Approved: 1-26-98

MINUTES OF THE HOUSE COMMITTEE ON ENVIRONMENT.

The meeting was called to order by Vice-Chairperson Joann Freeborn at 3:30 p.m. on January 20, 1998 in Room 526-S of the Capitol.

All members were present except: Rep. Steve Lloyd - excused

Committee staff present: Raney Gilliland, Legislative Research Department

Hank Avila, Legislative Research Department

Mary Torrence, Revisor of Statutes Mary Ann Graham, Committee Secretary

Conferees appearing before the committee: Steve Williams, Secretary, Wildlife and Parks, 900 SW Jackson

Ste. 502, Topeka, KS 66612-1233

Maurice Korphage, Director, Conservation Division, Kansas Corporation Commission, 130 S Market Rm. 2078, Wichita,

KS, 67202

Others attending: See attached list

Chairperson Joann Freeborn called the meeting to order at 3:30 p.m. She asked if anyone wanted to make a bill request to the committee. She also added that she would like to continue the tradition of not debating bill requests, on introduction, that are made to the committee.

Rep. Douglas Johnston made a motion to introduce a bill requiring prompt reporting of occurrence of dog bites or attacks to the Department of Health and Environment, requiring a law enforcement officer or a physician to do that reporting. Rep. Marti Crow seconded the motion. Motion carried.

Chairperson Freeborn introduced two guests, her intern, Sarah Ellestat, a student from Kansas University and Steve Baccus, vice-president of Farm Bureau, from her district, District 107.

Rep. Tom Sloan made a motion to make a bill request which will have a license fee for canoes, a fee of \$10.00 per year, beginning January 1, 1999. Rep. Dan Johnson seconded the motion. Motion carried.

Rep. Tom Sloan made a motion to request a bill to prevent release of non-native venomous snakes in Kansas. Rep. Doug Johnston seconded the motion. Motion carried.

Chairperson Freeborn welcomed Steve Williams, Secretary of Wildlife and Parks. Secretary Williams briefed the committee on the Milford Lake Habitat Restoration Project. (See attachment 1) The Milford Wetlands Restoration Project would provide for an estimated 2,400 acres of wetland habitat suitable for usage by waterfowl and shorebird populations as a migratory stop-over and as a production area. In addition it would provide additional habitat for furbearer, game and non-game wildlife species associated with wetland habitat types and restore a high-quality habitat suitable for game and non-game fish spawning and nursery areas.

Secretary Williams introduced John Bond, Regional Public Land Supervisor for Region #2, KS Wildlife and Parks. Mr. Bond briefed the committee and had slides to view, showing the project location, cost, and benefits. The Wildlife and Parks Department Attorney, Amelia McIntyre, spoke concerning some of the costs. Questions by the committee followed.

Chairperson Freeborn thanked Secretary Williams and staff for their presentation. She introduced Rep. Gerald Geringer from the audience. He spoke briefly in support of the project.

Chairperson Freeborn welcomed Maurice Korphage, Director Conservation Division, Kansas Corporation Commission, to the committee. He presented two reports, Abandoned Oil and Gas Well Status Report (See attachment 2) and Remediation Site Status Report (See attachment 3). Mr. Korphage briefed the committee

CONTINUATION SHEET

MINUTES OF THE HOUSE COMMITTEE ON ENVIRONMENT, Room 526-S Statehouse, at 3:30 p.m. on January 20, 1998.

on the Abandoned Well and Site Remediation Fund Status Report (See attachment 4). The fund was created during the 1996 Legislative Session with the passage of House Substitute for SB755. Questions by the committed followed. It was announced that copies of the full report were delivered to Raney Gilliland, Legislative Research Department, as well as to the Acting Chair Joann Freeborn and Ranking Minority Person Laura McClure. The public is invited to review these documents.

Chairperson Freeborn thanked Mr. Korphage for his presentation.

The meeting adjourned at 5:05 p.m.

The next meeting is scheduled for January 21, 1998.

HOUSE ENVIRONMENT COMMITTEE COMMITTEE GUEST LIST

DATE: January 20 - 98

NAME	REPRESENTING
Alex A. Kotoyantz	Lobbyist Junctin City Bures
M.L. KORPHAGE	KCC-CONSERV. DiV.
Dong Smith	SWKROA
Dick Carter, Ir.	Travel ladustry Assir of KS
Julie Hain	Hein & NOW
Farrie (Im Grom	Ks Gonv. Consuet.
Kerry Techune	KGFA/KFCA
Mike Beam	KS LUSTK ASSN
Fon Klataske	Ks LUSTK ASSA Nextword Adubon Society Manhattan, Ks
Ashley Tones	Infern Rep. Craw
Breden Wing	Inter (5, Sharty)
Rich Bailey	Kansas Wildscape Forstation
Karny Brown Leags	ie g re
Store Baccus	Konsos Jann Buron
Wandy forms	KAPA
Den Thelmann	Natil Audibon Society
Clint Rile	KDWP
Chad live GRENE WILLIAMS	KOWP
GRENE WILLIAMS	KDWP

HOUSE ENVIRONMENT COMMITTEE COMMITTEE GUEST LIST

NAME	REPRESENTING
Amelia McIntine Bill Fuller	KDWP
Bill Fuller	KDWP Kansas Farm Byreay

MILFORD LAKE HABITAT RESTORATION PROJECT (CWIS No. 096118)

CORPS OF ENGINEERS KANSAS CITY DISTRICT SECTION 1135 (b) / WATER RESOURCES DEVELOPMENT ACT OF 1986 PROJECT MODIFICATIONS FOR IMPROVEMENT OF THE ENVIRONMENT

PROJECT OVERVIEW up-date December 2, 1997

Project Location: Milford Lake is located on the Republican River at river mile 7.7, approximately 65 miles west of Topeka, Kansas. The restoration project is north of the Highway 82 causeway on the upper reaches of the Republican River arm of Milford Lake, immediately east of the town of Wakefield, Clay County, Kansas.

Project Background: The initial concept for this project was created by Corps of Engineer (Corps) and Kansas Department of Wildlife and Parks (KDWP) employees in response to a Federal mandate of "no net loss" of wetlands issued in 1991. Proposals were sent through the regular budgeting processes of the individual agencies but were turned back due to the magnitude and projected costs of the project.

Because of the great potential for positive impact on both the resource and area economies, a nongovernmental committee (Committee) was formed in 1992 to pursue alternative funding sources. Membership in this group includes representatives from local governments and civic groups as well as interested individuals from all four of the communities surrounding the lake. In the spring of 1992 this group approached the Kansas WILDSCAPE Foundation (WILDSCAPE), a non-profit 501(c)(3) dedicated to Kansas natural resource related projects, to assist with the project. The WILDSCAPE Board of Directors agreed to facilitate the project and assist in pursuing both public and private funding sources.

Through an ongoing series of meetings including the Committee, WILDSCAPE, KDWP, the U.S. Fish and Wildife Service and the Corps, it was determined that the project fit best within the parameters of the CORPS Section 1135 (b) program. In June of 1992 the CORPS received a letter of endorsement from the Kansas State Supervisor for the U.S. Fish and Wildlife Service which stated "the wetland project would contribute significantly to the waterfowl habitat objectives of the North American Waterfowl Management Plan without compromising Milford Lake's overall project purposes".

The Secretary of the Kansas Department of Wildlife and Parks, with the support of the agency's Commission, agreed to become the local sponsor for this project and submitted a letter to the CORPS in May of 1994 requesting that a feasibility study be conducted under the Section 1135 (b) program.

One year later in May of 1995 confirmation was received from the Kansas City CORPS office that the Section 1135 (b) Wetlands Restoration feasibility funding application for the Milford Wetlands project had been approved. Since that time, all entities involved have worked continuously with Kansas City CORPS staff to complete this feasibility study. Through-out the time period from spring of 1992 to the present,

HOUSE ENVIRONMENT 1-20-98 ATTACHMENT WILDSCAPE has made preliminary matching fund overtures to a wide variety of potential donors. The proposal process can now be formalized with the information contained in the completed study.

Mr. John G. Montgomery, Junction City, Editor/Publisher of <u>The Daily Union</u> and Wildscape board member will be the regional fundraising liason.

Project Description: The Milford Wetlands Restoration Project would provide for an estimated 2,400 acres of wetland habitat suitable for usage by waterfowl and shorebird populations as a migratory stop-over and as a production area. In addition it would provide additional habitat for furbearer, game and non-game wildlife species associated with wetland habitat types and restore a high-quality habitat suitable for game and non-game fish spawning and nursery areas. Depending on the final project size, implementation of this project would create the second or third largest wetland in the State of Kansas.

No fee title land acquisition is anticipated for the project. The proposed modification would be on lands owned in fee by the United States of America, administered by the U.S. Army Corps of Engineers. A portion of the land which would be seasonally inundated by this project is licensed by the Corps to the Kansas Department of Wildlife and Parks.

The modification would restore wetlands in a chain of naturally occurring land cells currently dominated by plant species such as cattails and annual and early successional stages of vegetation. Water level manipulation of up to three feet would be managed through the construction of a series of levees through-out the land cells.

The Kansas Electric Utilities Research Program has committed substantial funds to study the feasibility of utilizing solar powered pumps to assist with water management needs. This study has occurred as a companion effort to the CORPS project feasibility study.

The total project cost has been estimated at approximately \$4.5 million with 75% of this amount covered through the Section 1135 (b) Wetlands Restoration funding. The Kansas Wildscape Foundation will be responsible for raising the remaining 25% through a combination of cash and in-kind non-Federal funding sources.

Mr. Chad Luce, Public Information Officer for the Kansas Department of Wildlife and Parks, will serve as the information clearinghouse contact for this project. Chad can be reached at the Topeka KDWP offices:

Mr. Chad Luce Kansas Department of Wildlife and Parks 900 Jackson Suite 502 Topeka, Kansas 66612-1233

Phone: 785-296-2281

MILFORD WETLANDS SECTION 1135 PROJECT

STAGE 1

GRAND TOTALS

WETLAND AREA	ACRES	COST	NON-FED COST
Develop Lower Refuge	360	408,623	102,156
Upgrade Cain Creek	170	223,808	55,952
Upgrade Mall Creek	330	483,357	120,839
Upgrade wetland at Smith Bottoms	170	210,261	52,565
TOTAL	$\frac{170}{1030}$	1,326,048	331,512
	1050	1,320,040	331,312
STACE 2			
STAGE 2			
WETLAND AREA	ACRES	COST	NON EED COOR
Develop Quimby Creek	160	456,376	NON-FED COST
Smith Bottoms addition	300		114,094
Beichter Bottom Upgrade		722,824	180,706
A U	125	144,857	36,214
East Broughton 1 and 3	175	320,944	80,236
West Broughton 1 and 2	<u>135</u>	<u>348,483</u>	<u>87,121</u>
TOTAL	895	1,993,484	498,371
OT A OF 2			
STAGE 3			
WETLAND AREA	ACRES	COST	NON FED COOR
West Broughton 3 and 4	120	A CONTRACTOR OF THE PARTY OF TH	NON-FED COST
Martin Wetland		413,677	103,419
East Broughton 2 and 4	180	385,393	96,348
	55	119,194	29,799
Sugar Bowl Upgrade	<u>_60</u>	13,821	<u>3,455</u>
TOTAL	415	932,075	233,021
Construction Costs	2340	4,251,607	1 062 004
Nesting Structures (Islands)	2370	20,365	1,062,904
Plans and Specs			5,091
Feasibility Report		478,000	119,500
CDAND TOTAL C	00.10	250,000	<u>62,500</u>

