantic	15,684,094	287,255	212,742	<del>-</del> .	16,184,09
New Jersey	3,351,856	53,015	10,312	_	3,415,18
New York	7,168,516	156,704	14,906	_	7,340,12
Pennsylvania	5,163,722	<i>77,</i> 536	187,524	_	5,428,78
st North Central	16,762,575	1,295,436	1,363,803	-	19,421,81
Lings	4,600,986	222,880	229, <i>2</i> 70		5,053,13
ndiana	1,989,469	239,649	406,947		2,636,06
vichigan	3,806,426	275,961	233,744	-	4,316,13
Ohio	4,342,161	333,744	296,513		4,972,41
Visconsin	2,023,533	223,202	197,329	_	2,444,06
est North Central	5,204,323	1,958,718	1,724,763	33	8,887,83
OWA	990,969	189,062	183,205		1,363,2
Cansas	855,088	227,190	184,794		1,267,0
Ainnes ota	1,286,588	299,846	557, <b>364</b>	3	2,143,8
Aissouri	1,676,622	356,245	552 <b>,336</b>		2,585,2
lebraska	_	822,900	19 <b>,598</b>	8	842,5
forth Dekota	204,519	11,194	111,648	11	327,3
outh Dakots	190,537	52,281	115,818	11	358,6
outh Dakota	16,583,048	2,285,027	3,631,680	5	22,499,7
WA Adande	248,279	46,436	50,899		345,6
claware	219,475				219,4
District of Columbia	5,603,489	1.029.447	702,104		7,335,0
locids	, ,	309.795	1,201,611		3,324,3
Georgia		30,349	141,250	_	2,098,5
Maryland	2,417,776	480,727	708,095	5	3,606,6
forth Carolina	1,073,022	246,083	493,602		1,812,7
South Carolina	2,384,698	138,677	326,045		2,849,4
Virginia	896,424	3,513	8,074		908,0
Vost Virginia	2,863,712	2,535,972	2,283,855	162	7,683,6
at South Central	1 221 545	425,774	421,431	25	2,068,7
Labama	1,221,545	193,249	610,013	23	1,850,0
Kentucky	1,046,768	126,436	571,445	7	1.251.
fierieringi	333,928		680,966	47	2,512,9
emosee	41,4/1	1,790,513	2,233,146		13,042,
est South Central	9,058,334	1,721,100	345,319	_	1,249,
A-banese	760,826	143,071			1,950,0
retigians	1,482,052	147,537	320,414		1,654,
Ylshoms	1,103,883	175,847	375,133		8,188,
CT35	5,741,573	1,254,645	1,192,280	30,089	7,144,
wintair	4,917,214	1,278,135	919,484	15,726	1,850,
\rizona	1,047,782	671,619	115,060	15,726	1.839.
Colorado	1,167,565	309,281	362,889	,	552,
daho	460,151	36,555	55,868	14.222	452
Acctana	325,933	857	111,213	14,337	706,
· •	. 667,483	1 <b>7,302</b>	21,344	2	759,
lew Mexico	534,077	68,078	157,746	6	
tah	549,923	150,822	26,109	8	726,
Vyoming		23,621	69,255	3	257,
vyoming	12,059,871	4,212,448	288,336	86	16,560,
cific		2,737,330	12,885	64	12,549,
<u> </u>		223,942	161,119	7	1,500,
Ozegon	1,145,317	1,251,176	114,332	15	2,510,
Washington	429,590	62,008	167,665	2	659,
cific Noncontiguous		62,008	167,665	2	251,
Alaska			<del>-</del>	_	407,
Hawaii	•	16,135,855	12,929,506	30,317	118,329,
S. Total	. 89 <b>,234,64</b> 7	1447774073		•	

Notes: •Data are final. •The number of ultimate consumers is an average of the number of consumers at the close of each month. Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

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Table 9. Sales to Ultimate Consumers by Class of Ownership, Census Division, and State, 1995 (Million Kilowatthours)

Census Division State	Investor-Owned	Publiciy Owned	Cooperative	Federal	All Classe
lew England	96,575	9,321	893	_	106,78
Connecticut	26,221	1,749	_		27,97
Maine	11,065	378	118		11,56
Massachusetts	40,210	6,300			46,51
Massachusetts	8,259	159	590		9,00
New Hampshire	6,601	35			6,63
Rhode Island	4,219	700	185		5,10
Vermont		18,966	2,263	_	323,47
iddle Atlantic	362,366	•	111		66.75
New Jersey	65,790	853		_	130,47
New York	113,486	16,833	152		
Penneylvania	123,030	1,280	1,940	<del></del>	126,25
ast North Central	470,371	33,220	20,939		524,53
Minais	117,522	5,001	3,708		126,23
Indiana	73,459	6,391	7,157		87,00
Michigan	85,837	6,779	2,086		94,70
Ohio	144,741	8.570	5,315		158,62
Ohio	48,813	6,479	2,674		57,96
Wisconsin	•	46.384	30.360	512	217,00
est North Central	139,308		3,275		34,30
Iowa	26,725	4,300			
Kansas	22,247	5,093	3,017	<del></del>	30,35
Minnesota	38,010	7,188	8,720	41	53,95
Missouri	43,884	8 <i>,27</i> 7	10,098		62,25
Nebraska	· —	20,181	480	232	20,89
North Dakota	4,313	258	3,213	98	7,88
NOTE DAKOZ	4,129	1.086	2,057	142	7,4
South Dakota	493,493	65,649	61,475	7	620,63
outh Atlantic		•	633		9,58
Delaware	7,697	1,249	033	· _	10,3
District of Columbia	10,316			<del></del>	167.4
Florida	129,477	26,909	11,106		
Cocreis	66,447	9,316	20,429	_	96,19
Maryland	52,590	655	2,913		56,1:
North Carolina	81,556	12,554	10,555	7	104,6
South Carolina	44,644	10,977	9,453	_	65,0
South Caronea	74,921	3,930	6,312		85,1
Virginia	25,844	58	75	••••	25,91
West Virginia	*	79.825	52,218	24,161	264,4
ast South Central	108,249	•	7.764	4,558	70,00
Alabama	44,476	13,209	•	7.877	74.54
Kentucky	42,822	5,694	18,155	•	
Mississippi	19,115	3,778	11,908	3,067	37,84
Teanessee	1,836	57,143	14,391	8,660	82,0
Vest South Central	327,130	44,234	40,806		412,1
Arkansas	22,050	4,345	8,276		34,6
Arkansas	63,442	3,728	5.657		72,8
Louisiana		3,851	5,827		41,3
Oklahoma	31,715		21.046	_	263.2
Texas	209,924	32,309		4.303	183,6
fountain	126,377	32,185	20,812	,-	48.5
Arizona	25,668	18,994	2,940	987	
Colorado	22,027	6,103	7,107	80	35,3
Idaho	17,142	1,061	1,417		19,6
Idano		14	1,894	2,935	13,4
Montana	18,073	1.376	1,190	21	20,6
Nevada		1,402	3,103	190	16,4
New Mexico	11,721		630	74	18,4
Utsh	14,946	2,810		17	11,1
Wyorning	8,225	425	2,531		346,6
acife	219 <b>,0</b> 57	100,380	6,734	20,513	•
California	160,650	50,100	209	1,646	212,6
Camount		8,003	3,741	3,286	45,7
Oregon	27,712	42,276	2,784	15,581	88,3
Washington		1,455	2,785	4	13,8
acific Noncontiguous	9,576	•	2,785	4	4,6
Alaska	389	1,455	کر با مک ا	·	9.
Hawaii	9,188			40 FA1	^.
LS. Total		431,618	239,726	49,501	3,013,

Notes: •Data are final. •Totals may not equal sum of components because of independent rounding. Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 10. Revenue from Sales to Ultimate Consumers by Class of Ownership, Census Division, and State, 1995 (Thousand Dollars)

Consus Division State	Investor-Owned	Publicly Owned	Cooperative	Federal	All Classes
New England	10,042,856	810,928	112,942	-	10,966,726
Connecticat	2,807,171	130,568		1000000	2,937,739
Maine	1,059,773	23,807	13,026	_	1,096,606
Massachusetts	4,137,258	567,467			4,704,725
New Hampshire	963,794	13,631	78,480		1,055,905
Rhode Island	685,047	3,826		_	688,873
Vermont	389,813	71,629	21,436		482,878
Middle Atlantic	30,072,102	1,111,790	229,007		31,412,899
New Jersey	6,881,796	76,864	13,193		6,971,853
New York	13 <b>,483,997</b>	938,324	12,303	_	14,434,624
Pennsylvania	9,706, <b>309</b>	96,602	203,511		10,006,422
East North Central	3 <b>0,486,759</b>	1,914,052	1,559,637	_	33,959,848
Illinois	9,046,344	322,546	343,113		9,712,003
Indiana	3,722,989	351,991	<b>481,57</b> 1		4,556,551
Michigan	6,05 <b>8,699</b>	434,154	186,614	~	6,679,467
Ohio	9,056,569	497,043	352,254		9,905,866
Wisconsin	2,602,158	308,318	195,485		3,105,961
West North Central	8,325,683	2,564,346	2,104,382	7,184	13,001,595
Iowa	1,575,792	235,315	258,050		2,069,157
Kansas	1,418,122	306,813	266,976		1,991,911
Minnesota	2,017,794	405,616	587,436	554	3,011,400
Missouri	2,808,282	465,428	618,041	*******	3,891,751
Nebraka		1,090,303	34,463	3,105	1,127,871
North Dekota	242,925	11,049	194,312	1,436	449,722
North Dekod	262,768	49,822	145,104	2,089	459,783
South Dakota		4341,647	4,872,316	224	40,773,636
South Atlantic	506,261	97,593	57,741		661,595
Delaware	734,728	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			734,728
District of Columbia		1,876,072	884,973		11,745,421
Florida		580,407	1,592,043	_	6,363,368
Georgia	4,190,918		232,612		3,963,944
Maryland	3,691,986	39,346	927,734	224	6,884,925
North Carolina	4,966,580	990,387	676,275		3,702,950
South Carolina	2,488,858	537,817	494,245		5,330,740
Virginia	4,620,293	216,202			1,385,965
West Virginia	1,375,449	3,823	6,693	644,812	13,403,715
East South Central	5,484,541	4,301,274	2,973,068	136,782	3,830,537
Alabama	2,486,737	714,866	492,152	171,841	3,033,585
Kentucky	1,703,280	279,323	879,141	81,221	2,265,320
Mississirvi	1,215,037	211,495	757,567	254,968	4,274,273
Tennessee	79,487	3,095,590	844,228	234,700	24,734,302
West South Central	19,290,797	2,678,626	2,764,879		2,173,998
Arkansas	1,481,104	237,620	455,274	_	
Louisiana	3,515,9 <del>99</del>	245,237	427,636		4,188,872
Oklahoma	1,660,132	229,06 <del>9</del>	416,313	_	2,305,514
Texas	12,633,562	1,966,700	1,465,656		16,065,918
Mountain		2,020,720	1,325,074	125,506	11,124,162
Агігона		1,317,025	187,054	<b>34,57</b> 1	3,700,371
Colorado		322,195	487,522	1,394	2,161,994
Idaho	`	47,715	75,213	_	802,220
Montana		723	119,967	83,558	624,053
		37,620	57,524	273	1,260,298
Nevada		98,995	221,810	4,042	1,112,016
New Mexico		171,534	41,001	1,367	979,268
Utah		24,913	134,983	301	483,942
Wyoming	323,745	6,100,752	357,483	553,603	26,831,291
Pacific	19,819,453	4,234,524	17,080	50,524	21,070,045
California			200,719	87,781	2,135,17
Oregon	. 1,524,978	321,693		415,298	3,626,07
Washington	8ذر26کر ۱	1,544,535	139,684	413,298 <b>82</b>	1,508,71
Pacific Noncontiguous	1,452,274	143,425	282,936	82 82	471,01
Alaska	د/ ج44	143,425	282,936	02	1,037,70
Hawaii	1,037,701				
U.S. Total	. 163,816,776	25,987,560	16,581,144	1,331,411	207,716,89

Notes: •Data are final.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Figure 13. Average Revenue per Kilowatthour for the Residential Sector by State, 1995