2340

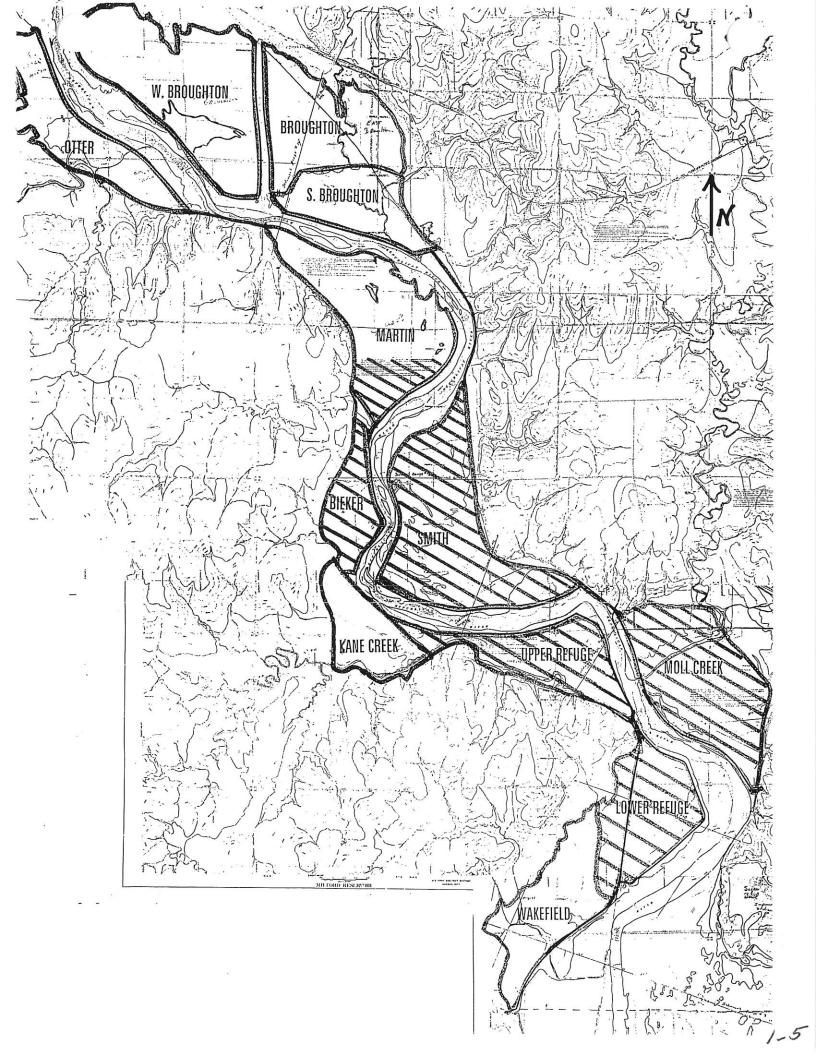
1,249,995

4,999,972

MILFORD WETLANDS STATE COST BY FISCAL YEAR

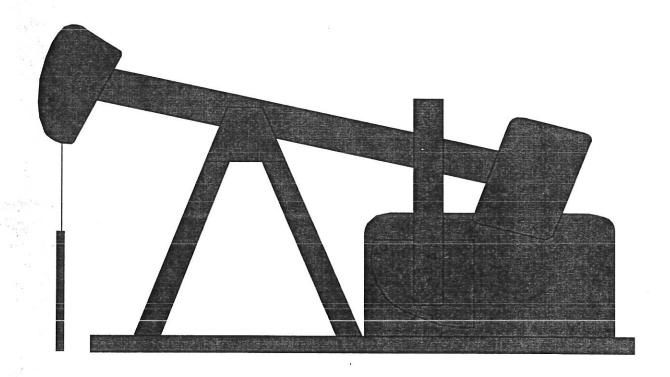
YEAR FY99	DESCRIPTION Feasibility Report Plans and Specs O&M Budget Increase	NON-FED COST \$ 62,500 \$119,500 \$20,000
	25% of Constructing Stage 1 TOTAL	\$331,512 \$533,512
YEAR FY00	DESCRIPTION Labor Costs Additional O&M Budget Increase 25% of Constructing Stage 2 25% of Constructing Stage 3 25% of Constructing Nesting Islands	NON-FED COST \$30,000 \$20,000 \$498,371 \$233,021 \$5,091
	TOTAL	\$781,483

The Department will continue to look to private entities for partnerships to help financially with all phases of the project. The potential exists for private partners to fund the entire 1.25 million for construction. The COE currently has the funding set aside to do plans and specs for their next fiscal year which starts on October 1, 1997. If the Department does not utilize these funds, there is no guarantee that the funds will be available the following year. It is likely that the funds will still be available, but the cost share may be reduced to 65/35 or 50/50 cost ratio, which would require more Department or non-federal funds.



KANSAS CORPORATION COMMISSION CONSERVATION DIVISION

ABANDONED OIL & GAS WELL STATUS REPORT



JANUARY 12, 1998

REF: ABANDONED OIL AND GAS WELL / REMEDIATION SITE FUND'

House Environment 1-20-90 Attachment 2

Abandoned Exploration and Production Wells

Introduction

During the 1996 legislative session House Substitute for Senate Bill 755 was passed. As a result of that legislation the Abandoned Oil and Gas Well / Remediation Fund was created for the expressed purpose of providing funding to the Kansas Corporation Commission with which to address the problem of abandoned exploration and production wells located within the state. The legislation requires in part that the Commission prepare and maintain an inventory of all abandoned wells with a special focus on wells which, (1) the State of Kansas has assumed the plugging liability because of the lack of a potentially responsible party (No PRP); and, (2) pose either an ongoing or potential threat to the environment (Priority I). The Commission was further directed to develop and maintain such an inventory on a computer database and report to the office of the Governor and certain legislative committees the status of the inventory as well as the Commission's efforts towards plugging those wells which pose a threat to the public safety and / or environment.

Computer Database / Data Collection

The database application used in the inventory tracking system is a Microsoft Access package on a PC based platform. Field data is collected on site in the four District Field areas. It is then entered into the system where it can be used to create a variety of reports concerning the wells. The amount of information on each well is extremely variable and is primarily dependent on the location of the well and its age. Those wells located in the Eastern portion of the state are in general older wells and there is very little detailed information available from industry or historical Commission files.

Priority Ranking (Priority I)

Wells within the Priority I grouping have been further subdivided on the basis of resources impacted by the location or condition of the individual abandoned well. That is whether the impacts are to surface waters (SW), groundwater (GW), or concern public safety issues (PS). The listing below provides definitions for Priority Action Levels within the Priority I inventory. In general, Level "A" wells are the most serious cases while Level "C" wells are less serious situations.

Priority Action Levels

Level A – Surface Water (SW)

Wells actively discharging oil or brine into surface waters with significant ongoing impacts to surface water. (Includes wells with moderate to high volumes of discharge impacting public water supplies or sole source water supplies.)

Page 2 Level A – Groundwater (GW) Wells creating significant ongoing or potential impacts to groundwater supplies through water quality degradation or loss of water supplies through downward drainage. (With emphasis on impacts to groundwater supplies used for public water supplies or sole source supplies and cases of active subsidence caused by downward drainage.) Level A – Public Safety (PS) Wells creating an ongoing or current threat to public safety. (Includes wells with active gas flows with danger of explosion or open large diameter wellbores or casings in urban or suburban settings.) Level B - Surface Water (SW) Wells intermittently to actively discharging oil or brine into surface waters with ongoing impacts to surface water. (Includes wells with low to moderate volumes of discharge impacting water resources outside of public water supplies. Alternative water supplies available.) Level B – Groundwater (GW) Wells creating ongoing or potential impacts to groundwater supplies through water quality degradation or loss of water supplies through downward drainage. (Includes wells with impacts to groundwater supplies outside of public water supply areas and cases of strong potential for subsidence.) Level B – Public Safety (PS) Wells creating a current or ongoing threat or potential danger to public safety. (Includes wells with active gas flows with danger of explosion and/or open large diameter wellbores or casings located in rural, low population areas.) Level C - Surface Water (SW) Wells located in sensitive groundwater areas, which are intermittently discharging oil and/or brine or have potential for discharge into surface waters. (Includes wells located in sensitive groundwater areas, which have low volume to intermittent discharges or high fluid levels.) Level C – Groundwater (GW) Wells located in sensitive groundwater areas which have potential impacts to groundwater supplies or loss of water resources through downward drainage. (Includes wellslocated in sensitive groundwater areas with abnormally high fluid levels.) Level C – Public Safety (PS) Wells creating a potential danger to public safety. (Includes secured gas wells in populated areas or large diameter wells in isolated settings.)

Abandoned Wells

Priority Ranking (Priority II)

Wells within the Priority II grouping consist of wells of relatively modern construction which do not pose either an ongoing or potential threat to the public safety or the environment. These wells have adequate surface pipe in place with which to protect shallow freshwater aquifers and are generally located in environmentally non-sensitive areas. These wells fall within the lowest priority ranking for authorization of plugging with Abandoned Oil and Gas Well / Remediation Fund monies. It is important that these wells be documented within the inventory and periodically inspected to determine if well conditions have changed to a sufficient degree to warrant upgrading to Priority I status.

Status of the Inventory

The current status of the abandoned oil and gas well inventory stands at 10,573 wells. This total which includes both Priority I and Priority II wells represents a total increase of 263 wells over that reported in January 1997. This increase represents the addition of 225 Priority I wells and 38 Priority II wells to the inventory. The original estimate of wells fitting the criteria of Priority I ranking with no potential responsible party available to fund plugging operations was in excess of 14,750 wells. The field staff has of the date of this report checked and verified 9929 of these types of wells. As a percentage of the original estimate the statewide inventory is approximately 67% complete. The accompanying map and diagrams provide an overview of the data collected with respect to Priority I severity levels and impacts on both a statewide basis and within individual field areas. The tables below summarize this data.

PRIORITY 1 WELLS

District	Level A	Level B	Level C	Total
1	6	, 6	24	36
2	78	36	58	172
3	938	2035	6355	9328
4	95	114	184	393
Totals	1117	2191	. 6621	9929

PRIORITY 1 WELLS

District	Surface Water (SW)	Groundwater (GW)	Public Safety (PS)
1	1	35	0
2	13	120	39
3	163	9030	135
4	1	362	30
Totals	178	9547	204

TOTAL NO. OF ABANDONED WELLS REQUIRING ACTION

District	Priority 1	Priority 2	Total
1	12		12
2	117	35	152
3	8502	607	9109
4	368		368
Totals	8999	642	9641

PRIORITY 1 WELLS BY POLLUTION LEVEL - REQUIRING ACTION

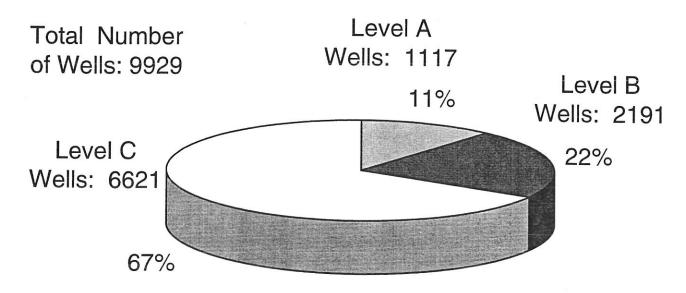
District	Level A	Level B	Level C	Total
1	3		9	12
2	42	30	45	117
3	442	1814	6246	8502
4	77	109	182	368
Totals	564	1953	6482	8999

It should be emphasized that this inventory is an ongoing and active system that is currently being updated on a weekly basis. While certain trends can be recognized within the system, specific well data must be considered as part of a dynamic process and subject to change as the inventory proceeds.

The complete inventory of individual wells awaiting plugging authorization is provided in Appendix A and B of this report. The wells in these listings show the following data for each well: Priority Level, Lease Name, Well Number, District, County, Spot Location, Section, Township, Range, and Impact. Appendix C provides data for wells which have either been plugged or have been approved for plugging with expenditures from the Abandoned Oil and Gas Well / Remediation Fund. An accounting of approved expenditures to date is also enclosed within this section.

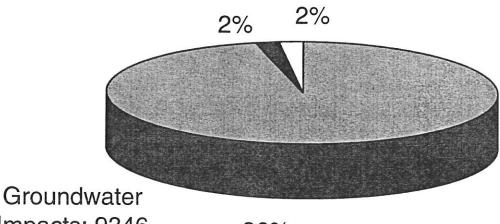
STATEWIDE PRIORITY 1 WELLS

Inventory Status December 16, 1997



Impact of Priority 1 Wells

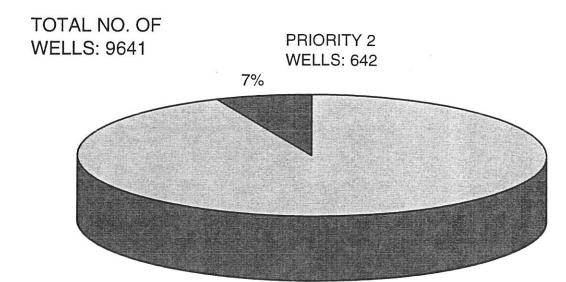
Public Safety Impacts: 194 Surface Water Impacts: 164



Impacts: 9346

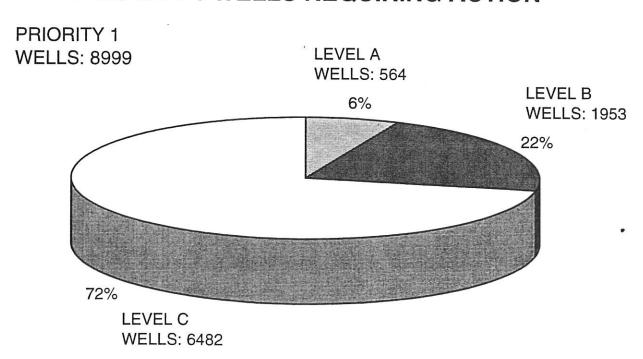
96%

ABANDONED WELLS TOTAL NUMBER OF WELLS REQUIRING ACTION



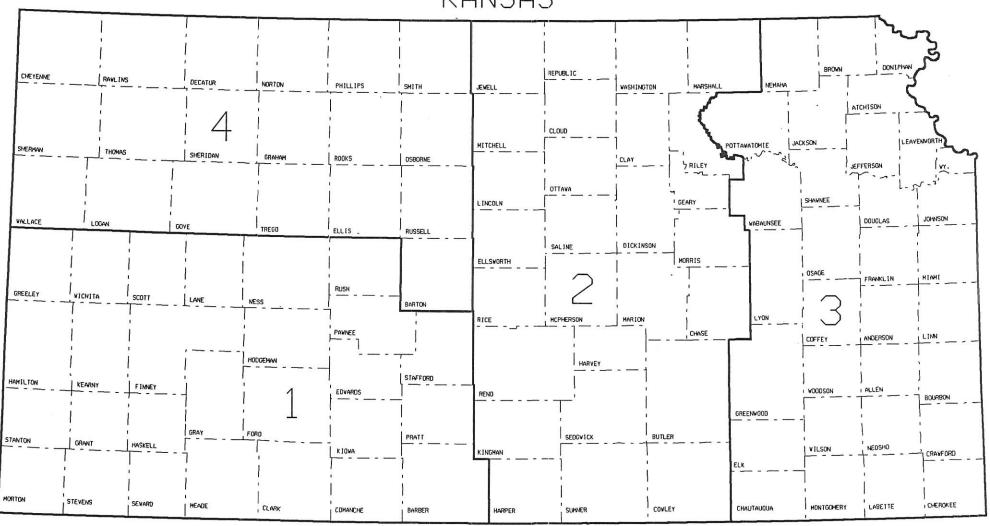
93% PRIORITY 1 WELLS: 8999

ABANDONED WELLS BY POLLUTION LEVEL PRIORITY 1 WELLS REQUIRING ACTION



CONSERVATION DIVISION DISTRICTS

KANSAS



APPENDIX "C"