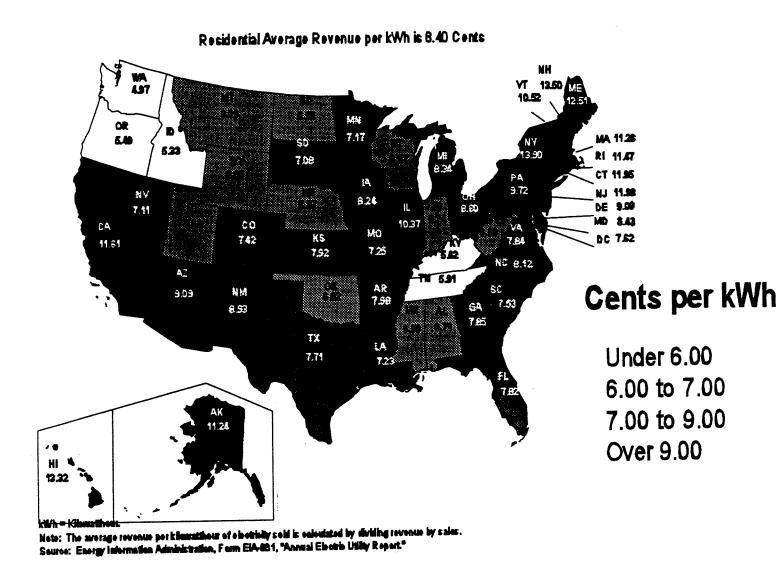
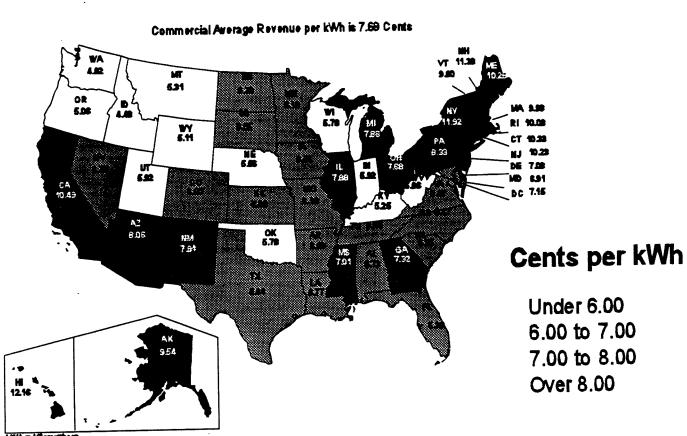
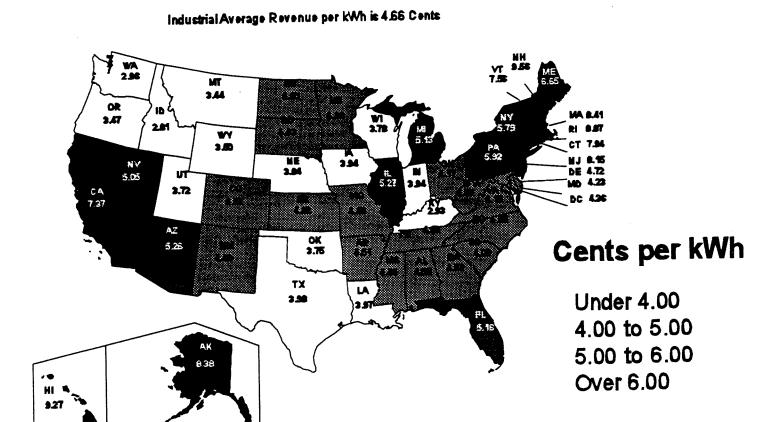


Figure 14. Average Revenue per Kilowatthour for the Commercial Sector by State, 1995



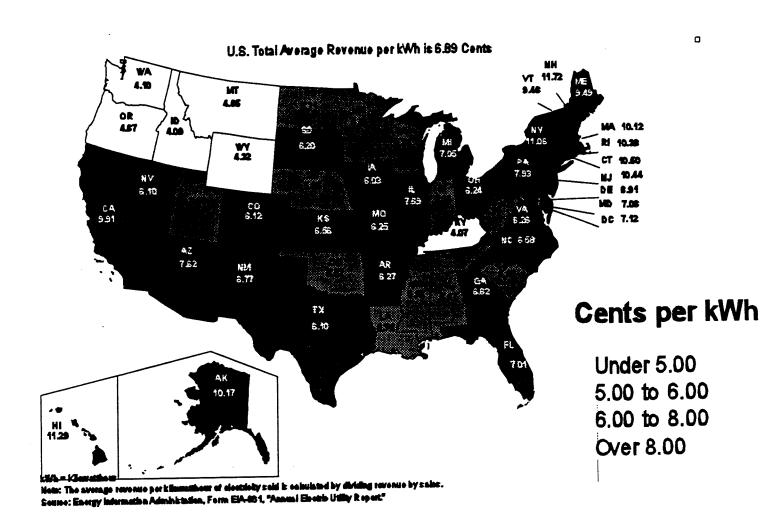
KW h= Klaurathout. Mate: The average revenue per kilomathour of electicity sold it calculated by dividing revenue by sale Sauree: Energy information Administration, Form EIAABS1, "Annual Electric Unitry Report."

igure 15. Average Revenue per Kilowatthour for the Industrial Sector by State, 1995



kWh = Klienrathour. Note: The average revenue per klienrathour of electricity sold is exiculated by striding revenue by sales. Source: Energy internation Administration, Form EVA-681, "Annual Electric Utility Report."

Figure 16. Average Revenue per Kilowatthour for All Sectors by State, 1995



Energy Information Administration/Electric Sales and Revenue1995

Ole 12. Average Revenue per Kilowatthour by Sector, Census Division, and State, 1995 (Cents)

Census Division State	Residential	Commerciai	Industrial	Other <sup>1</sup>	All Sector
ew England	11.74	10.18	8.04	13.94	10.27
Consider	11.95	10.33	7.94	14.38	10.50
Maine	12.51	10.28	6.65	15.67	9.49
Massachusetts	11.26	9.93	8.41	14.31	10.12
Massachuseus	13.50	11.38	9.56	12.32	11.72
New Hampshire	11.47	10.06	8.87	11.44	10.38
Rhode Island	10.52	9.80	7.56	14.03	9.46
Vermont		19.43	6.24	9.60	9.71
liddle Atlantic	11.79	10.23	8.15	18.07	10.44
New Jersey	11.98		5.79	9.07	11.06
New York	13.90	11.92	7. 7		7.93
Penneylvania	9.72	8.33	5.92	11.29	-
ast North Central	8.48	7.34	4.45	6.94	6.47
Minais.	10.37	<b>7.88</b>	5.27	6.80	7.69
Indiana	6.74	5.92	3.94	9.12	5.24
Michigan.	8.34	7.86	5.13	10.71	7.05
Michigan	8.60	7.68	4.17	6.26	6.24
Ohio	6.97	5.78	3.78	6.85	5.36
Wisconsin		6.25	4.32	6.29	5.99
est North Central	7.33		3.94	6.13	6.03
Town	8.24	6.44			6.56
Kansas	7.92	6.68	4.82	9.21	
Minnesota	7.17	6.19	4.30	7.21	5.58
Missouri	7.25	6.18	4.53	7.05	6.25
Nebraska	6.37	5.56	3.84	5.86	5.40
Nebrasia	6.23	6.20	4.50	4.21	5.71
North Dakota	7.08	6.55	4.43	4.58	6.20
South Dakota		6.58	4.47	6.23	6.57
outh Atlantic	7.87		4.72	11.95	6.91
Delaware	9.09	7.08		6.33	7.12
District of Columbia	7.62	7.15	4.36		7.01
Florida	7.82	6. <del>39</del>	5.16	6.69	
Georgia	7.85	7.32	4.52	8.60	6.6
Maryland	8.43	6.91	4.23	8.79	7.00
North Carolina	8.12	6.47	4.85	7.21	6.5
South Carolina	7.53	6.35	4.00	5.87	5.6
South Carolina	7.84	6.07	4.16	5.21	6.20
Virginia.	6.50	5.86	4.03	9.36	5.34
West Virginia		6.34	3.91	6.03	5.01
ast South Central	6.23		4.05	7.35	5.47
Alahama	6.71	6.73		4.68	4.0
Kennicky	5.62	5.25	2.93		5.9
Mississippi	6.99	7.01	4.44	8.56	
Tennessee	5.91	6.65	4.50	7.56	5.2
Vest South Central		6.58	4.02	6.32	6.0
Vest South Central	7.98	6.83	4.51	6.65	6.2
Arkansas	7.23	6.77	3.97	6.97	5.7
Louisiana		5.78	3.75	4.93	5.5
Oklahoma	6.82		3.98	6.44	6.1
Texas	7.71	6.64			6.0
fountain	7.62	6.63	4.20	5.65	
Arizona	9.09	8.06	5.26	5.15	7.6
Colorado	7.42	6.07	4.52	7.87	6.1
Colorado		4.48	2.81	5.13	4.0
Idabo	6.09	5.31	3.44	6.21	4.6
Montana		6.75	5.05	5.00	6.1
Nevada	7.11		4.40	5.95	6.7
New Mexico	8.93	7.91		4.46	5.3
Titah	6.94	5.92	3.72		4.3
Wyoming	6.09	5.11	3.50	7.16	7.7
acific Contiguous	9.00	8.86	5.39	5.57	
BUILU CURLEBOOK	11.61	10.49	7.37	6.73	9.9
California	5.49	5.06	3.47	5.49	4.6
Oregon	J.47 4 07	4.82	2.96	3.75	4.1
Washington	4.91	10.99	9.16	12.97	10.9
Pacific Noncontiguous	12.50			13.26	10.1
Alaska	11.24	9.54	8.38		11.2
Hawaii	13.32	12.16	9.27	12.11	
J.S. Average	8.40	7.69	4.66	6.88	6.8

<sup>1</sup> Includes sales for public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales. The average revenue per kilowathour of electricity sold to other consumers may include operation, generation, maintenance and rental fees for equipment,

and/or demand and service charges.

Notes: \*Data are final. \*The average revenue per kilowanhour of electricity sold is calculated by dividing revenue by sales.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 13. Average Revenue per Kilowatthour by Class of Ownership, Census Division, and State, 1995

(Cents)

Consus Division State	Investor-Owned	Publicly Owned	Cooperative	Federal	All Classe
w England	10.40	8.70	12.64	_	10.27
Connecticut	10.71	7.47		_	10.50
Meine	9.58	6.29	11.02	_	9.49
Maine	10.29	9.01			10.12
Massachusetts	11.67	8.59	13.30	_	11.72
New Hampshire	10.38	10.90	15.50		10.38
Rhode Island	9.24	10.23	11.56	_	9.46
Vermant		5.36	10.39		9.71
iddle Atlantic	9.95		11.94	-	10.44
New Jersey	10.46	9.01		_	11.06
New York	11.88	5.57	8.09		
Pennsylvania	7.89	7.55	10.49	_	7.93
at North Central	6.48	5.76	7.45		6.47
linas	7. <b>7</b> 0	6.45	9.25		7.69
näini	5.07	5.51	6.73		5.24
fichign.	7.06	6.40	8.95		7.05
Ohio	6.26	5.80	6.63	_	6.24
ADO	5.33	4.76	7.31		5.36
Visconsin	5.9 <b>6</b>	5.53	6.82	1.40	5.99
est North Central		5.47	7.88		6.03
OW8	5.90			_	6.56
<u> </u>	6.37	6.02	8.85		
Vinnesce	5.31	5.64	6.74	1.36	5.58
vissouri	6.40	5.62	6.12		6.25
Vobraska	-	5.40	7.19	1.34	5.40
Vorth Dakota	5.63	4.28	6.05	1.46	5.71
South Dakota	6.36	4.59	7.05	1.47	6.20
COUR DAKOZ	6.40	6.61	7.93	3.66	6.57
oth Atlantic		7.81	9.12	_	6.91
)elaware	6.58	7.01	7.12	_	7.12
District of Columbia	7.12	-	7.07	<del></del>	7.01
Porida	6.94	6.97	7.97	_	
Georgia	6.31	6.23	7.79		6.62
Maryland	7.02	6.00	7.9 <del>9</del>	_	7.06
North Carolina	6.09	7.89	8.79	3.08	6.58
South Carolina	5.57	4.90	7.15	_	5.69
Soun Carolina	6.17	5.50	7.83	_	6.26
Virginia	5.32	6.62	8.96	_	5.34
West Virginia			5.69	2.67	5.07
ust South Central	5.07	5.39		3.00	5.47
Alabama	5.59	5.41	6.34	2.18	4.07
Kentucky	3.98	4.91	4.84		
Vierierina	6.36	5.60	6.36	2.65	5.98
Connesses	4.33	5.42	5.87	2.94	5.21
est South Central	5.90	6.86	6.78	-	6.04
er some cental	6.72	5.47	5.50	-	6.27
Arkansus	5.54	6.58	7.56		5.75
cuisiana		5.95	7.14		5.57
Oklahoma	5.23		6.96		6.10
[ <b>438</b>	6.02	6.09		2.92	6.00
ountain	6.06	6.28	6.37		7.62
Arizona	8.42	6.93	6.36	3.50	
Colorado	6.13	5.28	6.86	1.74	6.12
(daho	3.96	4.50	5.31	-	4.09
<b>CLD</b> O	4.90	5.27	6.33	2.85	4.6
Montana	6.45	2.73	4.83	1.31	6.10
Vevada		7.06	7.15	2.13	6.7
New Mexico				1.86	5.30
Jah	5.12	6.10	6.50		4.3
Vyoming	3.94	5.86	5.33	1.76	
refic Contiguous	9.05	6.06	5.31	2.70	7.7
California	10.44	8.45	8.17	3.07	9.9
<u> </u>		4.02	5.37	2.67	4.6
Oregan		3.65	5.02	2.67	4.10
Washington	5.51		10.16	2.28	10.92
acific Noncontiguous	11.50	9.86	10.16	2.28	10.1
Alaska	11.40	9.86	10.10	فاست	11.2
Hawii	11.29	-			
S. Average	7.15	6.02	6.92	2.69	6.8

Notes: •Data are final. •The average revenue per kilowanthour of electricity sold is calculated by dividing revenue by sales. Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 14. Class of Ownership, Number of Ultimate Consumers, Revenue, Sales, and Average Revenue per Kilowatthour for the Residential Sector by State and Utility, 1995 (Continued)

State	Class	Number of	Revenue (thousand dollars)	Sales (thousand	Average Revent
Electric Utility	Ownership	Consumers	(moderno donars)	kilowatthours)	(cents)
va (Continued)		2,633	3,497	39,695	8.81
Woodbury County Rural E C A	Cooperative	103	70	862	(4)
Woolstock City of	Publicly Owned	1,831	2,873	36,598	7.85
Wright County Rural Elec Coop	Cooperative	1,181,159	958,686	11,639,680	8.24
State Total		1,101,110	•		
neas		254	308	4,250	7.25
Alfalfa Electric Coop Inc	Cooperative	363	241	2,850	8.46
Alma City of	Publicly Owned	522	491	7,036	6.98
Alternat City of	Publicly Owned Publicly Owned	1,334	687	11,226	6.12
Anthony City of	Publicly Owned	184	1 <b>59</b>	1,354	11.74
Arcadia City of	Cooperative	3,926	4,288	36,881	11.63
Ark Valley Elec Coop Assn Inc	Publicly Owned	736	600	4,743	12.65
Arma City of	Publicly Owned	530	327	4,078	8.02
Ashland City of	Publicly Owned	361	232	3,764	6.16
Attica City of	Publicly Owned	3,671	2,195	34,118	6.43
Augusta City of	Publicly Owned	204	120	1,586	7.57
Axtell City of	Publicly Owned	1,180	906	9,965	9.09
Baldwin City City of	Publicly Owned	1,250	721	8,747	8.24
Belleville City of	Publicly Owned	1,746	985	14,921	6.60
Beloit City of	Publicly Owned	170	131	1,538	8.52
Bine Mouna City of	Publicly Owned	165	109	1,271	8.58
Brown-Atchison E C A Inc.	Cooperative	2,678	2, <del>669</del>	27,156	9.83
Brown-Atchison E C A Inc	Publicly Owned	545	420	4,625	9.08
Burlingame City of	Publicly Owned	1,252	807	10,688	7.55 10.76
Burlington City of	Cooperative	5 <b>,25</b> 1	6,976	64,836	10.76 9.71
Butler Rural El Coop Alan Inc.	Cooperative	2,393	2,591	26,673	11.93
C & W Rural Elec Coop Assn Inc	Cooperative	3,585	2,984	25,006	7.03
Caney Valley El Coop Assn Inc	Publicly Owned	377	236	3,356	9.62
Centralia City of	Publicly Owned	265	198	2,058	6.86
Chanute City of	Publicly Owned	4,603	2,762	40,281	10.99
Chapman City of	Publicly Owned	556	422	3,840 5,890	7.50
Chetopa City of	Publicly Owned	681	442	6,561	8.31
Cimarron City of	Publicly Owned	756	545	18,735	7.29
Clay Center City of	Publicly Owned	2,259	1,366	53,238	7.21
Coffeyville City of	Publicly Owned	6,935	3,839	17,729	
Colby City of	Publicly Owned	2,237	1,168	20,217	9.90
CMS Electric Coop Inc	Cooperative	1,887	2,002	63,737	
D S & O Rural E C A Inc	Cooperative	5,848	5,476	4.726	
Dighton City of	Publicly Owned	686	553	13,386	
Doniphan Elec Coop Assn Inc	Cooperative	1,395	1,024	11,513	
Ellinwood City of	Publicly Owned	1,081	1,160	305	
Elsmore City of	Publicly Owned	57	28	2,238	
Elwood City of	Publicly Owned	400	298	93,612	
Empire District Electric Co	Investor-Owned	8,519	5,730	2,521	
Enterprise City of	Publicly Owned	325	219	4.467	
Eric City of	Publicly Owned	546	345	17,541	
Endow City of	Publicly Owned	1,507	1,334	44,045	
Flint Hills Rural E C A Inc.	Cooperative	4,199	4,650	11,001	
Fredonia City of	Publicly Owned	1,417	1,115	3,000	
Galva City of	Publicly Owned	293	251 5,181	62,800	
Garden City City of	Publicly Owned	8,857		18,280	
Gardner City of	Publicly Owned	2,059	1,414	12,09	
Garnest City of	Publicly Owned	1,543	953 1,060	11,21	
Girard City of	Publicly Owned	1,343	230	2,57	
Glasco City of	Publicly Owned	355	258	2,95	
Clas Fider City of	Publicly Owned	306	1,120	15,41	
Goodland City of	Publicly Owned	2,318	617	8,02	
Greensburg City of	Publicly Owned	883	414	4.28	
Haven City of	Publicly Owned	536	762	9.20	5 8.28
Herington City of	Publicly Owned	1,348	762	59	
Hemdon City of	Publicly Owned	136	73 706	5,97	
Hill City City of	Publicly Owned	841	706 686	8,26	
Hillsboro City of	Publicly Owned	1,241	825	11,34	*
Hoisington City of	Publicly Owned	1,590		12,67	~ ~ ~ ~
Holian City of	Publicly Owned	1,856	988 164	2,05	·
Holyrood City of	Publicly Owned	294	164	5,09	~
Holyrood City of	Publicly Owned	890	433	2,07	•

Table 14. Class of Ownership, Number of Ultimate Consumers, Revenue, Sales, and Average Revenue per Kilowatthour for the Residential Sector by State and Utility, 1995 (Continued)

State	Class of	Number of	Revenue (thousand dollars)	Sales (thousand	Average Revenu
Electric Utility	Ownerskip	Consumers	(10001223 002213)	kilowatthours)	(cents)
ness (Continued)	P-11'-1 Od	1,493	1,072	12,038	8.91
lugoton City of	Publicly Owned	3.268	1,869	27,880	6.70
ale City of	Publicly Owned		46	500	(4)
sahel City of	Publicly Owned	82	<del>59</del>	690	<b>3</b>
uka City of	Publicly Owned	100		3,407	7.7Ś
etmore City of	Publicay Owned	433	264	32,755	9.96
ewell-Mitchell Coop Elec Inc	Cooperative	4,085	3,263		8.51
chason City of	Publicly Owned	523	351	4,124	6.46
Cansas City City of	Publicly Owned	58,688	32,647	505,071	
Lansas City Power & Light Co	Investor-Owned	156,274	137,643	1,837,472	7.49
ansas City Power at Light Co		245,994	221,628	2,384,609	9.29
ansas Gas & Electric Co		6,290	6,349	73,424	8.65
Xaw Valley Electric Coop Inc		1,580	868	13,352	6.50
ingman City of	Publicly Owned	635	471	5,048	9.33
Ciowa City of	runnay Owner	661	439	4,583	9.58
· Constant of	Publicity Owner	310	214	2,290	9.34
. Harrie City of	Interior Charges		792	6,000	13.20
akin City of	Publicly Owned	852		11,802	10.81
ane-Scott Electric Coop Inc	Cooperative	1,613	1,276		9.03
arned City of	Publicly Owned	2,163	1,516	16,789	
cevenworth-Jefferson E C Inc.		6,086	6,621	62,736	10.55
CEVERWORD-JEFFERSCH E C IDC		706	354	5,140	6.89
incoln Center City of		1,279	795	9,636	8.25
indsborg City of	Publicly Owned	261	171	2,174	7.87
nces City of		128	86	872	(4)
aray City of	Publicly Owned	4.921	5,202	50,979	10.20
von-Coffey Electric Coop Inc	Cooperative	516	229	3,237	7.07
Menksto City of	Publicity Owner		1,009	13,222	7.63
Marine City of	Publicity Owner	850	3,256	69,129	4.71
McPhenon City of	Publicly Owned	6,617		5,272	9.79
Meade City of	Publicly Owned	738	516		8.22
Midwest Energy Inc	Cooperative	22,032	16,407	199,527	7.42
Midwest Chergy Inc	Publicly Owned	887	544	7,331	
Minnespolis City of		36 <del>9</del>	221	2,833	7.80
Montezuma City of		254	1 <b>72</b>	2,298	7.48
Moran City of		127	75	1,036	(4)
Morrill City of	Publicly Owned	689	496	6,093	8.14
Moundridge City of	. Publicly Owned	330	270	3,101	8.71
Mark Hare City of	. Pabacay Owned	290	206	2,054	10.03
Malhary City of	. Publicly Owner		1.326	17,358	7.64
Molvene City of	. Publicity Owned	1,740	59	684	
Muscotah City of	. Publicity Owner	100		18,753	
N C K Electric Coop Inc	. Cooperative	2,455	2,240	34,921	
Nemaha-Marshall E C A Inc		2,937	2,559		
Nemana-Marinan & C A Inc	Publicly Owned	1,389	1,010	12,122	
Neodesha City of	Cooperative	2,429	2,123	20,767	
Ninnescah Rural E C A Inc	Cooperative	1,125	1,335	11,631	
Northwest Kansas E C A Inc		1,435	938	10,668	
Norton City of	. Publicly Owned	2,756	2,842	25,854	. 10.99
Norton-Decemir Coop FI Co Inc	" Cooperative	965	517	6,933	7.46
Oakley City of	. Fublicity Owner		704	7,505	
Oberlin City of	. Publicly Owner	1,044	706	10,757	
Osage City City of	Publicly Owned	1,259		13,950	
Osawatomie City of		1,857	1,409		
Osawatomie City of		927	475	5,904	
Osborne City of		4,791	3,093	36,951	
Ottawa City of		534	312	4,601	
Oxford City of		2,813	3,179	26,518	
PR&W Electric Coop Assn Inc	Cooperative	4,631	5,000	47,942	10.43
Pioneer Electric Coop Inc	Cooperative	478	289	3,970	7.28
Domone City of	Phonety Owner		2,136	27,672	7.72
Pratt City of	Poblicia Ominor	3,421	81	921	
Proceed City of	Popocty Owner	125	2,634	25,113	10.49
Radiant Electric Coop Inc	Cooperative	2,608		460	
Radium City of		19	11	986	
Robinson City of		135	78		
KOOMEON CITY OF	Publicly Owned	2,434	1,415	20,66	
Russell City of		1,262	819	11,22	
Sabetha City of	Funding Owned	54	36	36	
Sevenium City of	Publicity Owner	279	203	2,55	
Screnton City of	Publicly Owned	3,588	4,688	49,85	
Sedewick Cnty El Coop Assn Inc	Cooberanie		3,745	35,28	
Sekan Electric Coop Assn Inc	Coobeanne	3,824	602	8,12	5 7.41
Seneca City of	Publicly Owned	953		41	
Severance City of	Publicly Owned	60	28	71	• (/