Plugged Wells

DIST	COUNTY	LEASE NAME	WELL NO		1/4 OF	1/4 OF	SEC	TWN	RNG	DIR	TYPE	LEVEL	PRI	FFREQ
1 1	BARBER	MILLS OWWO	1-29	С	NE	NW	29	30	14	W			2	09-Jul-9
1	BARBER	THOMPSON	1	SE	NW	SW	10	33	13	W	GW	С	1	09-Jul-9
1 1	EDWARDS	PUTTER/NEBERGALL	1	NE	SE	SE	7	23	19	W	GW	С	1	23-Sep-9
1 1	EDWARDS	ELLEDGE SWD	1	SW	SE	SW	24	26	16	W	GW	C	1	23-Sep-9
1 1	FINNEY	LEWIS	32-1	-	С	NE	32	22	31	W	GW	В	1	21-Aug-9
1 1	HASKELL	GEORGE	1	1	С	SW	35	27	32	W	GW	C	1	26-Sep-9
1 1	NESS	STUTZ	1		A.Wares	SW	1	17	26	W	GW	C	1	23-Jun-9
1 1	NESS	WHIPPLE A	1	С	NW	SE	9	19	26	W	GW	Č	1	28-Mar-
1 1	NESS	MCFADDEN	1	A. 1992 10 20 20 20 20 20 20 20 20 20 20 20 20 20	Same and services	NE	34	20	22	W	GW	C	1	11-Nov-
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1 1	NESS	MCFADDEN	4	£		NE	34	20	22	W	GW	C	1	11-Nov-
1 [NESS	MCFADDEN	5	~-~ ··· ··· ··· ··· ··· ··· ··· ··· ···	A NOVEMBER OF THE WARRENCE	NE	34	20	22	W	GW	C	1	11-Nov-
1 1	NESS	MCFADDEN	6	PORTAL MATERIAL ACTION AND ACTION AND ACTION AND ACTION AND ACTION ACTION AND ACTION A		NE	34	20	22	W	GW	C	1	11-Nov-
1 F	PAWNEE	GARVIN	1	NW	SE	SW	30	23	15	W	GW	C	1	11-Nov-
1 F	PRATT	THOMPSON-WRIGHT	1	N2	S2	SW	18	29	15	W	GW	C	1	09-Jul-
1 F	RUSH	JULIA	45-718	NE	sw	sw	5	17	20	W	GW	A		20-Jun-
No. or Assessment of Co.	RUSH	PETERSON OWWO	1	NW	NW	NW	35	19	16	W	SW	В	1	20-Jun- 08-Mar-
manusement	STAFFORD	CULBREATH	·····	NE	SE	SW	17	21	13	W	GW	C	1	16-Oct-
www.www.	STAFFORD	FISCHER	1	N2	SE	SE	34	21	13	W	GW	C	1	28-Apr-
and the same year	STAFFORD	SUTTON	1A	SE	SE	SW	17	23	13	W	GW	В	1	28-Apr- 08-Mar-
1 5	STAFFORD	SUTTON	1B	SW	SE	SW	17	23	13	W	GW	В	1	08-Mar-
1 5	STAFFORD	BUDGE	2	NW	NW	NW	19	23	13	W		D	2	19-Feb-
	STAFFORD	SCHULZ	2	NE	NW	NW	20	23	13	W	GW	В	1	08-Mar-
NORTH COLUMN	STAFFORD	SCHULZ	3	NE	NE	NW	20	23	13	W	GW	В	1	08-Mar-
· ·	STEVENS	MEYERS	1		E2	SE	27	34	39	W	GW	A		America Control Control Control
ACTION AND AND AND	STEVENS	MEYERS	2	SW	NE NE	SE	27	34	39	W	GW	A	1	22-Aug-
	BUTLER	THIERSTEIN	4	SW	SW	SE	34	24	3	E	SW	AND DESCRIPTION OF THE PARTY OF	1	03-Oct-
-	BUTLER	HOPKINS	1	NE	SE	NW	23	25	4	E	GW	A	1	28-Apr-
	BUTLER	TROUSDALE	T-IJ-O	NW	NE	NE	33	27	7	E	SW	A B	1	28-Apr-
	BUTLER	CROWLEY B	12	NW	NE	NW	14	28	5	E	GW	AND REAL PROPERTY.	1	11-Nov-
	BUTLER	ADAMS-DOYLE	i	NE	NE	NE	14	29	5	E	SW	B B	1	11-Nov-
	OWLEY	SCHOOLEY	1	WC	E2	E2	6	009800003000000000000000000000000000000		www.co.co.co	CONSTRUCTION OF STRUCTURE	VIEW CONTRACTOR CONTRA	1	28-Apr-
	COWLEY	WARREN WOOD		NW	NW	NE I	8	30	8	E	GW	В	1	07-May-
	OWLEY	NICOLS-GRAIG	1	SE	SE	NE	28	-	4	E	SW	A	1	28-Apr-
· · · · · · · · · · · · · · · · · · ·	IARVEY	BRTN EAST LECLERC	0-1	JL	SW	SE	*****	31	5	E	GW	В	1	28-Apr-
-	IARVEY	BRTN EAST LECLERC	1	N2	S2	· · · · · · · · · · · · · · · · · · ·	18	23	3	W	GW	A	1	18-Apr-
	IARVEY	BRTN EAST LECLERC	2	S2	SE	SE	18	23	3	W	GW	A	1	18-Apr
	IARVEY	BRTN E MARTINDALE	0-5		*****	SE	18	23	3	W	GW	A	1	18-Apr
	IARVEY	BURRTON EAST DAY A	0-13	SE	NE	SE	18	23	3	W	GW	A	1	18-Apr
**********	IARVEY	BURRTON EAST DAY A	0-13		NE	NW	19	23	3	W	GW	A	1	18-Apr
manage and	IARVEY	BURRTON EAST DAY B	VARIABLE PROPERTY AND		SE	NW	19	23	3	W	GW	A	1	18-Apr
COMMON CONTRACTOR	IARVEY	BURRTON EAST DAY B	11		NW	NW	19	23	3	W	GW	A	1	18-Apr
	IARVEY		12		SW	NW :	19	23	3	W	GW	Α	1	18-Apr-
	IARVEY	BURRTON EAST DICK A	25		NE	NE	19	23	3	W	GW	Α	1	18-Apr
		BURRTON EAST DICK A	38	0)4/	SE	NE	19	23	3	W	GW	Α	1	18-Apr
-	IARVEY	BURRTON EAST DICK B	39	SW	SW	NE	19	23	3	W	GW	Α	1	16-Apr-
	IARVEY	BURRTON EAST DICK B	41	N2	SW	NE	19	23	3	W	GW	Α	1	18-Apr-
-	IARVEY	BRTN EAST GOULDNER	2		NW	SE	19	23	3	W	GW	Α	1	18-Apr-
renterent ave.	IARVEY	DAY A	W-29		-	N2	19	23	3	W	GW	Α	1	11-Nov-
manager of	INGMAN	SWANDER	2		С	SW	20	28	9	W	GW	В	1	11-Nov-
	IARION	THOMAS REZNICEK	1	NW	NE	SW	22	17	4	E	GW	Α	1	03-Jan-
de transcriber has	ENO	JUSTUS	1	SW	SW	SW	14	22	8	W	PS	Α	1	11-Nov-
	ENO	JUSTUS	1	SW	NW	NW	23	22	8	W	GW	Α	1	11-Nov-
	ENO	DRAKE	B1	SE	SW	SW	17	22	9	W	GW	Α	1	11-Nov-
	ICE	HABIGER	6	NW	NW	NE	5	18	10	W	GW	Α	1	04-Apr-
2 R	ICE	SCHLICHT	5	SW	NE	SE	6	18	10	W	GW	Α	1	10-Mar-

DIST		LEASE NAME	WELL NO	1/4 OF	1/4 OF	1/4 OF	SEC	TWN	RNG	DIR	TYPE	LEVEL	PRI	FFREQ
2	RICE	BENGTON	1	SE	SE	sw	13	20	6	W	GW	Α	Confine State State	11-Nov-1
2	RICE	CLARA-LOUISE	1	SE	NE	NW	13	20	6	W	GW	Α	1	11-Nov-1
2	RICE	WRIGHT	1	С	W2	SE	13	20	6	W	GW	С	1	11-Nov-1
2	RICE	WRIGHT	1	NW	NE	SE	13	20	6	W	GW	С	1	11-Nov-1
2	RICE	WRIGHT	1	NW	SE	SE	13	20	6	W	GW	С	1	11-Nov-1
2	RICE	C JOHNSON	1	NE	SE	NW	14	20	6	W	GW	С	1	11-Nov-1
2	RICE	JOHNSON	1	NE	NW	SW	14	20	6	W	GW	С	1	11-Nov-
2	RICE	WERENT	1	С	NE	NE	14	20	6	W	GW	С	1	11-Nov-
2	RICE	MALM	i 1	SE	NE	SW	24	20	6	W	GW	Α	1	11-Nov-
2	RICE	MALM B	1	E2	SE	sw	24	20	6	W	PS	Α	1	11-Nov-
2	RICE	MATLOCK	1	E2	E2	NE	24	20	6	W	GW	C	1	11-Nov-
2	RICE	KNIGHT	1	N2	N2	NE	25	20	6	W	SW	C		11-Nov-
2	RICE	KNIGHT	1	E2	NE	NE	25	20	6	W	GW	A	1	11-Nov-
2	RICE	BINGER	2	NE	NW	NE	13	20	10	W	GW	A	1	19-Feb-9
2	RICE	BINGER	1	S2	SW	NW	18	20	10	W	GW	C		CONTRACTOR STATE OF THE STATE O
2	RICE	J R BRYANT	1	NW	NW	SW	22	20	10	W	GW	· · · · · · · · · · · · · · · · · · ·	1	11-Nov-1
2	RICE	DRESBACK	1	NW	SW	SW	7	21	6	W	GW	Α	1	11-Nov-
2	RICE	RAMSEY	<u> </u>	SE	SW	SW	7	21	6	W	GW	A	1	03-Sep-9
2	RICE	HAILE	1-11	NE	NW	NW	11	21	America va mais	-	PS	Α	1	03-Sep-9
2	RICE	PALISTER	1-11	W2	W2	SE	CONTRACTOR OF STREET	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7	W	NAME OF THE OWNER	A	ing i wastern bearing	13-May-9
2	RICE	TAYLOR	1 1	Same and the same			11	21	7	W	PS	Α	1	11-Nov-
2	RICE	SCHAFER		NE	SW	SW	16	21	7	W	GW	C	1	11-Nov-
****	A		1	NE	SW	SE	2	21	9	W	GW	C	1	11-Nov-
2	RICE	SCHAFER	2	SW	SW	SE	2	21	9	W	GW	С	1	11-Nov-
2	RICE	SCHAFER	4	SW	NE	SE	2	21	9	W	GW	С	1	11-Nov-
2	SALINE	E JOHNSON SWD	1-SWDW	SW	SW	SE	10	16	3	W	GW	Α	1	30-Jul-
2	SALINE	DYCK	1	SW	SW	SE	20	16	3	W	GW	Α	1	28-Apr-
3	ALLEN	STEWART	12		***********	NE	34	24	21	E	GW	С	1	03-Jan-
3	ALLEN	STEWART	14			NE	34	24	21	E	GW	С	1	03-Jan-9
3	ALLEN	STEWART	15			NE	34	24	21	E	GW	С	1	03-Jan-9
3	ALLEN	STEWART	15WI			NE	34	24	21	E	GW	С	1	03-Jan-9
3	ALLEN	STEWART	16			NE	34	24	21	Е	GW	С	i	03-Jan-9
3	ALLEN	STEWART	18			NE	34	24	21	E	GW	С	1	03-Jan-
3	ALLEN	STEWART	20			NE	34	24	21	E	GW	С	1	03-Jan-
3	ALLEN	STEWART.	46A	į.		NE	34	24	21	E	GW	С	1	03-Jan-
3	ALLEN	STEWART	48			NE	34	24	21	E	GW	С	1	03-Jan-
3	ALLEN	STEWART	50	-		NE	34	24	21	Е	GW	С	1	03-Jan-
3	ALLEN	STEWART	52	1	***************************************	NE	34	24	21	Е	GW	С	1	03-Jan-
3	ALLEN	STEWART	54	· · · · · · · · · · · · · · · · · · ·		NE	34	24	21	E	GW	С	1	03-Jan-
3	ALLEN	STEWART	56	1		NE	34	24	21	Е	GW	С	1	03-Jan-
3	ALLEN	STEWART	58			NE	34	24	21	Е	GW	C	1	03-Jan-
3	ALLEN	STEWART	OW-1	}		NE	34	24	21	Е	GW	C	1	03-Jan-
****	ALLEN	STEWART	OW-11			NE	34	24	21	E	GW	C	1	03-Jan-
	ALLEN	STEWART	OW-12		*****	NE	34	24	21	E	GW	C	1	03-Jan-
***************************************	ALLEN	STEWART	OW-13			NE	34	24	21	E	GW	C	1	03-Jan-
****	ALLEN	STEWART	OW-2			NE	34	24	21	E	GW	C	-	***********
*****	ALLEN	STEWART	OW-3		***********	NE	34	24	21	E	GW	5	1	03-Jan-
************	ALLEN	STEWART	OW-3			bernner			·			C	1	03-Jan-
	ALLEN	STEWART	Commence and the second	ļ		NE	34	24	21	E	GW	C	1.	03-Jan-
***************************************	Part Control C	and the second	OW-5			NE	34	24	21	E	GW	С	1	03-Jan-
****	ALLEN	STEWART	OW-6	1		NE	34	24	21	E	GW	С	1	03-Jan-
	ALLEN	STEWART	OW-7			NE	34	24	21	E	GW	С	1	03-Jan-
***	ALLEN	STEWART	OW-8	<u> </u>		NE	34	24	21	Ε	GW	C	1	03-Jan-
	ALLEN	STEWART	OW-9	<u> </u>	4.00	NE	34	24	21	Е	GW	С	1	03-Jan-
	ALLEN	AM PIPE CO	OW-1	SW	SE	SW	10	26	18	Е	SW	Α	1	07-Feb-
*************	ALLEN	OLSON MANION STOLL	1			NW	10	26	18	Е	GW	В	1	31-Jul-
3	ALLEN	OLSON MANION STOLL	11	1		NW	10	26	18	Е	GW	В	1 1	31-Jul-