Table 14. Class of Ownership, Number of Ultimate Consumers, Revenue, Sales, and Average Revenue per Kilowatthour for the Residential Sector by State and Utility, 1995 (Continued)

State Electric Utility	Class Number of	Revenue	Sales (thousand	Average Reven	
	Ownership	Consumers	(thousand dollars)	kilowatthours)	(cents)
nsas (Continued)			20	222	(4)
Seward City of	Publicly Owned	40	30	232 2,709	12.03
Sharon Springs City of	Publicly Owned	462	326		10.76
Smoky Hill Elec Coop Assn Inc	Cooperative	2,302	1,903	17,684	6.47
Southwestern Public Service Co	Investor-Owned	1,070	553	8,543	
St Francis City of	Publicly Owned	832	531	4,724	11.24
St Francis City of	Publicly Owned	<i>7</i> 01	489	4,998	9.78
St John City of	Publicly Owned	798	548	7,024	7.80
St Marys City of	Publicly Owned	712	492	4,751	10.36
Stafford City of	Publicly Owned	1.011	680	7,364	9.23
Sterling City of	Publicly Owned	754	490	5,971	8.21
Stockton City of	Publicly Owned	106	58	798	(4)
Summerfield Town of		3,632	4,478	39,255	11.41
Summer Cowley Flec Coop Inc	Cooperative	203	109	1,267	8.60
Page to City of	Publicly Owned		324	3,978	8.14
City of	Publicly Owned	591	2,255	18,055	12.49
Twin Valley Electric Coop Inc	Cooperative	2,076		2,731	8.13
Udall City of	Publicly Owned	353	222	40,149	11.23
United Electric Coop Inc	Cooperative	4,804	4,507		7.88
UtiliCorp United Inc	Investor-Owned	51 <b>,595</b>	33,085	419,877	
Vermillion City of	Publicly Owned	80	41	489	(4)
Vermilion City of	Cooperative	2,372	2,096	22,251	9.42
Victory Electric Coop Assn Inc	Publicly Owned	1.532	1,128	13,575	8.31
Warnego City of	Publicly Owned	604	378	4,231	8.93
Washington City of		363	216	2,379	9.08
Waterville City of	Publicly Owned	573	461	5,160	8.93
Wathens City of	Publicly Owned		2,682	33,399	8.03
Wellington City of	Publicly Owned	3,797	2,169	21.269	10.20
Western Coop Electric Assn Inc	Cooperative	2,819		2,703,256	6.45
Western Resources Inc	Investor-Owned	283,890	174,397	73,632	11.02
Wheatland Electric Coop Inc	Cooperative	9,364	8,115	51,923	7.12
Winfield City of	Publicly Owned	5,646	3,695		7.92
State Total	-	1,075,158	820,443	18,355,800	7.5.2
	• ;				
entucky	Dillinto Omend	3,066	1,691	32,481	5.21
Barbourville City of	Publicly Owned	2,661	1,784	35,236	5.06
Randstown City of	Publicly Owned	464	246	4,417	5. <b>5</b> 7
Reviewell City of	Publicly Owned	294	350	4,869	7.19
Renham City of	Publicly Owned		1,452	22,461	6.46
Renton City of	Publicly Owned	1,780	1,599	38,761	4.13
Berea College	Investor-Owned	3,493		144,821	5.37
Big Sandy Rural Elec Coop Corp	Cooperative	10,305	7,771	264,034	5.77
Blue Grass Rural El Coop Corp	Cooperative	17,439	15,235	185,710	6.34
Bowling Green City of	Publicly Owned	18,406	11,778		6.64
Bowling Green City of	Cooperative	1 <b>8,474</b>	13,568	204,347	5.26
Clark Rural Electric Coop Corp	Publicly Owned	3,146	1,655	31,443	
Corbin City Utilities Comm	Cooperative	17,755	12,513	222,211	5.63
Cumberland Valley Rural E C C		1,278	729	10,647	6.85
Falmouth City of	Publicly Owned	17,334	12,989	225,922	
Farmers Rural Elec Coop Corp	Cooperative	16,993	10,979	191,905	5.72
Fleming-Mason Rural E C C	Cooperative		7.512	119,939	6.26
Fox Creek Rural Elec Coop Corp	Cooperative	9,132	7,883	182,563	
Frankfort City of	Publicly Owned	15,082		42,303	
Franklin City of	Publicly Owned	3,680	2,506	17,598	
Fulton City of	Publicly Owned	1,591	1,071		
Fulton City of	Publicly Owned	4,938	3,277	54,307	
Glasgow City of	Cooperative	11,665	8,643	134,203	
Grayson Rural Elec Coop Corp		23,594	24,054	348,082	
Green River Electric Corp	Cooperative	10,870	8,676	123,462	7.03
Harrison County Rural E C C	Cooperative	9,469	4,386	115,891	3.78
Henderson City Utility Comm	Publicly Owned		14,6 <del>96</del>	219,527	6.69
Henderson-Union Elec Coop Corp	Cooperative	16,108	848	11,837	
Hickman City of	Publicly Owned	1,096		43,511	
Hickman-Fulton Counties RECC	Cooperative	3,063	3,062	129,271	
Hopkinsville City of	Publicly Owned	11,461	7,380	240,896	
Inter County Rural E C C	Cooperative	18,173	15,098		
Inter County Kirni E C C	Cooperative	38,679	33,089	541,520	
Jackson County Rural E C C	Cooperative	21,446	23,985	352,221	
Jackson Purchase El Coop Corp	Publicly Owned	1,918	1,346	21,162	
Jellico City of		139,393	107,546	2,191,986	
Kannicky Power Co	Investor-Owned	350,507	213,808	4,644,983	3 4.60
Kannely Unities Co	Investor-Owned		9,256	151,332	2 6.12
Ticking Valley Rural E.C.C	Cooperative	13,445 304,514	201,357	3,415,225	
Louisville Gas & Electric Co	Investor-Owned				

Class of Ownership, Number of Ultimate Consumers, Revenue, Sales, and Average Revenue per Kilowatthour for the Residential Sector by State and Utility, 1995 (Continued)

State Electric Utility	Class of Ownership	Number of Consumers	Revenue (thousand dollars)	Sales (thousand kilowatthours)	Average Revenu- per Kilowatthour (cents)
Vyoming (Continued)					
Guernsey Town of	Publicly Owned	564	395	4,699	8.41
Hot Springs Rural El Assn Inc	Cooperative	2,308	1,533	20,889	7.34
Lingle Town of	Publicly Owned	215	144	1,643	8.76
Lower Valley Power & Light Inc	Cooperative	12.214	12,720	228,860	5.56
Lusk Town of	Publicly Owned	752	310	5,487	5.65
Midvale Irrigation District	Publicly Owned	7	3	99	(4)
Montana Power Co	Investor-Owned	165	105	1,772	5.93
MDU Resources Group Inc	Investor-Owned	10,467	6,367	100,314	6.35
Niobrara Electric Assn Inc	Cooperative	1,133	623	6,852	9.09
PacifiCorp	Investor-Owned	94,205	47,332	821 <b>,599</b>	5.76
Pine Bluffs City of	Publicly Owned	507	313	4,954	6.32
Powell City of	Publicly Owned	2,156	1,004	13,330	7.53
Riverton Valley Elec Assn Inc	Cooperative	6,487	5,042	79,048	6.38
Rural Electric Co	Cooperative	2,367	1,802	27,802	6.48
Sheridan-Johnson Rri Elec Assn	Cooperative	1.374	1,288	16,065	8.02
Southeast Electric Coop Inc	Cooperative	11	7	73	(4)
Torrington City of	Publicly Owned	2,958	1,245	25,914	4.80
Tri-County Electric Assn Inc	Cooperative	10,851	6,299	109,700	5.74
Wheatland Rural Elec Assn Inc	Cooperative	1,976	1,587	21,216	7.48
Wheatland Town of	Publicly Owned	1,567	639	11,402	5.60
Willwood Light & Power Co	Cooperative	45	44	908	(4)
Wyrulec Co	Cooperative	2,453	1,562	21,777	7.17
Yampa Valley Electric Assn Inc	Cooperative	440	252	3,512	7.18
State Total		207,392	118,197	1,939,252	6.09
U.S. Total (Fifty States) 3		103,917,312	87,669,598	1,042,501,471	8.40
Total (Includes the Four Power Authorities)		105,131,293	88,130,559	1,048,580,165	8.40

<sup>1</sup> The average revenue per kilowatthour of electricity sold is calculated by dividing revenue by sales.

Notes: Data are final. The power authorities of American Samoa, Guam, Puerto Rico, and the Virgin Islands are not included in aggregated statistics unless specified. «Electric utilities serving consumers in more than one State are listed under each State served.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Most electric utilities in the State of Alaska that have average revenue per kilowatthour exceeding the U.S. average compensate their rural consumers through the State of Alaska Power Cost Equalization (PCE) program. The PCE program was designed to offset the high generation and distribution costs that must otherwise be passed on to consumers in the form of high rates for electricity. The PCE subsidy has not been subtracted from the data shown in this table for the total revenue of those utilities receiving compensation for high energy costs.

<sup>3</sup> The U.S. total excludes the four power authorities of American Samoa, Guam, Puerto Rico, and the Virgin Islands.

<sup>4</sup> Electric revenues and sales data are reported by electric utilities in thousand dollars and thousand kilowatthours. Average revenues per kilowatthour for electric utilities with either less than \$100,000 of revenue or less than 1 million kilowatthours of sales are not provided because the significance of the data is not sufficient to make the ratio meaningful.

Table 15. Class of Ownership, Number of Ultimate Consumers, Revenue, Sales, and Average Revenue per Kilowatthour for the Commerical Sector by State and Utility, 1995 (Continued)

State Electric Utility	ď	Number of Consumers	Revenue (thousand dollars)	Sales (thousand kilowatthours)	Average Revenu per Kilowatthour (cents)
			va (Continued)		
Pella Coop Elec Assu	Cooperative	100	219	2,751 1,8 <b>20</b>	7.96 7.03
Plymouth Electric Coop Assn	Cooperative	43	128	3.181	7.03
Pocahontas City of	Publicly Owned	172	232	2,615	6.96
Desertion City of	Publicly Owned	98	182	2,779	5.07
Primahar City of	Publicly Owned	99	141 53	817	(4)
Readlyn City of	Publicly Owned	31	276	5.826	4.74
Person City of	Publicly Owned	195	110	1,732	6.35
Remark City of	Publicly Owned	25	374	5,473	6.83
Ridera Flectric Coop Inc	Cooperative	30	226	3,582	6.31
Pork Renide Municipal Utility	Publicly Owned	188	223 77	1.082	(4)
Pockford City of	Publicly Owned	116	2.250	41,938	5.37
C E I Con Floritic Assi	Cooperative	156	78	1.094	(4)
Sehrila City of	Publicly Owned	22	105	1,571	6.68
Sec County Rural Electric COOD	Cooperative	33	255	5,952	4.28
Senham City of	Publicly Owned	121	781	14,876	5.25
Same Rinff City of	Publicly Owned	110	98	2,068	(4)
Shelhy City of	Publicly Owned	73	412	7,435	5.\$4
Sibler City of	Publicly Owned	213	563	10,431	5.40
Signs Center City of	Publicly Owned	245	90	1,529	(4)
South Crawford Rural Elec Corp	Cooperative	42	194	2,835	6.84
Southern Iowa Elec Coop Inc	Cooperative	90	2,721	61,870	4.40
Spencer City of	Publicly Owned	809	95	1,076	(4)
Stanhone City of	Publicly Owned	47	93 <b>87</b>	1,711	8
Stanton City of	Publicly Owned	40	198	2,295	8.63
State Center City of	Publicly Owned	103	297	3,686	8.06
Story City Of	Publicly Owned	167	173	1,862	9.29
Swarford City of	Publicly Owned	65	299	3,295	9.07
Swawborry Print City of	Publicly Owned	139	460	5,688	8.09
Smart City of	Publicly Owned	145	378	6,008	6.29
Simpler City of	Publicly Owned	202	2,706	37,816	7.16
T I P Roral Electric Coop	Cooperative	159	2,706 497	6,348	7.83
Tipton City of	Publicly Owned	238	323	4,265	7.57
Tracer City of	Publicly Owned	154	2	22	(4)
Tri-County Electric Coop	Cooperative	1		3,649	4.49
Villisca City of	Publicly Owned	133	164	5,109	8.10
Vinton City of	Publicly Owned	287	414	3,236	5.62
Wall Lake City of	Publicly Owned	74	182	13,393	7.86
Waverly Municipal Elec Utility	Publicly Owned	460	1,053	21,082	7.72
Webster City City of	Publicly Owned	524	1,628	2,076	6.79
West Bend City of	Publicly Owned	98	141	6,240	5.91
West Liberty City of	Publicly Owned	152	369		8.48
West Point Utility System	Publicly Owned	101	187	2,206	
Westfield Town of	Publicly Owned	6	11	139	3
Westheld Iown of	Publicly Owned	55	59	1,050	7.70
Whittemore City of	Publicly Owned	165	287	3,725	7.70 ( <del>4</del> )
Wilton City of	Cooperative	36	38	610	7.96
Winnebago Rural Elec Coop Assn	Publicly Owned	305	936	11,762	4.42
Winterset City of	Publicly Owned	98	174	3,936	5.74
Woodbine City of	Cooperative	37	461	8,035	
Woodbury County Rural E C A	Publicly Owned	11	56	573	(9)
Woolstock City of	Cooperative	20	528	8,704	6.07
Wright County Rural Elec Coop	Cooperative	162,731	489,850	7, <del>606</del> ,592	6.44
State Total		- •			
Cansas		<b></b>	375	4,434	8.46
Alfalfa Electric Coop Inc	Cooperative	525	373 184	2,274	8.09
Alma City of	Publicly Owned	102	504	7,965	6.33
Anthony City of	Publicly Owned	260	10	94	(4)
Arcadia City of	Publicly Owned	14	7.1	11,969	10.86
Ark Valley Elec Coop Assn Inc	Cooperative	553	1,300	2,207	7.57
Arms City of	Publicly Owned	62	167	3.856	7.16
Ashland City of	Publicly Owned	164	276	1,625	6,46
Artica City of	Publicly Owned	92	105	21,619	6.04
Augusta City of	Publicly Owned	302	1,306	613	(4)
Augusta City of	Publicly Owned	36	33	6,217	
Baldwin City City of	Publicly Owned	100	533	11,738	
Belleville City of		239	798		7.26
		200	<i>79</i> 7	10,981	
Beloit City of	Publicly Owned	298 21	41	529	(4)

Table 15. Class of Ownership, Number of Ultimate Consumers, Revenue, Sales, and Average Revenue per Kilowatthour for the Commerical Sector by State and Utility, 1995 (Continued)

State Electric Utility	Class of	Number of	Revenue (thousand dollars)	Sales (thousand	Average Revenu
	Ownership	Consumers	(Inousand dollars)	kilowatthours)	(cents)
nsas (Continued)		100	401	3,670	10.93
Brown-Atchison E C A Inc	Cooperative	192 82	231	2,669	8.65
Ruelingame City of	Publicly Owned	288	1.137	16,187	7.02
Burlington City of	Publicly Owned	520	1,546	17,744	8.71
Butler Rural El Coco Assn Inc	Cooperative	361	397	3,170	12.52
C & W Rural Flee Cope Assn Inc	Cooperative	1,457	2,193	19,129	11.46
Caney Valley El Coop Assn Inc	Cooperative	57	116	946	
Cawker City City of	Publicly Owned		95	1,042	(4)
Centralia City of	Publicly Owned	40		35.024	6.38
Chanute City of	Publicly Owned	848	2,236	1,010	17.82
Chapman City of	Publicly Owned	54	180		4.75
Chetopa City of	Publicly Owned	71	140	2,950	8.02
Cimarron City of	Publicly Owned	143	200	2,495	7.38
Clay Center City of	Publicly Owned	321	780	10,568	
Coffeyville City of	Publicly Owned	964	7,611	123,209	6.18
Correyville City of	Publicly Owned	488	<del>696</del>	11,316	6.15
Colby City of	Cooperative	1,065	4,600	51,497	8.93
CMS Electric Coop Inc	Cooperative	687	1,542	18,70 <del>9</del>	8.24
DS&ORural ECA Inc	Publicly Owned	124	445	3,971	11.21
Dighton City of		80	163	2,164	7.53
Doniphan Elec Coop Asan Inc	Cooperative	165	177	1,759	10.06
Filinwood City of	Publicly Owned	3	5	30	(4)
Flemore City of	Publicly Owned	30	63	300	(2)
Fleori City of	Publicly Owned		2.842	44,284	6.42
Fernise District Flectric Co	Investor-Owned	1,252	76	977	(4)
Enterprise City of	Publicly Owned	.55		2,422	6.69
Erie City of	Publicly Owned	103	162	2,223	7.74
Eudora City of	Publicly Owned	74	172		9.09
Flint Hills Rural E C A Inc	Cooperative	404	1,379	15,168	10.13
Fredonia City of	Publicly Owned	303	1,128	11,137	
Fredomia City of	Publicly Owned	51	44	529	774
Galva City of	Publicly Owned	570	7,266	93,916	7.74
Garden City City of	Publicly Owned	197	731	10,453	6.99
Gardner City of	Publicly Owned	216	235	3,113	7.55
Garnett City of	Publicly Owned	249	540	5,646	9.56
Girard City of	Publicly Owned	41	77	864	3
Glasco City of		58	44	722	
Glen Elder City of	Publicly Owned	442	773	8, <del>69</del> 1	8.89
Goodland City of	Publicly Owned	139	282	4,385	6.43
Greensburg City of	Publicly Owned	116	375	4,779	7.85
Haven City of	Publicly Owned	200	623	8,488	7.34
Herington City of	Publicly Owned		36	319	(4)
Hemdon City of	Publicly Owned	30	571	5,195	10.99
Hill City City of	Publicly Owned	259		9,166	8.26
Hillsboro City of	Publicly Owned	209	757	2,779	8.35
Hoisington City of	Publicly Owned	139	232	10,758	6.57
Holton City of	Publicly Owned	311	707		(4)
Hollon City of	Publicly Owned	22	71	737	
Holyrood City of	Publicly Owned	123	195	2,293	8.50
Horton City of	Publicly Owned	342	1,071	10,172	10.53
Hugoton City of	Publicly Owned	686	1,689	31,552	5.35
Iola City of		1	37	326	
Isabel City of	Publicly Owned	23	65	935	
Juka City of	Publicly Owned	139	229	3,437	6.66
Jermore City of	Publicly Owned	305	903	8,698	10.38
Jewell-Mitchell Coop Elec Inc	Cooperative		362	4,213	8.59
Johnson City of	Publicly Owned	243	44,305	766,786	5.78
Kanese City City of	Publicly Owned	6,726		1.879.924	6.83
Kansas City Power & Light Co	Investor-Owned	18,990	128,335	2,094,819	8.19
Kansas Gas & Electric Co	Investor-Owned	24,706	171,654	3,964	8.07
Kaw Valley Electric Coop Inc	Cooperative	331	320		6.20
NAM ASSESS ESCRIBE COOP INC.	Publicly Owned	330	513	8,269	12.97
Kingman City of	Publicly Owned	141	210	1,619	
Kiowa City of	Publicly Owned	153	216	2,267	9.53
La Crosse City of	Publicly Owned	14	24	251	(4)
La Harpe City of		117	254	2,000	
Labin City of	Publicly Owned	655	3,281	35,230	9.31
I are Scott Flectric Coop Inc	Cooperative	382	1,025	13,263	7.73
Lamed City of	Publicly Owned	362 467	548	4,908	11.17
I asygnworth lefferion E C Inc	Cooperative		216	2,797	
Lincoln Center City of	Publicly Owned	198	922	11,268	
Lindsborg City of	Publicly Owned	233		1,142	0.00
Lucas City of	Publicly Owned	6 <del>9</del>	102	1,142	

Table 15. Class of Ownership, Number of Ultimate Consumers, Revenue, Sales, and Average Revenue per Kilowatthour for the Commerical Sector by State and Utility, 1995 (Continued)

State	Class	Number	Revenue	Sales (thousand	Average Revenu
Electric Utility	of Ownership	of Consumers	(thousand dollars)	idiowatthours)	(cents)
nsas (Continued)				426	/▲
Luray City of	Publicly Owned	38	40	436	( <del>9</del> ) 10.53
Lyon-Coffey Electric Coop Inc	" Cooperative	1,468	2,444	23,219	8.59
Mankato City of	Publiciy Owned	146	179	2,083	9.45
Marion City of	Publicity Owner	250	104	1,100	4.52
McPherson City of	Publicly Owned	1,026	4,142	91,663	9.88
Mesde City of	Publicly Owned	170	240	2,429	8.26
Midwest Energy Inc	Cooperative	9,157	8,665	104,930	5.92
Minneapolis City of	Publicly Owned	193	314	5,304	9.52
Montezuma City of	Publicly Owned	74	302	3,171	
Moran City of	Publicly Owned	46	95	1,508	3
Morrill City of	Publicly Owned	34	15	129	
Moundridge City of	Publicly Owned	97	639	8,970	7.12
Mount Hope City of	Publicly Owned	15	130	1,200	10.83
Mulberry City of	Publicly Owned	10	29	291	(4)
Mulvane City of	Publicly Owned	201	593	7,678	7.72
Muscotah City of	Publicly Owned	4	4	43	. (9
N C K Electric Coop Inc		151	598	6,701	8.92
N C K Electric Coop Inc	Cooperative	227	477	6,147	7.76
Nomaha-Marshall E C A Inc	Publicly Owned	235	291	3,546	8.21
Neodesha City of	Cooperative	730	2,037	21,742	9.37
Ninnescah Rural E C A Inc		208	603	5,355	11.26
Northwest Kansas E C A Inc		342	1,000	12 <b>,279</b>	8.14
Norton City of		1,186	4,476	43,438	10.30
Norton-Decemer Coop El Co Inc	Publicly Owned	288	423	5,846	7.24
Oakley City of	Pholicity Owned	257	533	5,921	9.00
Oberlin City of	Publicly Owned	233	499	7,616	6.55
Osage City City of	Publicly Owned	222	716	8,222	8.71
Ocawatomic City of	Publicity Owned	151	170	1,706	9.96
Ochome City of	Publiciy Owned	523	735	8,935	8.23
Ottows City of	Publicly Owner		47	702	(4)
Oxford City of	Publicly Owned	67	453	4,550	9.96
D D & W Flectric Coop Assn Inc	Cooperative	184		139,386	9.76
Digner Floric Coop Inc	Cooperative	7,532	13,610	1,752	5.76
Pomona City of	Publicly Owned	47	101	37,098	6.37
Pract City of	Publicly Owned	680	2,364	569	(4)
Prescott City of	Publicly Owned	31	41		8.20
Radiant Electric Coop Inc	Cooperative	824	1,211	14,761 934	
Radium City of	Publicly Owned	2	28	147	3
Robinson City of	Publicly Owned	45	12		6.99
Russell City of	Publicly Owned	567	1,294	18,503	7.39
Sabetha City of	Publicly Owned	248	246	3,331	
Savonburg City of		9	7	55	(4)
Savonburg City of		31	70	1,004	
Scranton City of		625	1,241	13,189	9.41
Sedgwick Cnty El Coop Assn Inc	Cooperative	383	1,030	12,557	8.20
Sekan Electric Coop Assn Inc		180	252	3,784	6.66
Senoca City of	Publicly Owned	6	8	180	(4)
Seward City of		99	189	1,644	11.50
Sharon Springs City of		501	1,113	11,663	9.54
Smoky Hill Elec Coop Assn Inc	Coupeasuve	385	614	9,973	6.16
Southwestern Public Service Co	Investor-Owned	255	463	4,319	10.72
St Francis City of	Publicly Owned	160	347	3,755	9.24
St John City of	Publicly Owned	153	568	6,723	8.45
St Marve City of	Publicly Owned	98	314	2,918	10.76
Stafford City of	Publicly Owned	193	651	6,840	9.52
Sterling City of	Publicly Owned		224	2,726	8.22
Stockton City of	Publicly Owned	153	24	317	(4)
Summerfield Town of	Publicly Owned	34		17,082	10.30
Summer-Cowley Elec Coop Inc	Cooperative	404	1,760	320	(4)
Toronto City of		23	30	2,024	7.76
Troy City of		8	157		11.12
Twin Valley Electric Coop Inc		173	407	3,660	8.50
I WILL VALUE VERSION COOP HIS		48	146	1,718	10.29
Udall City of		720	1,385	13,458	
United Electric Coop Inc		14,303	33,813	470,742	7.18
UtiliCorp United Inc		13	13	142	(4)
Vermillion City of	• .	400	1,524	17,138	
Victory Electric Coop Assn Inc		242	484	5,459	
Warnego City of	Publicly Owned	147	440	4,998	
Washington City of	Publicly Owned	79	159	2,093	7.60
Waterville City of	Publicly Owned	17			