DIST COUNTY	LEASE NAME	WELL NO	1/4 OF	1/4 OF	1/4 OF	SEC	TWN	RNG	DIR	TYPE	LEVEL	PRI	FFREQ
3 ALLEN	OLSON MANION STOLL	12			NW	10	26	18	Е	GW	В	1	31-Jul-9
3 ALLEN	OLSON MANION STOLL	2			NW	10	26	18	E	GW	В	1	31-Jul-9
3 ALLEN	OLSON MANION STOLL	3	1		NW	10	26	18	E	GW	В	1	31-Jul-9
3 ALLEN	OLSON MANION STOLL	4		*	NW	10	26	18	E	GW	В	1	31-Jul-9
3 ALLEN	OLSON MANION STOLL	5	1	*	NW	10	26	18	E	GW	В	1	31-Jul-9
3 ALLEN	OLSON MANION STOLL	6		-	NW	10	26	18	E	GW	В	1	31-Jul-9
3 ALLEN	OLSON MANION STOLL	8		***************************************	NW	10	26	18	E	GW	В	1	31-Jul-9
3 ALLEN	OLSON MANION STOLL	9			NW	10	26	18	E	GW	В	1	31-Jul-9
3 ALLEN	OLSON MANION STOLL	Α	**************************************		NW	10	26	18	E	GW	В	1	31-Jul-9
3 ALLEN	OLSON MANION STOLL	В	\$100.00.000.000.000.000.000.000.000.000	-	NW	10	26	18	E	GW	В	1	31-Jul-97
3 ALLEN	OLSON MANION STOLL	С			NW	10	26	18	E	GW	В	1	08-Oct-97
3 ALLEN	OLSON MANION STOLL	D	TOTAL ASSESSMENT ASSES	-	NW	10	26	18	E	GW	В	1	08-Oct-97
3 ALLEN	OLSON MANION STOLL	E	5		NW	10	26	18	E	GW	В	1	08-Oct-97
3 ALLEN	OLSON MANION STOLL	F	Same and the same		NW	10	26	18	E	GW	В	<u> </u>	08-Oct-97
3 ALLEN	OLSON MANION STOLL	G		F	NW	10	26	18	E	GW	В	1	08-Oct-97
3 ALLEN	OLSON MANION STOLL	Н	*****	**************************************	NW	10	26	18	E	GW	В	1	08-Oct-97
3 ALLEN	OLSON MANION STOLL	<u> </u>	AA-10-00-00-00-00-00-00-00-00-00-00-00-00-	Accessory and accessory	NW	10	26	18	E	GW	В	1	08-Oct-97
3 ALLEN	OLSON MANION STOLL	J	<u> </u>	· · · · · · · · · · · · · · · · · · ·	NW	10	26	18	E	GW	В	1	08-Oct-97
3 ALLEN	OLSON MANION STOLL	ww		July Vand Miller W. July	NW	10	26	18	E	GW	В	1	31-Jul-97
3 ALLEN	BARNETT	1	and the same of th		SW	18	26	18	E	GW	В	1	23-Jun-97
3 ALLEN	BARNETT	10		<u> </u>	SW	18	26	18	E	GW	В	***************************************	05-Mar-97
3 ALLEN	BARNETT	11			SW	18	26	18	E	GW	В	1	05-Mar-97
3 ALLEN	BARNETT	14	***************************************	************	SW	18	26	18	E	GW	В	1	05-Mar-97
3 ALLEN	BARNETT	14A			SW	18	26	18	E	GW	В	1	05-Mar-97
3 ALLEN	BARNETT	16B	······································		SW	18	26	18	E	GW	В	1	05-Mar-97
3 ALLEN	BARNETT	17			SW	18	26	18	E	GW	В	1	VINCES CONTRACTOR OF THE
3 ALLEN	BARNETT	17A			SW	18	26	18	E	GW	В	1	23-Jun-97 05-Mar-97
3 ALLEN	BARNETT	1A	***	Acres (Constant acres acres acres acres	SW	18	26	18	E	GW	В	1	23-Jun-97
3 ALLEN	BARNETT	21			SW	18	26	18	E	GW	В	1	SOUTH OF SOUTH SECTION
3 ALLEN	BARNETT	4	**************		SW	18	26	18	E	GW	В	1	05-Mar-97
3 ALLEN	BARNETT	5			SW	18	26	18	E	GW	В	1	23-Jun-97
3 ALLEN	BARNETT	7	and the second s		SW	18	26	18	E	GW	В	-	23-Jun-97
3 ALLEN	BARNETT	7WI	***************************************		SW	18	26	18	E	GW	В		05-Mar-97
3 ALLEN	BARNETT	Α			SW	18	26	18	E	GW	В	1	05-Mar-97
3 ALLEN	BARNETT	A10			SW	18	26	18	E	GW	В	1 1	05-Mar-97
3 ALLEN	BARNETT	A11			SW	18	26	18	E	GW	CANONIC AND MARKET	1 1	05-Mar-97
3 ALLEN	BARNETT	В			SW	18	26	18	E	******	В	1	05-Mar-97
3 ALLEN	BARNETT	B8			SW	18	26			GW	В	1	05-Mar-97
3 ALLEN	BARNETT	С			SW	18	26	18	E	GW	В	1	05-Mar-97
3 ALLEN	BARNETT	D	***************************************		SW	·	Marian W. Market	18	E	GW	В	1	05-Mar-97
3 ALLEN	BARNETT	E			mercana construction	18	26	18	E	GW	В	1	05-Mar-97
3 ALLEN	BARNETT	F			SW	18	26	18	E	GW	В	1	05-Mar-97
3 ALLEN	BARNETT	G			SW	18	26	18	E	GW	В	1	05-Mar-97
3 ALLEN	BARNETT	H	NIC.		SW	18	26	18	E	GW	В	1	05-Mar-97
3 ALLEN	BARNETT		NE	SE	SW	18	26	18	E	GW	В	1	20-Jun-96
3 ALLEN	BARNETT		NE	SE	SW	18	26	18	E	GW	В	1	20-Jun-96
3 ALLEN	BARNETT	J		1	SW	18	26	18	E	GW	В	1	05-Mar-97
3 ALLEN	······································	K		····	SW	18	26	18	E	GW	В	1	05-Mar-97
3 ALLEN	BARNETT	L			SW	18	26	18	E	GW	В	1	05-Mar-97
The Control of the Co	BARNETT	M			SW	18	26	18	E	GW	В	1	05-Mar-97
3 ALLEN	BARNETT	N			SW	18	26	18	E	GW	В	1	05-Mar-97
3 ALLEN	BARNETT	0			SW	18	26	18	E	GW	В	1	23-Jun-97
3 ALLEN	BARNETT	W5		<u> </u>	SW	18	26	18	Е	GW	В	1	05-Mar-97
3 ALLEN	BURTISS	12			SE	18	26	18	E	GW	В	1	01-Jan-96
3 ALLEN	BURTISS	13			SE	18	26	18	E	GW	В	1	01-Jan-96
3 ALLEN	BURTISS	14	-		SE	18	26	18	Е	GW	В	1	26-Jun-96

DIST		LEASE NAME	WELL NO	1/4 OF	1/4 OF	1/4 OF	SEC	TWN	RNG	DIR	TYPE	LEVEL	PRI	FFREQ
COMMERCIAL PROPERTY AND ADDRESS OF THE PARTY	ALLEN	BURTISS	15	1		SE	18	26	18	Ε	GW	В	1	26-Jun-96
TO AND DESCRIPTION OF THE PARTY OF	ALLEN	FRAKER	9		No. active	NE	18	26	18	Ε	GW	В	1	20-Jun-96
nerosco con consciono o	ALLEN	WILSON	1		SE	NW	29	26	18	Е	GW	В	1	25-Nov-97
CAMPAGE TO SERVICE AND	ALLEN	WILSON	10	}	SE	SW	29	26	18	Е	GW	В	, 1	25-Nov-97
3	ALLEN	WILSON	11	NA TOTAL	SE	SW	29	26	18	Ε	GW	В	1	25-Nov-97
3	ALLEN	WILSON	12		SW	SE	29	26	18	Е	GW	В	1	25-Nov-97
3	ALLEN	WILSON	15		NE	SW	29	26	18	Ε	GW	В	1	25-Nov-97
3	ALLEN	WILSON	16		NE	SW	29	26	18	Е	GW	В	1	25-Nov-97
3	ALLEN	WILSON	17	ĺ	NE	sw	29	26	18	Е	GW	В	1	25-Nov-97
3	ALLEN	WILSON	18		NE	SW	29	26	18	Ε	GW	В	1	25-Nov-97
3	ALLEN	WILSON	19W	**************************************	SE	SW	29	26	18	Е	GW	В	1	25-Nov-97
3	ALLEN	WILSON	20		SE	SW	29	26	18	E	GW	В	1	25-Nov-97
3	ALLEN	WILSON	22	į į	SE	SW	29	26	18	Ε	GW	В	1	25-Nov-97
3	ALLEN	WILSON	23	1	NE	SW	29	26	18	Е	GW	В	1	25-Nov-97
3	ALLEN	WILSON	24	#	NE	SW	29	26	18	Е	GW	В	1	25-Nov-97
3	ALLEN	WILSON	25		NE	SW	29	26	18	E	GW	В	1	25-Nov-97
3	ALLEN	WILSON	29		NE	SW	29	26	18	Е	GW	В	1	25-Nov-97
3	ALLEN	WILSON	3		SW	SE	29	26	18	Ε	GW	В	1	25-Nov-97
3	ALLEN	WILSON	31	-	SE	sw	29	26	18	Е	GW	В	! 1	25-Nov-97
3	ALLEN	WILSON	32		SE	sw	29	26	18	Е	GW	В	1 1	25-Nov-97
3	ALLEN	WILSON	4	<u> </u>	SE	NW	29	26	18	Е	GW	В	1	25-Nov-97
3	ALLEN	WILSON	401	1	NE	SW	29	26	18	Е	GW	В	1	25-Nov-97
3	ALLEN	WILSON	402		SE	NW	29	26	18	Е	GW	В	1	25-Nov-97
3	ALLEN	WILSON	404		NE	SW	29	26	18	Е	GW	В	1	25-Nov-97
3	ALLEN	WILSON	406		SE	NW	29	26	18	Е	GW	В	1	25-Nov-97
3	ALLEN	WILSON	408		SE	NW	29	26	18	E	GW	В	1	25-Nov-97
3	ALLEN	WILSON	6	E2	E2	W2	29	26	18	Ε	GW	В	1	25-Nov-97
3	ALLEN	WILSON	7	W2	E2	W2	29	26	18	Е	GW	В	1	25-Nov-97
3	ALLEN	WILSON	89	1	SW	SE	29	26	18	Ε	GW	В	1	25-Nov-97
3	ALLEN	WILSON	9		SE	SW	29	26	18	Ε	GW	В	1	25-Nov-97
3	ALLEN	WILSON	Α	-	sw	NW	29	26	18	Ε	GW	В	1	25-Nov-97
3	ALLEN	WILSON	A98	O TOMOR OF THE SECTION AND	NW	sw	29	26	18	Е	GW	В	1	25-Nov-97
3	ALLEN	WILSON	В		SW	SE	29	26	18	Е	GW	В	1	25-Nov-97
3	ALLEN	WILSON .	C		SW	SE	29	26	18	E	GW	В	1	25-Nov-97
3	ALLEN	WILSON	D		SW	SE	29	26	18	E	GW	В	1	25-Nov-97
3	ALLEN	WILSON	E		NE	SW	29	26	18	Е	GW	В	1	25-Nov-97
3	ALLEN	DANIELS	1			NE	26	26	20	E	GW	С	1	26-Jun-96
3	ALLEN	JACKSON	1-NW			NW	20	26	21	Е	GW	С	1	31-Jul-97
3	ALLEN	JACKSON	1-SE			SE	20	26	21	Е	GW	С	1	31-Jul-97
3	ALLEN	JACKSON	1-SW			SW	20	26	21	Е	GW	С	1	31-Jul-97
3	ALLEN	JACKSON	10-NW		·	NW	20	26	21	E	GW	С	1 1	31-Jul-97
3	ALLEN	JACKSON	10-SE			SE	20	26	21	Е	GW	С	1	31-Jul-97
3	ALLEN	JACKSON	10-SW		Š	SW	20	26	21	Е	GW	С	1	31-Jul-97
3	ALLEN	JACKSON	11-SE			SE	20	26	21	E	GW	С	1	31-Jul-97
3	ALLEN	JACKSON	11-SW			SW	20	26	21	Е	GW	С	1	31-Jul-97
****	ALLEN	JACKSON	12-SE			SE	20	26	21	E	GW	С	1 1	31-Jul-97
3	ALLEN	JACKSON	15-SE			SE	20	26	21	Е	GW	С	1	31-Jul-97
and war a few and the second	ALLEN	JACKSON	2-NW	**************************************		NW	20	26	21	E	GW	С	1	31-Jul-97
concentration or action	ALLEN	JACKSON	2-SE	1	1	SE	20	26	21	E	GW	C	1	31-Jul-97
en management in	ALLEN	JACKSON	2-SW			SW	20	26	21	E	GW	С	11	31-Jul-97
an management works	ALLEN	JACKSON	3-NW	1	<u>.</u>	NW	20	26	21	E	GW	C	1	31-Jul-9
****	ALLEN	JACKSON	3-SE		-	SE	20	26	21	E	GW	С	1	31-Jul-97
	ALLEN	JACKSON	3-SW		}	SW	20	26	21	E	GW	С	1	31-Jul-97
	ALLEN	JACKSON	4-NW	1		NW	20	26	21	E	GW	C	1	31-Jul-97
entered to the control of	ALLEN	JACKSON	4-SE			SE	20	26	21	E	GW	C	1	31-Jul-9