Table 15. Class of Ownership, Number of Ultimate Consumers, Revenue, Sales, and Average Revenue per Kilowatthour for the Commerical Sector by State and Utility, 1995 (Continued)

Electric Utility  ansas (Continued) Wathens City of Wellington City of Western Resources Inc Wheatland Electric Coop Inc Whinfield City of State Total  entucky Barbourville City of Bardstown City of Bardstown City of Benham City of Benham City of Benton City of Benton City of Benton City of Benton City of Beres College Big Sandy Rural Elec Coop Corp Blue Grass Rural El Coop Corp Bowling Green City of	Ownership  Publicly Owned Publicly Owned Investor-Owned Cooperative Publicly Owned  Publicly Owned	103 453 40,675 5,143 1,233 164,963	160 926 169,165 10,746 1,292 686,604	1,990 11,934 3,358,272 96,196 18,634	8.04 7.76 5.04 11.17
Wathena City of Wellington City of Wellington City of Western Resources Inc. Wheatland Electric Coop Inc. Winfield City of State Total  entucky Barbourville City of Bardstown City of Bardstown City of Benham City of Benham City of Benham City of Benton City of Benton City of Benton City of Berea College Big Sandy Rural Elec Coop Corp Blue Grass Rural El Coop Corp. Bowling Green City of	Publicly Owned Investor-Owned Cooperative Publicly Owned	453 40,675 5,143 1,233 164,963	926 169,165 10,746 1,292	11,934 3,358,272 96,196 18,634	7.76 5.04
Wathena City of Wellington City of Wellington City of Western Resources Inc. Wheatland Electric Coop Inc. Winfield City of State Total  entucky Barbourville City of Bardstown City of Bardstown City of Benham City of Benham City of Benham City of Benton City of Benton City of Benton City of Berea College Big Sandy Rural Elec Coop Corp Blue Grass Rural El Coop Corp. Bowling Green City of	Publicly Owned Investor-Owned Cooperative Publicly Owned	453 40,675 5,143 1,233 164,963	926 169,165 10,746 1,292	11,934 3,358,272 96,196 18,634	7.76 5.04
Wathena City of Wellington City of Wellington City of Western Resources Inc. Wheatland Electric Coop Inc. Winfield City of State Total  entucky Barbourville City of Bardstown City of Bardstown City of Benham City of Benham City of Benham City of Benton City of Benton City of Benton City of Berea College Big Sandy Rural Elec Coop Corp Blue Grass Rural El Coop Corp. Bowling Green City of	Publicly Owned Investor-Owned Cooperative Publicly Owned	453 40,675 5,143 1,233 164,963	926 169,165 10,746 1,292	11,934 3,358,272 96,196 18,634	7.76 5.04
Wellington City of Western Resources Inc. Wheatland Electric Coop Inc. Winfield City of State Total entucky Barbourville City of Bardstown City of Bardstown City of Benham City of Benham City of Benton City of Benton City of Benton City of Berca College Big Sandy Rural Elec Coop Corp Blue Grass Rural El Coop Corp Blue Grass Rural El Coop Corp	Investor-Owned Cooperative Publicly Owned Publicly Owned	40,675 5,143 1,233 164,963	169,165 10,746 1,292	3,358 <i>,2</i> 72 96,196 18,634	5.04
Western Resources Inc. Wheatland Electric Coop Inc Whistlad City of. State Total  entucky Barbourville City of. Bardstown City of. Bardwell City of Benham City of Benham City of. Benton City of. Benton City of. Benca College. Big Sandy Rural Elec Coop Corp. Blue Grass Rural El Coop Corp. Blowling Green City of.	Cooperative Publicly Owned Publicly Owned	5,143 1,233 166,963	10,746 1,292	96,196 18,634	11.17
Winfield City of	Publicly Owned  Publicly Owned	1,233 166,963	1,292		
State Total entucky Barbourville City of Bardstown City of Bardstown City of Bardstown City of Benham City of Benham City of Benton City of Berea College Big Sandy Rural Elec Coop Corp Blue Grass Rural El Coop Corp	Publicly Owned	166,963			6.93
Barbourville City of Barbourville City of Bardstown City of Bardwell City of Benham City of Benton City of Berea College Big Sandy Rural Elec Coop Corp Blue Grass Rural El Coop Corp				10,273,412	6.68
Barbourville City of					
Bardstown City of		463	427	6.655	6.42
Bardwell City of Benham City of Benton City of Benton City of Berea College Big Sandy Rural Elec Coop Corp Blue Grass Rural El Coop Corp Blue Grass Green City of	Daktieler Owned	788	2,426	49,349	4.92
Benham City of	Publicly Owned	84	142	2,283	6.22
Benton City of	Publicly Owned Publicly Owned	23	41	816	(4)
Berea College	Publicly Owned	460	548	7,570	7.24
Big Sandy Rural Elec Coop Corp	Investor-Owned	584	859	17,632	4.87
Blue Grass Rural El Coop Corp	Cooperative	820	2,579	49,036	5.26
Rowling Green City of	Cooperative	813	3,316	59,073	5.61
Bowling Green City of	Publicly Owned	2,925	4,413	64,434	6.85
	Cooperative	1,166	4,580	66,227	6.92
Clark Rural Electric Coop Corp	Publicly Owned	572	778	13,093	5.94
Corbin City Utilities Comm	Cooperative	1,050	1,326	18,451	7.19
Cumberland Valley Rural E C C	Publicly Owned	76	384	5,490	6.99
Falmouth City of	Cooperative	923	3,610	63,599	5.68
Farmers Rural Elec Coop Corp	Cooperative	1,057	3,523	67,387	5.23
Fleming-Mason Rural E C C	Cooperative	267	532	7,854	6.77
Fox Creek Rural Elec Coop Corp	Publicly Owned	2,371	2,846	61,964	4.59
Franklin City of	Publicly Owned	612	702	10,677	6.57
Fulton City of	Publicly Owned	283	340	4,961	6.85 6.89
Glasgow City of	Publicly Owned	1,177	1,399	20,315	6.33
Grayson Rural Elec Coop Corp	Cooperative	999	2,156	34,049	6.92
Green River Electric Corp	Cooperative	3 <b>,39</b> 1	3,274	47,345 50.056	3.98
Harrison County Rural E-C C	Cooperative	242	2,350	59,056	3.41
Henderson City Utility Comm	Publicly Owned	3,070	6,019	176,339 61,354	7.16
Henderson-Union Elec Coop Corp	Cooperative	1,254	4,395	3,023	8.14
Hickman City of	Publicly Owned	206	246	5,639	8.87
Hickman-Fulton Counties RECC	Cooperative	581	500	35,136	6.41
Undringgille City of	Publicly Owned	1,674	2,251	22,601	6.56
Inter County Rural E C C	Cooperative	461	1,482	110,672	6.01
Tackson County Rural E C C	Cooperative	2,300	6,651	153,750	6.02
Tackson Purchase El Coop Corp	Cooperative	1,942	9,252 144	1,876	7.68
Tellico City of	Publicly Owned	221	58,606	1.134,509	5.17
Kentucky Power Co	Investor-Owned	22,659	142,785	3,231,098	4.42
Kentucky Utilities Co	Investor-Owned	60,747	2,484	37,386	6.64
Licking Valley Rural E C C	Cooperative	917	160,571	2,914,165	5.51
Louisville Gas & Electric Co	Investor-Owned	34,515	8,162	201,201	4.06
Madisonville Municipal Utils	Publicly Owned	1,313	8,162 993	14,251	6.97
Mayfield City of	Publicly Owned	763	4,715	63,718	7.40
Meade County Rural F. C. C	Cooperative	1,485	554	8,547	6.48
Mosticello City of	Publicly Owned	477 949	1,311	20,650	6.35
Missey City of	Publicly Owned	422.	1.144	24,458	4.68
Nicholagyilla City of	Publicly Owned	422 949	3,658	66,331	5.51
Nolin Pural Flectric Coop Corp	Cooperative	216	569	10,680	5.33
Olive Hill City of	Publicly Owned	1,007	5,406	93,085	5.81
Owen Flectric Coop Inc	Cooperative	2,647	2,038	40,824	4.99
Owenshoro City of	Publicly Owned	2,803	3,695	52,794	7.00
Paducah City of	Publicly Owned	296	345	6,760	5.10
Paris City of	Publicly Owned	6,846	4,616	56,710	8.14
Pennyrile Rural Elec Coop Corp	Cooperative	523	629	7,812	8.05
Princeton City of	Publicly Owned Publicly Owned	202	<del>699</del>	12,834	5.45
Providence City of		604	785	10,926	7.18
Presellville City of	Publicly Owned	1,351	1,453	21,672	6.70
Salt River Electric Coop Corp	Cooperative	327	2,528	48,181	5.25
Shelby Rural Elec Coop Corp	Cooperative	2,572	2,800	43,908	6.38
South Kentucky Rural E C C	Cooperative	1,886	3,864	68,443	
Toylor County Rural E C C	Cooperative	4,239	2,828	36,250	
Tri-County Elec Member Corp	Cooperative	10,477	51,416	864,333	
Union Light Heat & Power Co	Investor-Owned	312	653	10,704	
Vanceburg City of	Publicly Owned Cooperative	5,394	4,495	55,735	8.06

Table .... Class of Ownership, Number of Ultimate Consumers, Revenue, Sales, and Average Revenue per Kilowatthour for the Industrial Sector by State and Utility, 1995 (Continued)

State Electric Utility	Class of	Number of	Revenue (thousand dollars)	Sales (thousand kilowatthours)	Average Revenu per Kilowatthour (cents)
	Ownership	Consumers		Ellowattmours)	(cents)
	· .				
wa (Continued)	Publication Command	3	198	4,046	4.89
Carles City of	Publicly Owned	2	369	8,895	4.15
Cibles City of	Publicly Owned	122	1,559	32,245	4.83
Since Care City of	Publicly Owned	2	827	18,636	4.44
South Crawford Rural Elec Corp	Cooperative	2	270	5,983	4.51
Santham Journ Flor Coop Inc	Cooperative Publicly Owned	ĩ	10	149	(4)
Stanton City of		4	43	568	(*)
State Center City of	Publicly Owned	39	843	14,137	5.96
Stant City Of	Publicly Owned Publicly Owned	Š	190	4,177	4.55
Tinton City of	Publicly Owned	1	276	4,290	6.43
T City of		32	543	7,774	6.98
Vienam City of	Publicly Owned Publicly Owned	46	3,057	54,191	5.64
Waynely Municipal Elec Utility		16	3,552	64,741	5.49
Wahatas City City Of	Publicly Owned	6	156	1,819	8.58
Was Band City of	Publicly Owned	5	1,423	26,507	5.37
Was I sharty City of	Publicly Owned	8	123	2,111	5.83
Was Daint Hility System	Publicly Owned	2	56	860	(4)
White and City of	Publicly Owned	5	421	6,765	6.22
Wilhow City of	Publicly Owned	10	637	10,097	6.31
Winterest City of	Publicly Owned	5	1,737	44,191	3.93
Weight County Rural Elec Coop	Cooperative		541,923	13,771,042	3.94
State Total		3,838	341,520		
ances			66	861	(4)
Alex Con of	Publicly Owned	2	843	10,265	8. <b>2</b> 1
Ark Valley Elec Coop Assn Inc.	Cooperative	25	5	33	
Arms City of	Publicly Owned	3	-	733	3
Attica City of	Publicly Owned	7	45	10.512	5.40
Beloit City of	Publicly Owned	13	568	749	(લે
The same of the sa	Publicly Owned	1	44	6,069	5.82
C & W Rural Elec Coop Assn Inc	Cooperative	62	353	85,387	4.57
Chanute City of	Publicly Owned	89	3,906	3,286	11.44
Cimaron City of	Publicly Owned	15	376	*	5.66
Cimeron City of	Publicly Owned	161	613	10,831	5.76
Clay Center City of	Publicly Owned	67	1,033	17,947	11.48
Colby City of	Cooperative	1,685	<i>77</i> 0	6,710	7.24
CMS Electric Coop Inc	Cooperative	2	216	2,983	(4)
D S & O Rural E C A Inc	Publicly Owned	1	50	684	4.59
Elwood City of	Investor-Owned	49	2,631	57,326	
Empire District Electric Co	Publicly Owned	2	49	647	8
Enterprise City of	Publicly Owned	2	7	169	7.59
Eric City of	Publicly Owned	3	375	4,941	
Eudora City of	Publicly Owned	8	478	10,093	
Gardner City of	Publicly Owned	42	431	5,965	
Garnett City of	Publicly Owned	16	649	9,653	
Girard City of	Publicly Owned	46	1,035	12,658	
Goodland City of	Publicly Owned	i	75	2,428	. (4)
Uning and City of	Publicly Owned	48	178	2,328	
Unicipaton City of	Publicly Owned	14	242	5,684	
United City of	Publicly Owned	1	70	906	
Uarton City of	Publicly Owned	3	1,114	30,229	3.69
T. 1. Cian of	Publicly Owned	i	61	1,216	<b>(</b> 4)
Tamell Version Coop Flee Inc.	Cooperative	4	210	3,334	6.30
Johnson City of	Publicly Owned		29,660	742,405	4.00
Kansas City City of	Publicly Owned	121	23,316	436,651	
Kansas City Power & Light Co	Investor-Owned	1,281	182,930	3,541,863	5.16
Kansas Gas & Electric Co	Investor-Owned	3,802		18,439	
Kaw Valley Electric Coop Inc	Cooperative	20	1,279 957	18,32	
Kingman City of	Publicly Owned	9		2,75	
Kiowa City of	Publicly Owned	29	177	1,90	2.40
La Crosse City of	Publicly Owned	7	160	3,00	
La Crosse City of	Publicly Owned	14	385	3,34	
Lakin City of	Publicly Owned	14	237		
Lamed City of	Publicly Owned	6	279	3,93 5.04	<b>7.00</b>
Time In Contact City of	Cooperative	3	355	5,04	
Lyon-Coffey Electric Coop Inc	Publicly Owned	3	93	1,30	
Manketo City of	Publicly Owned	2	10	12	
Marion City of		10	10,236	352,99	·
McPherson City of	Publicly Owned Publicly Owned	18	265	3,90	
		20		419,99	4 6.52
Meade City of	Cooperative	3,538	27,383	1,29	·

Table 16. Class of Ownership, Number of Ultimate Consumers, Revenue, Sales, and Average Revenue per Kilowatthour for the Industrial Sector by State and Utility, 1995 (Continued)

State Electric Utility	Class	Number of	Revenue	Sales (thousand	Average Revenu per Kilowatthour	
	Ownership	Consumers	(thousand dollars)	kilowatthours)	(cents)	
ness (Continued)	Publicly Owned	27	161	2,322	6.93	
Moundridge City of	Cooperative	339	324	2,524	12.84	
N C K Electric Coop Inc	Publicly Owned	43	1,243	18,263	6.81	
Neodesha City of	Cooperative	ī	606	12,026	5.04	
Ninnescah Rural E C A Inc	Cooperative	ġ	479	5,207	9.20	
Northwest Kansas E C A Inc	Publicly Owned	5	154	2,820	5.46	
Oakley City of	Publicly Owned	3	120	1,853	6.48	
Osage City City of	Publicly Owned	4	28	279	(4)	
Osawatomie City of	Publicly Owned	34	408	5,460	7.47	
Osborne City of	Publicly Owned	94	2,867	41,965	6.83	
Ottawa City of	Publicly Owned	23	274	2,560	10.70	
Oxford City of	Cooperative	11	3,829	63,709	6.01	
Russell City of	Publicly Owned	256	895	14,444	6.20	
Sabotha City of	Publicly Owned	69	1,372	22,752	6.03	
Sabetha City of	Cooperative	1	106	909	(9)	
Sonoca City of	Publicly Owned	51	506	7,308	6.92	
Sharon Springs City of	Publicly Owned	21	91	816	(4)	
Smoky Hill Elec Coop Assn Inc.	Cooperative	22	522	6,583	7.93	
Southwestern Public Service Co	Investor-Owned	15	228	6,033	3.78	
UtiliCorp United Inc	Investor-Owned	69	25,819	659,589	3.91	
Victory Electric Coop Assn Inc	Cooperative	2	1,951	37,835	5.16	
Victory Electric Coop Asian inc	Publicly Owned	16	355	5,978	5.94	
Warnego City of	Publicly Owned	49	2,104	35,776	5.88	
Western Coop Electric Asen Inc	Cooperative	1,486	7,291	85,859	8.49	
Western Resources Inc.	Investor-Owned	1,724	86,017	2,077,068	4.14	
Wheatland Electric Coop Inc.	Cooperative	30	11,759	219,665	5.35	
Winfield City of	Publicly Owned	100	6,842	154,504	4.43	
State Total		15,759	450,622	9,356,007	4.82	
Barbourville City of	Publicly Owned	151	2,153	42,523	5.06 4.05	
Barbourville City of	Publicly Owned	10	2,577	63,655	6.14	
Bardstown City of	Publicly Owned	47	1,394	22,707		
Benton City of	Investor-Owned	45	1,984	50,430	3.93	
Berea College	Cooperative	4	1,354	28,301	4.78 3.75	
Big Sandy Rural Elec Coop Corp	Cooperative	8	4,601	122,731		
Blue Grass Rural El Coop Corp	Publicly Owned	516	22,5 <del>69</del>	422,089	5.35	
Bowling Green City of	Cooperative	1	349	6,626	5.27	
Clark Rural Electric Coop Corp	Publicly Owned	41	765	16,890	4.53	
Corbin City Utilities Comm	Cooperative	<i>7</i> 3	6,971	154,366	4.52	
Cumberland Valley Rural E C C	Investor-Owned	1	1 <b>60,779</b>	8,977,094	1.79	
Electric Energy Inc	Publicly Owned	4	44	499	(4)	
Falmouth City of	Cooperative	1	492	13,143	3.74	
Farmers Rural Elec Coop Corp	Cooperative	2	8,605	312,475	2.75	
Florning-Mason Rural E C C	Cooperative	1	401	11,195		
Fox Creek Rural Elec Coop Corp	Publicly Owned	281	13,182	365,120		
Frankfort City of	Publicly Owned	69	5,840	137,249		
Franklin City of	Publicly Owned	48	2,102	39,762		
Fulton City of	Publicly Owned	166	11,272	237,741		
Glasgow City of	Cooperative	1	601	16,246		
Grayson Rural Elec Coop Corp	Cooperative	222	113,525	3,906,877		
Green River Electric Corp	Publicly Owned	13	3,942	136,040		
Henderson City Utility Comm	Cooperative	19	75,618	2,428,997		
Henderson-Union Elec Coop Corp	Publicly Owned	14	492	5,663		
Hickman City of	Cooperative	10	3,042	59,052		
Hickman-Fulton Counties RECC	Publicly Owned	254	10,420	239,217		
Hopkinsville City of		3	472	11,864		
Inter County Rural E C C	Cooperative	2	1,796	51,184		
Jackson County Rural E C C	Cooperative	6	3,589	75,375		
Jackson Purchase El Coop Cosp	Cooperative	ğ	205	2,245		
Iellico City of	Publicly Owned	1,754	96,647	2,980,230		
Kennicky Power Co	Investor-Owned	1,907	156,021	4,553,804	3.43	
Kentucky Utilities Co	Investor-Owned	1,507	603	12,722		
Licking Valley Rural E C C	Cooperative	393	110,800	3,023,543	3.66	
I canaville Gas & Electric Co	Investor-Owned	117	4,436	74,073	5.99	
Markeld City of	Publicly Owned	79	2,276	41,184	\$ 5.53	
Monticello City of	Publicly Owned	136	7,033	133,483	2 5.27	
Murray City of	Publicly Owned	136	1,800	55,134		
Nicholasville City of	Publicly Owned	2	3,747	107,28		
Nolin Rural Electric Coop Corp	Cooperative	L	٠,, ٠,٠	·		

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Table 17. Class of Ownership, Number of Ultimate Consumers, Revenue, Sales, and Average Revenue per Kilowatthour for All Sectors by State and Utility, 1995 (Continued)

State Flectric Littlity	of i	Number of	/48   1_	(thousand	per Kilowatthou
Electric Utility	Ownership	Consumers	(thousand dollars)	kilowatthours)	(cents)
va (Continued)			220	11,104	7.02
West Bond City of	Publicly Owned	654	779	44,143	5.83
West Liberty City of	Publicly Owned	1,384	2,572	10,961	7.04
Wost Point Utility System	Publicly Owned	672	772	780	<u>.</u>
Westfield Town of	Publicly Owned	85	67 319	4,913	6.49
Whittemore City of	Publicly Owned	321	1,549	21,376	7.25
Wilton City of	Publicly Owned	1,322	2,657	35,470	7.49
Winneheen Rural Elec Coop Assu	Cooperative	2,006	2,651	36,434	7.28
Winterest City of	Publicly Owned	2,166	2,631 554	12,713	4.36
Woodhine City of	Publicly Owned	755		47,924	8.29
Woodbury County Rural E C A	Cooperative	2,674	3,972	1,435	8.78
Woolstock City of	Publicly Owned	114	126	89,534	5.74
Wright County Rural Elec Coop	Cooperative	1,857	5,142		6.03
State Total		1,363,236	2, <del>069</del> ,157	34,300,919	4.00
				0.404	2 92
Insas Alfalfa Electric Coop Inc	Cooperative	<i>7</i> 79	683	8,684 6,055	7.87 8.21
Alma City of	Publicly Owned	470	497	6,055	6.99
Alternat City of	Publicly Owned	523	500	7,156	6.02
Anthony City of	Publicly Owned	1,996	1,443	23,964	
Arcadia City of	Publicly Owned	198	169	1,448	11.67 10.89
Ark Valley Elec Coop Assn Inc	Cooperative	4,573	6,560	60,228	
Arma City of	Publicly Owned	810	893	8,882	10.05
Ama City of	Publicly Owned	<del>694</del>	603	7,934	7.60
Attica City of	Publicly Owned	461	388	6,218	6.24
Attica City of	Publicly Owned	3,973	3,501	55,737	6.28
Augusta City of	Publicly Owned	240	153	2,199	6.96
Axtell City of	Publicly Owned	1,281	1,644	19,345	8.50
Belleville City of	Publicly Owned	1,503	1,533	20,700	7.41
Belleville City of	Publicly Owned	2,057	2,350	36,414	6.45
Beloit City of	Publicly Owned	170	131	1,538	8.52
Blue Mound City of	Publicly Owned	186	150	1,800	8.33
Bronson City of	Cooperative	2,889	3,186	32,087	9.93
Brown-Atchison E C A Inc	Publicly Owned	627	651	7,294	8.93
Burlingame City of	Publicly Owned	1.541	1,988	27,624	7.20
Burlington City of	Cooperative	5,781	8,525	82,606	10.32
Butler Rural El Coop Assn Inc	Cooperative	2,818	3,344	35,929	9.31
C & W Rural Elec Coop Assn Inc	Cooperative	5,205	5,458	46,459	11.75
Cancy Valley El Coop Assn Inc		434	352	4,302	8.18
Cambridge City Of	Publicly Owned	305	293	3,100	9.45
Centralia City of	Publicly Owned Publicly Owned	5,542	8,973	161,940	5.54
Change City of	Publicly Owned	626	620	5,185	11.96
Changes City of		752	582	8,840	6.58
Chetone City of	Publicly Owned	914	1,121	12,342	9.08
Cimerron City of	Publicly Owned	2,743	2,827	40,482	
Clay Center City of	Publicly Owned	7,899	11,450	176,447	6.49
Coffesville City of	Publicly Owned		2,897	46,992	6.16
Colby City of	Publicly Owned	2,792 4,638	7,381	78,505	9.40
CMS Electric Coop Inc	Cooperative		7,322	86,168	
D S & O Rural E C A Inc	Cooperative	6,621	998	8,697	
Dighton City of	Publicly Owned	810	1,195	15,638	7.64
Doninhan Floc Coop Assn Inc	Cooperative	1,484	1,337	13,272	
Ellinwood City of	Publicly Owned	1,246	33	335	
Flamore City of	Publicly Owned	60	411	3,222	12.76
Flwood City of	Publicly Owned	431	11,523	202,221	
Empire District Electric Co	Investor-Owned	9,974	344	4,145	
Enterprise City of	Publicly Owned	382	653	9,583	
Erie City of	Publicly Owned	696	1,881	24,705	
Eudora City of	Publicly Owned	1,584	6,434	61,433	
Flint Hills Rural E C A Inc.	Cooperative	5,826	2,243	22,138	
Fredoris City of	Publicly Owned	1,720	2,243	3,529	
Gaiva City of	Publicly Owned	344		156,716	
Garden City City of	Publicly Owned	9,427	12,447	39,781	
Garden City of	Publicly Owned	2,292	2,682	21,175	
Garnett City of	Publicly Owned	1,801	1,619		0.40
Girard City of	Publicly Owned	1,608	2,249	26,514 3,443	
Charle City of	Publicly Owned	396	307	3,443	
Glasco City of	Publicly Owned	364	302	3,678	
Glen Elder City of	Publicly Owned	2,926	3,198	42,193	
Goodland City of	Publicly Owned	1,049	916	12,62	
			789	9,06	n 7./{}