DIST	COUNTY	LEASE NAME	WELL NO	1/4 OF	1/4 OF	1/4 OF	SEC	TWN	RNG	DIR	TYPE	LEVEL	PRI	FFREQ
3 /	ALLEN	JACKSON	4-SW		Acres Ademics	SW	20	26	21	E	GW	С	1	31-Jul-97
3 4	ALLEN	JACKSON	5-NW	Annah an San San San San San San San San San		NW	20	26	21	Ε	GW	С	1	31-Jul-9
3 /	ALLEN	JACKSON	5-SE			SE	20	26	21	Ε	GW	С	1	31-Jul-9
3 /	ALLEN	JACKSON	5-SW			SW	20	26	21	E	GW	С	1	31-Jul-97
3 /	ALLEN	JACKSON	6-NW		***************************************	NW	20	26	21	E	GW	С	1	31-Jul-97
3 /	ALLEN	JACKSON	6-SE	-	1	SE	20	26	21	Е	GW	С	1	31-Jul-97
3 /	ALLEN	JACKSON	6-SW	*		SW	20	26	21	Ε	GW	С	1	31-Jul-97
3 /	ALLEN	JACKSON	7-SE	*		SE	20	26	21	E	GW	С	1	31-Jul-97
3 /	ALLEN	JACKSON	7-SW			SW	20	26	21	Е	GW	С	1	31-Jul-97
	ALLEN	JACKSON	8-SE	Water Committee	An arrange on the second	SE	20	26	21	E	GW	С	1	31-Jul-97
MARKA CANADA CAN	ALLEN	JACKSON	8-SW			SW	20	26	21	E	GW	С	1	31-Jul-97
MATERIAL PROPERTY AND ADDRESS	ALLEN	JACKSON	9-NW	and the second	Market and the state of the sta	NW	20	26	21	E	GW	С	1	31-Jul-97
***	ALLEN	JACKSON	9-SE			SE	20	26	21	E	GW	С	1	31-Jul-97
****	ALLEN	JACKSON	9-SW			SW	20	26	21	E	GW	C	1	31-Jul-97
	ANDERSON	PAT ROCKERS	1			NW	29	19	21	E	PS	A		03-Jan-97
CONTRACTOR OF CONTRACTOR	ANDERSON	PAT ROCKERS	2			NW	29	19	21	E	PS	Α	1	03-Jan-97
***********	ANDERSON	PAT ROCKERS	3	*******		NW	29	19	21	Ē	PS	A	i	03-Jan-97
***************************************	ANDERSON	PAT ROCKERS	l1			NW	29	19	21	E	PS	A	1	03-Jan-97
	ANDERSON	PAT ROCKERS	12	1		NW	29	19	21	E	PS	A		03-Jan-97
**************	ANDERSON	PAT ROCKERS	13	e James and a second	200 con concession and a second	NW	29	19	21	E	PS	A	1	03-Jan-97
THE RESIDENCE OF THE PARTY OF T	ANDERSON	D HASTERT	3	NE	SE	NE	10	20	20	E	PS	A	i	06-Sep-96
	ANDERSON	D HASTERT	OW-1	***************************************		NE	10	20	20	E	PS	A	1	29-Jan-97
	ANDERSON	MANNERS	5			NW	6	21	20	E	GW	C	1	20-Jun-96
***************************************	ANDERSON	SAYERS	1	en er rezumenten en e	- CONTRACTOR AND	NW	22	21	21	E	PS	A	i	03-Jan-97
www.meastreeagnes.ison	ANDERSON	SAYERS	2			NW	22	21	21	Ē	PS	A	1	03-Jan-97
	ANDERSON	SAYERS	3		·	NW	22	21	21	E	PS	A	1	03-Jan-97
CANADA SA PARA PARA PARA PARA PARA PARA PARA	ANDERSON	BENNETT	1			SE	8	23	19	E	GW	A	1	26-Jun-96
NAVA MANAGEMENT COM	BOURBON	WILSON				NW	6	27	22	E	GW	В		28-Apr-97
***********************	BOURBON	WILSON	10		<u> </u>	NW	6	27	22	E	GW	В		28-Apr-9
****	BOURBON	WILSON	11		*************	NW	6	27	22	E	GW	В		28-Apr-9
	BOURBON	WILSON	12	-		NW	6	27	22	E	GW	В	1	28-Apr-9
www.commonstratory.com	BOURBON	WILSON	2	ennimes parties and entremone to a	dimensiones established	NW	6	27	22	E	GW	В	1	AND AND ASSESSMENT OF THE PARTY
	BOURBON	WILSON	3	~		NW	6	27	22	E	GW	В	1	28-Apr-9
······································	BOURBON	WILSON .	4			NW	6	27	22	E	GW	В	1	28-Apr-9
undament and a second	BOURBON	WILSON	5	1	ļ	NW	6	27	22	E	GW	В		international and area of the second
	BOURBON	WILSON	6	1	-	NW	6	27	22	E	- James Commence	В	1	28-Apr-9
	BOURBON	WILSON	7	1	1	NW	6	27	22	E	GW	В	1	28-Apr-9
	THE RESERVE OF THE STREET AND A	WILSON		-						-			1	28-Apr-9
	BOURBON	WILSON	8 9		-	NW	6	27	22	E	GW	В	1 1	28-Apr-9
***************************************	BOURBON CHAUTAUQUA	The state of the s		NW	SW	NW SE	6	27	22	E	GW	В	1 1	28-Apr-9
***************************************		ENGLISH	1	***		·	27	33	12	E	SW	A	1	29-Jul-9
***************************************	CHAUTAUQUA DOUGLAS	ENGLISH	2	NW	SW .	SE	27	33	12	E	SW	A	1	29-Jul-9
mannen de		NEIS	10	NE	NE	NW	25	13	20	E	GW	С	1	17-Sep-9
****	DOUGLAS	NEIS	11	SW	NE	NW	25	13	20	E	GW	C	1	17-Sep-9
**************************************	DOUGLAS	NEIS	12	SE	NW	NW	25	13	20	E	GW	C	1	17-Sep-9
	DOUGLAS	NEIS	1A	NW	NW	NW	25	13	20	E	GW	C	1	17-Sep-9
	DOUGLAS	NEIS	8	NE	NE	NW	25	13	20	E	GW	С	1 1	17-Sep-9
and the second second	DOUGLAS	NEIS	9	NE	NW	NW	25	13	20	E	GW	C	1	17-Sep-9
******************	RANKLIN	BIG TULLOSS	1			SE	27	17	21	E	GW	A	1	10-Jul-9
	FRANKLIN	BIG TULLOSS	10		-	NE	27	17	21	E	GW	A	1	10-Jul-9
·	FRANKLIN	BIG TULLOSS	11	-		NE	27	17	21	E	GW	A	1	10-Jul-9
	FRANKLIN	BIG TULLOSS	12			NE	27	17	21	E	GW	Α	1	10-Jul-9
	FRANKLIN	BIG TULLOSS	13	1		NE	27	17	21	E	GW	Α	1	10-Jul-9
****	FRANKLIN	BIG TULLOSS	14			NE	27	17	21	Ε	GW	Α	1	10-Jul-9
3 F	FRANKLIN	BIG TULLOSS	15			NE	27	17	21	E	GW	Α	1	10-Jul-9
3 F	FRANKLIN	BIG TULLOSS	16			NE	27	17	21	E	GW	Α	1	10-Jul-9

DIST	COUNTY	LEASE NAME	WELL NO	1/4 OF	1/4 OF 1	/4 OF	SEC	TWN	RNG	DIR	TYPE	LEVEL	PRI	FFREQ
3	FRANKLIN	BIG TULLOSS	17		Charles Britain Control of the	NE	27	17	21	Ε	GW	Α	1 (10-Jul-97
3	FRANKLIN	BIG TULLOSS	18			NE	27	17	21	E	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	19	*		NE	27	17	21	E	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	2		ACA MATERIAL MATERIAL AND ACTION OF THE STATE OF THE STAT	SE	27	17	21	E	GW	Α	1	10-Jul-97
meren an annual annual a	FRANKLIN	BIG TULLOSS	20			NE	27	17	21	E	GW	Α	1	10-Jul-97
	FRANKLIN	BIG TULLOSS	21	1	***	NE	27	17	21	E	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	22			NE	27	17	21	E	GW	A		10-Jul-97
	FRANKLIN	BIG TULLOSS	23			NE	27	17	21	E	GW	A	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	24		***************************************	NE	27	17	21	Ē	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	25	-		NE	27	17	21	Ē	GW	A	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	26		<u></u>	NE	27	17	21	E	GW	A		10-Jul-97
***************************************	FRANKLIN	BIG TULLOSS	27		<u> </u>	NE	27	17	21	E	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	28		******************	NE	27	17	21	E	GW		-	CONTRACTOR
****************	FRANKLIN	BIG TULLOSS	29			NE	27	17	21	E	GW	A	1 1	10-Jul-97
-	AND COLOR OF THE SECOND		WALLES AND A STATE OF THE PARTY			WILLIAM TO WAR	and reference successful.			*****	CANCELL CLINES OF A ACRES	A	1	10-Jul-97
www.common.common.com	FRANKLIN	BIG TULLOSS	3		MONTO INMERINANCE AND	NE	27	17	21	E	GW	A	1	10-Jul-97
-	FRANKLIN	BIG TULLOSS	30			NE	27	17	21	E	GW	A	1	10-Jul-97
	FRANKLIN	BIG TULLOSS	32		····	NE	27	17	21	E	GW	Α	1	10-Jul-97
	FRANKLIN	BIG TULLOSS	33	1		NE	27	17	21	E	GW	. А	1 1	10-Jul-97
***********	FRANKLIN	BIG TULLOSS	34		-	NE	27	17	21	E	GW	Α	1	10-Jul-97
	FRANKLIN	BIG TULLOSS	35	M	} 	NE	27	17	21	Е	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	36		***************************************	NE	27	17	21	E	GW	Α	1	10-Jul-97
THE REAL PROPERTY AND ADDRESS.	FRANKLIN	BIG TULLOSS	37			NE	27	17	21	Ε	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	38			NE	27	17	21	Ε	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	39			NE	27	17	21	Ε	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	4	1		SE	27	17	21	Ε	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	40		-	NE	27	17	21	Е	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	41		\$	NE	27	17	21	Ε	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	42			NE	27	17	21	Ε	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	43	••		NE	27	17	21	Е	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	44	-		NE	27	17	21	Е	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	45	1		NE	27	17	21	Ε	GW	Α	1 1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	46	M	tamanan maranan ing	NE	27	17	21	Е	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	47			NE	27	17	21	Е	GW	Α	1	10-Jul-97
***************************************	FRANKLIN	BIG TULLOSS	48			NE	27	17	21	E	GW	Α	1	10-Jul-97
	FRANKLIN	BIG TULLOSS	49	***************************************		NE	27	17	21	E	GW	Α	1	10-Jul-97
······································	FRANKLIN	BIG TULLOSS	5	1	-	SE	27	17	21	E	GW	A	1	10-Jul-97
	FRANKLIN	BIG TULLOSS	50		***************************************	NE	27	17	21	E	GW	A	1	10-Jul-97
-	FRANKLIN	BIG TULLOSS	51		<u> </u>	NE	27	17	21	E	GW	A	1	10-Jul-97
	FRANKLIN	BIG TULLOSS	52	1	1	NE	27	17	21	E	GW	Α	1	10-Jul-97
***************************************	FRANKLIN	BIG TULLOSS	53	<u> </u>	1	NE	27	17	21	E	GW	A	1	10-Jul-97
	FRANKLIN	BIG TULLOSS	54		<u> </u>	NE	27	17	21	E	GW	A	1	10-Jul-97
manuscriptor and a	FRANKLIN	BIG TULLOSS	55	1	<u> </u>	NE	27	17	21	E	GW	dimensional account		10-Jul-9
	FRANKLIN	BIG TULLOSS	56				<u></u>				÷	Α .	1	
***	FRANKLIN	BIG TULLOSS	57	1	<u> </u>	NE NE	27	17	21	E	GW	Α	1 1	10-Jul-9
-	Committee and a second a second and a second a second and	BIG TULLOSS	<u></u>				27	17	21	E	GW	Α	1	10-Jul-9
	FRANKLIN		58			NE	27	17	21	E	GW	A	1	10-Jul-9
	FRANKLIN	BIG TULLOSS	59			NE	27	17	21	E	GW	A	1	10-Jul-9
-	FRANKLIN	BIG TULLOSS	6	***************************************		SE	27	17	21	E	GW	A	1	10-Jul-9
Ames Services	FRANKLIN	BIG TULLOSS	60	The state of the s		NE	27	17	21	E	GW	Α	1	10-Jul-9
**************	FRANKLIN	BIG TULLOSS	61	1	<u> </u>	NE	27	: 17	21	E	GW	A	1	10-Jul-9
·······	FRANKLIN	BIG TULLOSS	62			NE	27	17	21	Е	GW	Α	1	10-Jul-9
	FRANKLIN	BIG TULLOSS	63	No.		NE	27	17	21	E	GW	Α	1	10-Jul-9
-	FRANKLIN	BIG TULLOSS	64			NE	27	17	21	Ε	GW	Α	1	10-Jul-9
3	FRANKLIN	BIG TULLOSS	65	1		NE	27	17	21	Ε	GW	Α	1	10-Jul-9
3	FRANKLIN	BIG TULLOSS	66	i	10.	NE	27	17	21	E	GW	Α	1	10-Jul-9
3	FRANKLIN	BIG TULLOSS	67	ì	İ	NE	27	17	21	Ε	GW	A	1	10-Jul-9

DIST		LEASE NAME	WELL NO	1/4 OF	1/4 OF	1/4 OF	SEC	TWN	RNG	DIR	TYPE	LEVEL	PRI	FFREQ
3	FRANKLIN	BIG TULLOSS	68			NE	27	17	21	E	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	69	1	**************************************	NE	27	17	21	E	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	7	· · · · · · · · · · · · · · · · · · ·	***	NE	27	17	21	E	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	70	-		NE	27	17	21	E	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	71		}	NE	27	17	21	Ε	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	72		Strip of the second	NE	27	17	21	E	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	73		·	NE	27	17	21	E	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	74	1		NE	27	17	21	E	GW	A	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	75	*************	***************************************	NE	27	17	21	E	GW	A	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	76			NE	27	17	21	E	GW	A	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	77		-	NE	27	17	21	E	GW	A	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	78			NE	27	17	21	E	GW	A	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	79	The state of the s		NE	27	17	21	E	GW	A	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	8	·	·	NE	27	17	21	E	GW	A	1	MANAGEMENT AND
3	FRANKLIN	BIG TULLOSS	80	} 	***********	NE	27	17	21	E	GW	Caraconomico accionano	-	10-Jul-97
3	FRANKLIN	BIG TULLOSS	81		entroperation control (Association)	NE	27	17	21	James Land	GW	Α .	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	A STATE OF THE STA			Santana anancona anancona	-	Sees No. Sees No. of Contract	Carrier and an arrange	E	CONTROL AL COLORNA COLORNA AND	A	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	82	3 ////////////////////////////////////		NE	27	17	21	E	GW	Α	1	10-Jul-97
AND DESCRIPTION OF THE PARTY OF		A CONTROL OF THE PROPERTY OF THE PARTY OF TH	83	-	-	NE	27	17	21	E	GW	A	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	84			NE	27	17	21	E	GW	A	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	85		ļ	NE	27	17	21	E	GW	A	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	86			NE	27	17	21	E	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	87			NE	27	17	21	E	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	88		· · · · · · · · · · · · · · · · · · ·	NE	27	17	21	E	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	89			NE	27	17	21	E	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	9			NE	27	17	21	E	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	90			NE	27	17	21	E	GW	Α	1	10-Jul-97
3	FRANKLIN	BIG TULLOSS	91			NE	27	17	21	E	GW	Α	1	10-Jul-97
3	GREENWOOD	HALSELL	W-13		1		9′	27	13	E	GW	C	1	16-Apr-96
3	GREENWOOD	HALSELL	W-14				9	27	13	E	GW	С	1	16-Apr-96
3	GREENWOOD	HALSELL	W-15				9	27	13	Ε	GW	С	1	16-Apr-96
3	GREENWOOD	HALSELL FOUND	1		No.		9	27	13	E	GW	С	1	16-Apr-96
3	GREENWOOD	HALSELL FOUND	2			-	9	27	13	E	GW	С	1	16-Apr-96
3	GREENWOOD	HALSELL FOUND	3	CONTROL CONTROL AND CONTROL AND CONTROL CONTRO	***************************************	*	9	27	13	E	GW	С	1	16-Apr-96
3	GREENWOOD	HALSELL FOUND	4				9	27	13	E	GW	С	1	16-Apr-96
3	GREENWOOD	HALSELL FOUND	W-11	**************************************		****************	9	27	13	E	GW	С	1	16-Apr-96
3	GREENWOOD	HALSELL FOUND	W-12	,			9	27	13	E	GW	С	1	16-Apr-96
3	JOHNSON	PATT. / WOOL./CROSS.	OW 1	NE	NW	NW	16	13	24	E	PS	Α	1	14-Oct-97
3	LABETTE	RUBY GOODWIN	OG1	SE	SE	SE	26	31	19	E	GW	Α	1	04-Sep-97
3	LABETTE	EDDY HAMPSON OW	2			SW	7	32	18	E	GW	Α	1	07-Aug-96
3	LABETTE	EDDY HAMPSON OW	3		•	NW	7	32	18	E	GW	À	1	07-Aug-96
atomical temporary	LEAVENWORTH	EDMONDS	I-90		·	NE	25	09	20	E	GW	A	1	15-Jul-9
-	LINN	STROUP	31B4	-		SE	31	19	23	E	GW	C	1	04-Sep-9
**************	LINN	STROUP	31B6	1		SE	31	19	23	E	GW	C	1	04-Sep-97
-	LINN	STROUP	31B8		-	SE	31	19	23	E	GW	C		04-Sep-9
w househouse and an experience	LINN	STROUP	31D10	1	1	SE	31	19	23	E	GW	C	1	
	LINN	STROUP	31D10		J	SE				Zamana	-		1 1	04-Sep-9
	LINN	STROUP	31D4 31D6	<u> </u>	<u> </u>	*************************	31	19	23	E	GW	C	1	04-Sep-9
-	LINN	STROUP	The second secon		-	SE	31	19	23	E	GW	C	1.	MANUEL PROPERTY OF THE PROPERT
was wear the same of	Contraction and Company of the Contraction of the C	The second secon	31D8			SE	31	19	23	E	GW	C	1	04-Sep-9
	LINN	STROUP	31F10	***************************************	-	SE	31	19	23	E	GW	C	1	04-Sep-9
	LINN	STROUP	31F12		ļ	SE	31	19	23	E	GW	C	1	04-Sep-9
**********	LINN	STROUP	31F2		-	SE	31	19	23	E	GW	С	1	04-Sep-9
	LINN	STROUP	31F4			SE	31	19	23	E	GW	С	1	04-Sep-9
	LINN	STROUP	31F6		The second second second second	SE	31	19	23	E	GW	С	1	04-Sep-9
and the same of the same of	LINN	STROUP	31F8	1		SE	31	19	23	Ε	GW	С	1	04-Sep-9
3	LINN	STROUP	31H10	1	Í	SE	31	19	23	Ε	GW	С	1	04-Sep-9

DIST	Contract of the Contract of th	LEASE NAME	WELL NO	1/4 OF	1/4 OF					DIR		LEVEL	PRI	
3	LINN	STROUP	31H12			SE	31	19	23	Е	GW	С	1	04-Sep-9
3	LINN	STROUP	OW1			SE	31	19	23	Е	GW	С	1	04-Sep-9
3	LINN	STROUP	OW2	1	1	SE	31	19	23	E	GW	С	1	04-Sep-9
3	LINN	STROUP	OW3			SE	31	19	23	E	GW	C	1	04-Sep-9
3	LINN	STROUP	OW4	-	CONTRACTOR OF THE PARTY OF THE	SW	31	19	23	Е	GW	С	1	04-Sep-9
3	LINN	WINDISCH	OW-1-97	N2	NW	NW	6	20	23	E	PS	Α	1	19-Feb-9
3	LINN	SAYERS	OW1	Sarana and American		NW	23	21	21	Е	PS	Α	1	03-Jan-9
3	LINN	JOHNSON .	1	÷	· · · · · · · · · · · · · · · · · · ·	SW	13	21	22	E	GW	С	1	07-Apr-9
3	LINN	JOHNSON	2			SW	13	21	22	E	GW	С	1	07-Apr-9
3	LINN	JOHNSON	3		1	SW	13	21	22	E	GW	С	1	07-Apr-9
3	LINN	JOHNSON	4	Ancionary residences	1	SW	13	21	22	E	GW	С	1	07-Apr-9
3	LINN	JOHNSON	5		O AMERICAN AND A VINCENTA	SW	13	21	22	E	GW	C	1	07-Apr-9
3	LINN	JOHNSON	6			SW	13	21	22	E	GW	C	1	07-Apr-9
3	LINN	MODEL	OW-1-96	1		SW	11	21	23	Ē	SW	A	1	29-Jul-9
3	MIAMI	GRANT	1			NE	35	16	21	Ē	GW	C	1	05-Mar-9
3	MIAMI	GRANT	2	***************************************		NE	35	16	21	Ē	GW	С	1	05-Mar-9
3	MIAMI	GRANT	3	\$ \$500 0 000000000000000000000000000000000		NE	35	16	21	E	GW	C	1	05-Mar-9
3	MIAMI	GRANT	4		J.	NE	35	16	21	E	GW	C	1	05-Mar-9
3	MIAMI	GRANT	5	\$ \$		NE	35	16	21	E	GW	C	1	05-Mar-9
3	MIAMI	GRANT	6	ymenemen arma arma		NE	35	16	21	Ē	GW	C	1	05-Mar-9
3	MIAMI	GRANT	7	} 		NE	35	16	21	Ē	GW	C	1	05-Mar-9
3	MIAMI	ABC - MINDON OW	1	\$ 		SW	22	17	22	E	SW	Constante de la compara de	· ·	26-Jun-9
3	MONTGOMERY	WOLFE OG	1	SE	SE	NW	7	31	16	E	GW	A	1	TO SHEET THE TOTAL OF SHEET
3	MONTGOMERY	LEO BATES	<u> </u>		S2	NE	9	31	16	E	GW	A	1	19-Jul-9
3	MONTGOMERY	SUMMERSON	105-E	- 	, OZ	SW	33	31	17	MONTH AND ADDRESS OF		A	1	15-Jul-9
3	MONTGOMERY	SUMMERSON	D-3	<u> </u>	ļ	SW	******	31	I.m.	E	SW	Α	1	21-Mar-9
3	MONTGOMERY	SUMMERSON	D-3		<u> </u>	SW	33 33	31	17	E	SW	A	1	21-Mar-9
3	MONTGOMERY	LYNDON ASH	1	NE	NE	NE I	7	32	14	E	SW	A	1	21-Mar-9
3	MONTGOMERY	USA MCMILLIN	2	NE	NE	NE	***********	-	Janes Lames	E	****	A	1	16-May-9
3	MONTGOMERY	OLIVER	1	NW	SW	CACAMITANT ALAKSININ SAAAAAN AS	7	32	14	E	SW	Α	1	16-May-9
3	MONTGOMERY	GOODE		CONTRACTOR AND CONTRACTOR OF THE PARTY OF TH		SW	20	32	14	E	GW	Α	1	16-May-9
3	MONTGOMERY	ender over a transcription of the contract of	OGW	SW	NW	NE	2	32	16	E	GW	A	1	02-May-9
3	MONTGOMERY	REICHENBERGER	1	NE	SE	NE	19	32	16	E	GW	Α	1	20-Aug-9
week was	MONTGOMERY	REICHENBERGER	11	SE	NE	SE	19	32	16	E	GW	Α	1	20-Aug-9
3	MONTGOMERY	REICHENBERGER	21	SE	SE	NE	19	32	16	E	GW	A	1	20-Aug-9
3		REICHENBERGER	22	SW	SE	NE	19	32	16	E	GW	Α	1	20-Aug-
3	MONTGOMERY	REICHENBERGER	23	SW	SE	NE	19	32	16	E	GW	Α	1	20-Aug-
3	MONTGOMERY	REICHENBERGER	24	SE	SE	NE	19	32	16	Е	GW	Α	1	20-Aug-9
3	MONTGOMERY	REICHENBERGER	25	SE	SE	NE	19	32	16	E	GW	Α	1	20-Aug-9
3	MONTGOMERY	REICHENBERGER	26	NE	NE	SE	19	32	16	Е	GW	Α	1	20-Aug-9
3	MONTGOMERY	REICHENBERGER	27	NE	NE	SE	19	32	16	E	GW	Α	1	20-Aug-9
3	MONTGOMERY	REICHENBERGER	28	NW	NE	SE	19	32	16	Е	GW	Α	1	20-Aug-
3	MONTGOMERY	REICHENBERGER	31	NE	NE	SE	19	32	16	Е	GW	Α	1	20-Aug-
3	MONTGOMERY	REICHENBERGER	32	SE	NE	SE	19	32	16	E	GW	Α	1	20-Aug-9
3	MONTGOMERY	REICHENBERGER	33	SE	NE	SE	19	32	16	Е	GW	Α	1	20-Aug-9
3	MONTGOMERY	REICHENBERGER	34	SW	NE	SE	19	32	16	Ε	GW	Α	1	20-Aug-9
3	MONTGOMERY	REICHENBERGER	37	SE	NE	SE	19	32	16	Ε	GW	Α	1	20-Aug-9
3	MONTGOMERY	REICHENBERGER	5	NE	NE	SE	19	32	16	Е	GW	Α	1	20-Aug-9
3	MONTGOMERY	REICHENBERGER	6	SE	SE	NE	19	32	16	Е	GW	Α	1	20-Aug-9
3	MONTGOMERY	REICHENBERGER	7	NE	SE	NE	19	32	16	Е	GW	Α	1	20-Aug-9
3	MONTGOMERY	REICHENBERGER	D-1-B	NW	NW	SW	20	32	16	Е	GW	Α	1	20-Aug-9
3	MONTGOMERY	KECK	OG1	SE	NE	SE	35	32	16	Е	GW	A	1	02-Oct-
3	MONTGOMERY	MCGUIRE	1	SE	NW	NW	4	32	17	E	SW	A	1	21-Mar-
3	MONTGOMERY	CITY OF CHERRYVALE	RR	NW	NW	SW	9	32	17	E	PS	A	1	28-May-
3	MONTGOMERY	CITY OF CHERRYVALE	510 E 5TH			NE	16	32	17	E	PS	A	1 1	22-Oct-9
3	MONTGOMERY	SIMMONS	1	SE	NE	SW	19	33	14	E	SW	A	1 1	04-Apr-9