Table 17. Class of Ownership, Number of Ultimate Consumers, Revenue, Sales, and Average Revenue per Kilowatthour for All Sectors by State and Utility, 1995 (Continued)

State	Class	Number	Revenue	Sales	Average Reven
Electric Utility	of Ownership	of Consumers	(thousand dollars)	(thousand kilowatthours)	(cents)
·	•				1
nsas (Continued)			1.460	20.121	7.26
Herington City of	Publicly Owned	1,549	1,460	20,121	11.67
Herndon City of	Publicly Owned	170	118	1,011	11.43
Hill City City of	Publicly Owned	1,100	1,277	11,170	8.28
Hillsboro City of	Publicly Owned	1,450	1,443	17,427	7.43
Hoisington City of	Publicly Owned	1,810	1,307	17,584 31,483	8.29
Holton City of	Publicly Owned	2,220	2,609		8.41
Holymod City of	Publicly Owned	316	235	2,795	8.43
Horton City of	Publicly Owned	1,060	879	10,426	8.43 9.41
Juecton City of	Publicly Owned	1,850	2,196	23,348 89,661	5.21
ola City of	Publicly Owned	3,957	4,672		(4)
sabel City of	Publicly Owned	.83	83	826 1,625	7.63
uka City of	Publicly Owned	123	124	6,844	7.83 7.20
etmore City of	Publicly Owned	572	493		9.96
ewell-Mitchell Coop Elec Inc	Cooperative	4,584	4,323	43,416	7.91
ohnson City of	Publicly Owned	770	923	11,671	
Kenses City City of	Publicly Owned	65,807	109,555	2,070,857	5.29
Cansas City Power & Light Co	Investor-Owned	176,609	293,757	4,176,712	7.03
Cansas Gas & Electric Co	Investor-Owned	274,502	582,480	8,066,643	7.22
Kaw Valley Electric Coop Inc	Cooperative	6,829	8,344	99,823	8.36
Kingman City of	Publicly Owned	1,920	2,406	40,988	5.87
Ciowa City of	Publicly Owned	805	858	9,425	9.10
A Crosse City of		821	815	8,755	9.31
a Harpe City of		324	238	2,541	9.37
akin City of		983	1,431	11,000	13.01
ane-Scott Electric Coop Inc		2,433	4,790	49,438	9.69
arned City of		2.596	2,887	34,810	8.29
esvenworth-Jefferson E C Inc		6,553	7,1 <b>69</b>	67,644	10.60
incoln Center City of		910	849	11,869	7.15
indsborg City of		1,512	1.717	20,904	8.21
mosbork City of	Publicly Owned	330	273	3,316	8.23
nces City of		166	126	1,308	9.63
may City of		6,447	8,034	79,533	10.10
yon-Coffey Electric Coop Inc	Dablisla Owned	668	518	6,844	7.57
Mankato City of	Publicly Owned	1,103	1.128	14.502	7.78
Maxion City of	Publicly Owned	7,654	17,789	517.987	3,43
McPherson City of	Publicly Owned	926	1,021	11,609	8.79
Mesde City of	Publicly Owned	34,831	53,171	729,873	7.28
Midwest Energy Inc	Cooperative		914	13,929	6.56
Minneapolis City of	Publicly Owned	1,085 457	561	6,472	8.67
Montezuma City of	Publicly Owned	303	295	4,229	6.98
Moran City of	Publicly Owned		90	1.165	(4)
Morrill City of	Publicly Owned	161	1,296	17,385	7.45
Moundridge City of	Publicly Owned	813	400	4,301	9.30
Mount Hope City of	Publicly Owned	345		2,345	10.02
Mulberry City of	Publicly Owned	300	235	27. <b>5</b> 36	7.35
Mulvane City of		1,962	2,023	21,336 727	( <del>4</del> )
Muscotah City of	Publicly Owned	104	63		11.31
N C K Electric Coop Inc		2,983	3,186	28,180	7.39
Nemaha-Marshall E C A Inc		3,171	3,037	41,078	7.44
Neodesha City of		1,706	2,766	37,196	
Nimescah Rural E C A Inc	• •	3,188	4,835	55,207	8.76
Northwest Kansas E C A Inc		2,018	2,816	25,512	11.04
	Publicly Owned	1,777	1,938	22,947	8.45
Norton City of Norton-Decatur Coop El Co Inc		5,956	7,749	71, <b>5</b> 01	10.84
Orbitan Cian of		1,274	1,102	15,753	7.00
Oakley City of		1,301	1,237	13,426	9.21
Oberlin City of		1,495	1,325	20,226	6.55
Osage City City of		2,092	2,209	23,123	9.55
Osawatomic City of		1,128	1,067	13,343	8.00
Osborne City of	. Publicly Owned	5,507	7,225	97,031	7.45
Ottawa City of		641	648	8,199	7.90
Oxford City of		3,063	3,672	31,399	11.69
PR&W Electric Coop Assa Inc			22,512	251,520	
Pioneer Electric Coop Inc		12,182	390	5,722	
Pomona City of	. Publicly Owned	525		64,770	
Pratt City of	. Publicly Owned	4,101	4,500	1,494	
Prescott City of		157	123	40,103	
Radiant Electric Coop Inc	. Cooperative	3,454	3,8 <del>69</del>		
Radium City of		21	39	1,400	
Robinson City of	- · · · · · · · · · · · · · · · · · · ·	191	119	1,521	
Russell City of		3,262	3,708	55,937	6.63

Table 17. Class of Ownership, Number of Ultimate Consumers, Revenue, Sales, and Average Revenue per Kilowatthour for All Sectors by State and Utility, 1995 (Continued)

State	Class	Number	Revenue	Sales	Average Revenu
Electric Utility	of Ownership	of Consumers	(thousand dollars)	(thousand kilowatthours)	per Kilowatthour (cents)
_					
Kansas (Continued)					
Sabetha City of		1,579	2,437	37,309	6.53
Savonburg City of	Publicly Owned	63	43	415	(4)
Screnton City of	Publicly Owned	310	273	3,559	7.67
Sedgwick Cnty El Coop Assn Inc		4,244	6,082	64,436	9.44
Seneca City of	Cooperative Publicly Owned	4,208	4,778	47,873	9.98
Severance City of	Publicly Owned	1,1 <b>84</b> 60	1,360	19,217	7.08
Seward City of	Publicly Owned	46	28 38	416	(2)
Sharon Springs City of	Publicly Owned	582	606	412 5.169	
Smoky Hill Elec Coop Assn Inc	Cooperative	2,869	3,593	36,293	11.72 9.90
Southwestern Public Service Co		1,474	1,449	25,443	5.70
St Francis City of		1,087	994	9,043	10.99
St John City of		861	836	8,753	9.55
St Marys City ofStafford City of		951	1,116	13,747	8.12
Sterling City of		810	806	7,669	10.51
Stockton City of	Publicly Owned Publicly Owned	1,204	1,331	14,204	9.37
Summerfield Town of	Publicly Owned	1,031	1,066	12,981	8.21
Summer-Cowley Elec Coop Inc.	Cooperative	140	82	1,115	(4)
Toronto City of	Publicly Owned	4,055 226	6,276	56,656	11.08
Troy City of	Publicly Owned	226 599	139 481	1,587	8.76
Twin Valley Electric Coop Inc	Cooperative	2,249	2,662	6,002	8.01
Udall City of	Publicly Owned	401	368	21,715 4,449	12.26
United Electric Coop Inc	Cooperative	5.559	5,922	53,875	8.27 10.99
UtiliCorp United Inc	Investor-Owned	66,240	94,949	1,574,441	6.03
Vermillion City of	Publicly Owned	93	54	631	(4)
Victory Electric Coop Assn Inc	Cooperative	3,826	6,984	91,377	7.64
Warnego City of	Publicly Owned	1,838	2,221	29.352	7.57
Washington City of	Publicly Owned	<i>7</i> 51	818	9,229	8.86
Waterville City of	Publicly Owned	442	375	4,472	8.39
Wathens City of	Publicly Owned	676	621	7,150	8.69
Wellington City of	Publicly Owned	4,416	6,382	93,271	6.84
Western Coop Electric Assn Inc	Cooperative	4,307	9,472	107,256	8.83
Western Resources Inc.	Investor-Owned	326,289	433,964	8,201,717	5.29
Wheatland Electric Coop Inc	Cooperative	15,171	33,612	415,212	8.10
State Total	Publicly Owned	7,052 1 <b>,267,872</b>	12,222 1,991,911	231,258 3 <b>0,356,882</b>	5.29 <b>6.56</b>
entucky	**	,,		04,004,002	4.50
Barbourville City of	Publicly Owned	3,681	4,327	84,546	5.12
Bardstown City of	Publicly Owned	3,808	6,820	148,554	4.59
Bardwell City of	Publicly Owned	580	429	7,288	5.89
Benham City of	Publicly Owned	317	391	5,685	6.88
Benton City of	Publicly Owned	2,289	3,473	54,135	6.42
Berea College	Investor-Owned	4,122	4,537	108,394	4.19
Big Sandy Rural Elec Coop Corp	Cooperative	11,129	11,704	222,158	5.27
Blue Grass Rural El Coop Corp	Cooperative	18,276	23,246	446,349	5.21
Bowling Green City of	Publicly Owned	21,986	39,392	680,424	5.79
Clark Rural Electric Coop Corp	Cooperative	19,745	18,551	278,000	6.67
Corbin City Utilities Comm	Publicly Owned	3,759	3,198	61,426	5.21
Electric Energy Inc	Cooperative Investor-Owned	18,878	20,810	395,028	5.27
almouth City of	Publicly Owned	1 250	160,779	8,977,094	1.79
Farmers Rural Elec Coop Corp	Cooperative	1,358	1,157	16,636	6.95
Terning-Mason Rural E C C	Cooperative	18,265	17,113	302,933	5.65
ox Creek Rural Elec Coop Corp	Cooperative	18,055 9,400	23,112	571,823	4.04
rankfort City of	Publicly Owned	18,244	8,445 25,218	138,988	6.08
ranklin City of	Publicly Owned	4,388	9,183	639,730 192,119	3.94 4.78
Fulton City of	Publicly Owned	1,936	3,581	63,339	4.78 5.65
ilasgow City of	Publicly Owned	6,330	16,214	315,491	5.14
Grayson Rural Elec Coop Corp	Cooperative	12,666	11,406	184,569	6.18
ireen River Electric Corp	Cooperative	27,796	143,294	4,336,169	3.30
Harrison County Rural E C C	Cooperative	11,112	11,026	182,518	6.04
lenderson City Utility Comm	Publicly Owned	12,691	14,555	434,149	3.35
lenderson-Union Elec Coop Corp	Cooperative	17,389	94,718	2,710,017	3.50
inchement City of	Publicly Owned	1,322	1,635	21,132	7.74
lickman-Fulton Counties RECC	Cooperative	3,657	6,706	109,372	6.13
lopkinsville City of	Publicly Owned	13,408	20,510	409,506	5.01
nter County Rural E C C	Cooperative	18,637	17,052	275,361	6.19