DIST	COUNTY	LEASE NAME	WELL NO	1/4 OF	1/4 OF	1/4 OF	SEC	TWN	RNG	DIR	TYPE	LEVEL	PRI	FFREQ
3	MONTGOMERY	VEJL-MANTOOTH OW	2		NW	NE	29	33	14	E	SW	Α	1	16-May-96
3	MONTGOMERY	ERHART	[01	NE	NW	SE	7	33	15	Ε	GW	Α	1	04-Dec-96
3	MONTGOMERY	ERHART	10	NW	NE	SE	7	33	15	Е	GW	Α	1	19-Sep-96
3	MONTGOMERY	ERHART	11	NE	NE	SE	7	33	15	E	GW	Α	1	19-Sep-96
3	MONTGOMERY	ERHART	12	NE	NE	SE	7	33	15	Ε	GW	Α	1	19-Sep-96
3	MONTGOMERY	ERHART	129-858	W2	E2	W2	7	33	15	Ε	GW	Α	1	31-Mar-97
3	MONTGOMERY	ERHART	129-863	E2	E2	W2	7	33	15	E	GW	Α	1	31-Mar-97
3	MONTGOMERY	ERHART	129-867			С	7	33	15	Ε	GW	Α	1	22-Jul-96
3	MONTGOMERY	ERHART	129-876	NE	NW	SE	7	33	15	Ε	GW	Α	1	22-Jul-96
3	MONTGOMERY	ERHART	129-885	NW	NE	SE	7	33	15	E	GW	Α	1	04-Dec-96
3	MONTGOMERY	ERHART	133-863	NE	NE	SW	7	33	15	Е	GW	A	1	31-Mar-97
3	MONTGOMERY	ERHART	133-867	NE	NE	SW	7	33	15	E	GW	Α	1	31-Mar-97
3	MONTGOMERY	ERHART	133-872	NW	NW	SE	7	33	15	Е	GW	Α	1	22-Jul-96
3	MONTGOMERY	ERHART	133-876	NE	NW	SE	7	33	15	E	GW	A	1	22-Jul-96
3	MONTGOMERY	ERHART	133-881P	NE	NW	SE	7	33	15	E	GW	Α	1	22-Jul-96
3	MONTGOMERY	ERHART	133-885	NW	NE	SE	7	33	15	E	GW	Α	1	19-Sep-96
3	MONTGOMERY	ERHART	133-889	NE	NE	SE	7	33	15	E	GW	Α	1	19-Sep-96
3	MONTGOMERY	ERHART	133-894	NE	NE	SE	7	33	15	E	GW	Α		19-Sep-96
3	MONTGOMERY	ERHART	137-858	SE	NE	SW	7	33	15	E	GW	A	1	08-Mar-96
3	MONTGOMERY	ERHART	137-863	SE	NE	SW	7	33	15	E	GW	Α	1	08-Mar-96
3	MONTGOMERY	ERHART	137-867	SE	NE	SW	7	33	15	E	GW	A	1	08-Mar-96
3	MONTGOMERY	ERHART	137-872	SW	NW	SE	7	33	15	E	GW	A	1	22-Jul-96
3	MONTGOMERY	ERHART	137-876	SE	NW	SE	7	33	15	E	GW	A	1	22-Jul-96
3	MONTGOMERY	ERHART	137-881	SE	NW	SE	7	33	15	Ē	GW	A	1	22-Jul-96
3	MONTGOMERY	ERHART	142-863	NE	SE	SW	7	33	15	E	GW	A		31-Mar-97
3	MONTGOMERY	ERHART	142-867	NE	SE	SW	7	33	15	E	GW	A	1-1-	31-Mar-97
3	MONTGOMERY	ERHART	142-872	NW	SW	SE	7	33	15	E	GW	A	1	08-Apr-96
3	MONTGOMERY	ERHART	142-876	SE	NW	SE	7	33	15	E	GW	A	1	22-Jul-96
3	MONTGOMERY	ERHART	142-894	NE	SE	SE	7	33	15	E	GW	A		19-Sep-96
3	MONTGOMERY	ERHART	146-858	NW	SE	SW	7	33	15	E	GW	A	1	31-Mar-97
3	MONTGOMERY	ERHART	146-863	NE	SE	SW	7	33	15	E	GW	A	+ 1	31-Mar-97
3	MONTGOMERY	ERHART	146-867	NE	SE	SW	7	33	15	E	GW	A	1	31-Mar-97
3	MONTGOMERY	ERHART	146-872	NW	SW	SE	7	33	15	E	GW	A	1	31-Mar-97
3	MONTGOMERY	ERHART .	146-876	NE	SW	SE	7	33	15	E	GW	A	1	31-Mar-97
3	MONTGOMERY	ERHART	151-858	SW	SE	SW	7	33	15	E	GW	A	1	31-Mar-97
3	MONTGOMERY	ERHART	151-863	SE	SE	SW	7	33	15	E	GW	A	+ +	31-Mar-97
3	MONTGOMERY	ERHART	151-867	SE	SE	SW	7	33	15	E	GW	A	1	31-Mar-97
3	MONTGOMERY	ERHART	151-872	SW	SW	SE	7	33	15	E	GW	A	1	31-Mar-97
	MONTGOMERY	ERHART	151-876	SE	SW	SE	7	33	15	E	GW		1	31-Mar-97
Martine Commission of the Comm	MONTGOMERY	ERHART	151-894	SE	SE	SE	7	33	15	E	GW	A	1	francisco de la companya del companya del companya de la companya
Newscare Control of the Control	MONTGOMERY	ERHART	155-858	SW	SE 1	SW	7	33	15	E	GW	and a proposition of the contract of	1	19-Sep-96 31-Mar-97
parenta and a reservation of	MONTGOMERY	ERHART	155-876	SE	SW	SE	7	33	15	E	GW	A	+	description of the second seco
	MONTGOMERY	ERHART	18	SE	NE	SW	7	33	15	E	GW	Α		11-Nov-11
3	MONTGOMERY	ERHART	18-A	SW	NW	SE	7	33	15	E	GW	Α	1	31-Mar-97
3	MONTGOMERY	ERHART	19	SW	NW	SE	7	************	chiman estatemen			A	1	31-Mar-97
******	MONTGOMERY	ERHART	20W	NW	NW	SE	7	33	15	E	GW	A	, 1	22-Jul-96
3	MONTGOMERY								15	E	GW	Α .	1	22-Jul-96
-	MONTGOMERY	ERHART ERHART	21	SE	NW	SE	7	33	15	E	GW	A	1,	22-Jul-96
vertena come money	MONTGOMERY	ERHART	22	SW	NE	SE	7	33	15	E	GW	A	1	19-Sep-96
	The APPROXIMATION CONTRACTOR OF THE PROPERTY AND ADMINISTRATION OF THE PARTY OF THE	**************************************	23	NE	NE	SE	7	33	15	E	GW	_ A	1 1	19-Sep-96
3	MONTGOMERY	ERHART	24	SE	NE	SE	7	33	15	E	GW	A	1	19-Sep-96
*****	MONTGOMERY	ERHART	30	SE	NE	SW	7	33	15	E	GW	A	1	31-Mar-97
	MONTGOMERY	ERHART	32	SE	NW	SE	7	33	15	E	GW) A	1 1	22-Jul-96
3	MONTGOMERY	ERHART	32A	C	W2	SE	7	33	15	E	GW	A	1	31-Mar-97
3	MONTGOMERY	ERHART	33	SE	NW	SE	7	33	15	E	GW	A	1	22-Jul-96
3	MONTGOMERY	ERHART	34C	SW	NE	SE	7	33	15	E	GW	Α	1	04-Dec-96

DIST	A SCALL SHOP REPORT STORES OF SOME AND SHOP	LEASE NAME	WELL NO	1/4 OF	1/4 OF	1/4 OF	SEC	TWN	RNG	DIR	TYPE	LEVEL	PRI	FFREQ
3	MONTGOMERY	ERHART	36-W	SE	NE	SE	7	33	15	Е	GW	Α	1	19-Sep-9
3	MONTGOMERY	ERHART	42	NE	SE	SW	7	33	15	E	GW	Α	1	31-Mar-9
3	MONTGOMERY	ERHART	43	NW	SW	SE	7	33	15	Е	GW	Α	1	01-Jan-9
3	MONTGOMERY	ERHART	44	NW	SW	SE	7	33	15	Е	GW	Α	1	08-Apr-9
3	MONTGOMERY	ERHART	47W	NE	SE	SE	7	33	15	Е	GW	Α	1	19-Sep-9
3	MONTGOMERY	ERHART	48	NE	SE	SE	7	33	15	Ε	GW	Α	. 1	19-Sep-9
3	MONTGOMERY	ERHART	53	SW	SE	SW	7	33	15	Ε	GW	Α	1	31-Mar-9
3	MONTGOMERY	ERHART	54	SE	SE	SW	7	33	15	Е	GW	Α	1	31-Mar-9
3	MONTGOMERY	ERHART	55	SW	SW	SE	7	33	15	Е	GW	Α	1	31-Mar-9
3	MONTGOMERY	ERHART	56	SW	SW	SE	7	33	15	E	GW	Α	1	31-Mar-9
3	MONTGOMERY	ERHART	59	SE	SE	SE	7	33	15	Е	GW	Α	1	19-Sep-9
3	MONTGOMERY	ERHART	6	NE	NE	SW	7	33	15	Е	GW	Α	1	31-Mar-9
3	MONTGOMERY	ERHART	60	SE	SE	SE	7	33	15	Е	GW	Α	1	19-Sep-9
3	MONTGOMERY	ERHART	64	SW	SE	SW	7	33	15	Е	GW	Α	1	31-Mar-9
3	MONTGOMERY	ERHART	65	SW	SE	SW	7	33	15	E	GW	Α	1	31-Mar-9
3	MONTGOMERY	ERHART	<u>66</u>	SE	SE	SW	7	33	15	Ε	GW	Α	1	31-Mar-9
3	MONTGOMERY	ERHART	67	sw	sw	SE	7	33	15	E	GW	Α	1	31-Mar-9
3	MONTGOMERY	ERHART	68	SE	sw	SE	7	33	15	E	GW	A	<u>.</u>	31-Mar-9
3	MONTGOMERY	ERHART	69	SE	SW	SE	7	33	15	Е	GW	Α	1	31-Mar-9
3	MONTGOMERY	ERHART	7	NW	NW	SE	7	33	15	Е	GW	Α	1	22-Jul-9
3	MONTGOMERY	ERHART	70	SW	SE	SE	7	33	15	Е	GW	Α	1	19-Sep-9
3	MONTGOMERY	ERHART	71	SE	SE	SE	7	33	15	Е	GW	Α	1	19-Sep-9
3	MONTGOMERY	ERHART	72	SE	SE	SE	7	33	15	Е	GW	Α	1	19-Sep-9
3	MONTGOMERY	ERHART	8	NW	NW	SE	7	33	15	Е	GW	A	1	22-Jul-9
3	MONTGOMERY	ERHART	9	NE	NW	SE	7	33	15	Е	GW	A	1	22-Jul-9
3	MONTGOMERY	ERHART	C	S2	SE	SE	7	33	15	Е	GW	Α	1	19-Sep-9
3	MONTGOMERY	ERHART	E	NW	NW	SE	7	33	15	Е	GW	Α	1	22-Jul-9
3	MONTGOMERY	ERHART	F	SW	NW	SE	7	33	15	E	GW	A	1 1	22-Jul-9
3	MONTGOMERY	ERHART	G	SW	NW	SE	7	33	15	Е	GW	Α	1	22-Jul-9
3	MONTGOMERY	ERHART	Н	SE	NW	SE	7	33	15	E	GW	A	1	22-Jul-9
3	MONTGOMERY	ERHART	į l	SE	NW	SE	7	33	15	E	GW	A	1	22-Jul-9
3	MONTGOMERY	ERHART	J	NE	NW	SE	7	33	15	Е	GW	A	1	22-Jul-9
3	MONTGOMERY	ERHART	K	NE	NW	SE	7	33	15	E	GW	A)i	22-Jul-9
3	MONTGOMERY	ERHART	WS-2	SW	sw	SE	7	33	15	E	GW	A	1 1	31-Mar-9
3	MONTGOMERY	GAY-GORDON	20				18	33	15	Ē	GW	A	11	08-Mar-9
3	MONTGOMERY	GAY-GORDON	21	,	·	100 May 100 100 100 100 100 100 100 100 100 10	18	33	15	E	GW	A	1	08-Mar-9
3	MONTGOMERY	GAY-GORDON	22			THE PARTY OF THE PARTY AND ADDRESS OF THE PART	18	33	15	E	GW	A	1	08-Apr-9
3	MONTGOMERY	GAY-GORDON	23		i	manara recessiva e energia (c.e.	18	33	15	E	GW	A	i	08-Mar-9
3	MONTGOMERY	GAY-GORDON	24				18	33	15	E	GW	A	1	08-Mar-9
3	MONTGOMERY	GAY-GORDON	25		-	TOTAL SERVICE AND	18	33	15	E	GW	A		08-Mar-9
************	MONTGOMERY	INDEPENDENCE	OW-4		NW	NW	22	33	15	E	GW	A	1	06-Mai-9
******	MONTGOMERY	HELEN BOWER	1	SW	NW	SW	32	33	15	E	GW	A		26-Sep-9
***************************************	MONTGOMERY	LIBERTY LAKE OG	3	NW	NE	SW	25	33	16	E	GW			Section 198
****	MONTGOMERY	FELT OG	1	SE	SE	NE	26	33	16	E	GW	Α	1 1	16-May-9
-	MONTGOMERY	WALLS-DAVIS	1A	NE	NE	SE	36	34	14		ANADORNOUS SOURCE C ANDRE	A	1 1	23-May-9
NAME OF THE PARTY	MONTGOMERY	JOHN LASSLEY WEST	1	INL	145	SW	10	34	15	E	GW	A	<u> </u>	29-Aug-9
	MONTGOMERY	JIM LOGAN OG	1	ļ		SE	10	34			GW	A		23-Sep-9
	MONTGOMERY	SWIFT LANE	764			SW	29	34	16	E	PS PS	Α	1.	16-May-9
	MONTGOMERY	MULLER	1 1		Čencemonionem vie	SW	29	34		Salvania series	MARKET THE PARK NAME) A	11	15-Jul-9
3	MONTGOMERY	MULLER	10		-	NW		*****	17	E	GW	A	11	15-Jul-9
	MONTGOMERY	MULLER	10	-			20	34	17	E	GW	Α	1	15-Jul-9
3	MONTGOMERY	MULLER	Spranner and the second			NW	20	34	17	E	GW	A	1	15-Jul-9
3	MONTGOMERY	AND THE PARTY OF T	12	-		SW	20	34	17	E	GW	A	1	15-Jul-9
	MONTGOMERY	MULLER	13	-		NW	20	34	17	E	GW	A	1	15-Jul-9
3		MULLER	14	<u> </u>	•	NW	20	34	17	E	GW	Α	1	15-Jul-9
3	MONTGOMERY	MULLER	15	1	1	NW	20	34	17	E	GW	Α	1	1

DIST	COUNTY	LEASE NAME	WELL NO	1/4 OF 1/4 OF 1/	4 OF	SEC	TWN	RNG	DIR	TYPE	LEVEL	PRI	FFREQ
3	MONTGOMERY	MULLER	16		SW	20	34	17	Ε	GW	Α .	1	15-Jul-97
3	MONTGOMERY	MULLER	17		NW	20	34	17	Ε	GW	Α -	1	15-Jul-97
3	MONTGOMERY	MULLER	18		SW	20	34	17	E	GW	Α	1	15-Jul-97
3	MONTGOMERY	MULLER	19	1	SW	20	34	17	Е	GW	Α	1	15-Jul-97
3	MONTGOMERY	MULLER	2		SW	20	34	17	Ε	GW	Α .	1	15-Jul-97
3	MONTGOMERY	MULLER	20		SW	20	34	17	E	GW	Α:	1	15-Jul-97
3	MONTGOMERY	MULLER	21		NW	20	34	17	Е	GW	Α	1	15-Jul-97
3	MONTGOMERY	MULLER	22		NW	20	34	17	Е	GW	Α	1	15-Jul-97
3	MONTGOMERY	MULLER	23		NW	20	34	17	Е	GW	Α	1	15-Jul-97
3	MONTGOMERY	MULLER	24	\$100000 PM	NW	20	34	17	E	GW	Α	1	15-Jul-97
3	MONTGOMERY	MULLER	25		SW	20	34	17	E	GW	Α	1	15-Jul-97
3	MONTGOMERY	MULLER	27		SW	20	34	17	Е	GW	Α	1	15-Jul-97
COMPANIA WARRANT	MONTGOMERY	MULLER	29	Same	SW	20	34	17	E	GW	A	1	15-Jul-97
American Marine	MONTGOMERY	MULLER	3	Samuel and the same and the sam	NW	20	34	17	Ē	GW	A	1	15-Jul-97
-	MONTGOMERY	MULLER	30	Commence and the commence of t	NW	20	34	17	E	GW	A	1	15-Jul-97
Janes	MONTGOMERY	MULLER	31	A CONTRACTOR OF THE PROPERTY O	NW	20	34	17	E	GW	A	1	15-Jul-97
Santanana and American	MONTGOMERY	MULLER	32	Antenna value America value America	NW	20	34	17	Ē	GW	A	1	15-Jul-97
CHESTOWN TO STREET	MONTGOMERY	MULLER	33		NW	20	34	17	Ē	GW	A	1	15-Jul-97
American State of the State of	MONTGOMERY	MULLER	34	Anna de la companya del companya de la companya de la companya del companya de la companya del la companya del la companya de	NW	20	34	17	E	GW	A	1	15-Jul-97
Samuel American	MONTGOMERY	MULLER	35	Lander and the second second	NW	20	34	17	E	GW		1	CONTROL CONTROL CONTROL CONTROL CONTROL
Suprama manager	MONTGOMERY	MULLER	36	dana mana	NW	20	34	17	E	GW	Α		15-Jul-97
JOHNSON AND STREET	MONTGOMERY	MULLER	37	Lance of the contract of the c	NW	20	34	17	E	GW	A	1	15-Jul-97
Samuel Strawers	MONTGOMERY	MULLER	38		NW	20	34	17	E	GW	Α	1	15-Jul-97 15-Jul-97
	MONTGOMERY	MULLER	39	lanaman manjaman manjama	NW	20	34	17	in a reason a reason	GW	A	1	enderson market a comment of
· ·	MONTGOMERY	MULLER	4	Same and the same and the same and the same	NW	20	34	17	E	GW	A	1	15-Jul-97
Canada province	MONTGOMERY	MULLER	40	Lancius and the commence of th	NW	20	-	-	E		A	1	15-Jul-97
Secretaria Secretaria	MONTGOMERY	MULLER	41	Andrew Commission of the Commi	NW I	Mariana Arramana Arrama	34	17	E	GW	Α	1	15-Jul-97
descriptions were	MONTGOMERY	MULLER	ojena se		www.	20	34	17	E	GW	A	1	15-Jul-97
CHARLES TO THE PARTY OF	MONTGOMERY	MULLER	42	-	NW	20	34	17	E	GW	A	1	15-Jul-97
******	MONTGOMERY	MULLER	43	The same and the s	NW !	20	34	17	E	GW	Α	1	15-Jul-97
		MULLER	44	i and the same of	NW	20	34	17	E	GW	Α	1	15-Jul-97
MANAGE AND A MANAGE AND	MONTGOMERY	AND STREET STREET, STREET STREET, STREET STREET, STREET STREET, STREET, STREET, STREET, STREET, STREET, STREET,	45	Same and the same	NW	20	34	17	E	GW	A	1	15-Jul-97
promote commence	MONTGOMERY	MULLER	46	·	NW	20	34	17	E	GW	Α	1	15-Jul-97
-	MONTGOMERY	MULLER	47	e ja marana mananan ja mananan manan ja manan	NW	20	34	17	E	GW	Α	1	15-Jul-97
PARTICIPATION OF THE PARTICIPATION CO.	MONTGOMERY	MULLER .	48	in the second se	NW	20	34	17	Е	GW	[A	1	15-Jul-97
homes no manager of	MONTGOMERY	MULLER	5	A commence of the commence of	SW	20	34	17	E	GW	A	1	15-Jul-97
	MONTGOMERY	MULLER	50	Commence of the second second	NW	20	34	17	E	GW	Α	1	15-Jul-97
Annual Contraction	MONTGOMERY	MULLER	51	1	NW	20	34	17	E	GW	A	1	15-Jul-97
	MONTGOMERY	MULLER	52	<u></u>	NW	20	34	17	Е	GW	Α	1	15-Jul-97
CONTRACTOR OF THE PARTY OF THE	MONTGOMERY	MULLER	53	.)	NW	20	34	17	E	GW	A	1	15-Jul-97
yearness and a second	MONTGOMERY	MULLER	54	de la companya de la	NW	20	34	17	E	GW	Α .	1	15-Jul-97
	MONTGOMERY	MULLER	6	Same and the same	SW	20	34	17	E	GW	Α	1	15-Jul-97
announcement.	MONTGOMERY	MULLER	7		SW	20	34	17	E	GW	A	1	15-Jul-97
-	MONTGOMERY	MULLER	9		SW	20	34	17	E	GW	Α	1	15-Jul-97
AND	NEOSHO	NELSON	17		NW	3	27	18	E	GW	A	1	03-Nov-97
3	NEOSHO	NELSON	19		NW	3	27	18	E	GW	A	1	03-Nov-97
3	NEOSHO	NELSON	20	1	NW .	3	27	18	E	GW	Α	1	03-Nov-97
3	NEOSHO	BARKER	10	100	SW	4	27	18	Ε	GW	Α	1	04-Sep-96
3	NEOSHO	BARKER	100	The state of the s	W2	4	27	18	Е	GW	Α	1	24-Jan-97
3	NEOSHO	BARKER	101		W2	4	27	18	E	GW	Α	1	24-Jan-97
3	NEOSHO	BARKER	103	**************************************	W2	4	27	18	E	GW	Α	1	24-Jan-97
3	NEOSHO	BARKER	104	· · · · · · · · · · · · · · · · · · ·	W2	4	27	18	Е	GW	A	1	24-Jan-97
CHESTON AND THE PROPERTY.	NEOSHO	BARKER	105	Commence of the second second	W2	4	27	18	E	GW	A	1	24-Jan-97
	NEOSHO	BARKER	106	Commercial	W2	4	27	18	E	GW	A	1	24-Jan-97
CONTRACTOR AND ADDRESS OF	NEOSHO	BARKER	107	O commence of a commission of the commence of	W2	4	27	18	E	GW	A	1	24-Jan-97
	NEOSHO	BARKER	108	<u> </u>	W2	4	27	18	E	GW	A	1	24-Jan-97

DIST		LEASE NAME	WELL NO	1/4 OF	1/4 OF		SEC	TWN	RNG	DIR	TYPE	LEVEL	PRI	FFREQ
3	NEOSHO	BARKER	109			W2	4	27	18	E	GW	Α	1	24-Jan-9
3	NEOSHO	BARKER	11	-		SW	4	27	18	E	GW	Α	1	04-Sep-9
3	NEOSHO	BARKER	110	-		NW	4	27	18	Е	GW	Α	1	24-Jan-9
3	NEOSHO	BARKER	111	-	1	NW	4	27	18	E	GW	Α	1	24-Jan-9
3	NEOSHO	BARKER	12			SW	4	27	18	E	GW	Α	1	04-Sep-9
3	NEOSHO	BARKER	122	*		SW	4	27	18	E	GW	Α	1	05-Nov-9
3	NEOSHO	BARKER	13	-		SW	4	27	18	E	GW	Α	1	04-Sep-9
3	NEOSHO	BARKER	14	ing and a second	energy construction	sw	4	27	18	E	GW	Α	1	04-Sep-9
3	NEOSHO	BARKER	15	1		SW	4	27	18	E	GW	A	1	04-Sep-96
3	NEOSHO	BARKER	16			SW	4	27	18	Ē	GW	A		04-Sep-96
3	NEOSHO	BARKER	17			SW	4	27	18	Ē	GW	A	1	04-Sep-9
3	NEOSHO	BARKER	18			SW	4	27	18	Ē	GW	A	1	04-Sep-9
3	NEOSHO	BARKER	19			SW	4	27	18	E	GW			
3	NEOSHO	BARKER	2		***************************************	SW	4	27	18	E		Α	11	04-Sep-96
3	NEOSHO	BARKER	20	-		SW	4	************	TOWN THE TANK	*********	GW	Α	1	04-Sep-9
3	NEOSHO	BARKER	21	1		SW	i managara	27	18	E	GW	A	1	04-Sep-9
3	NEOSHO	BARKER	Marine Company and the Company of th			WASTERNAM TO A CONTRACTOR OF THE CONTRACTOR OF T	4	27	18	E	GW	A	1	04-Sep-96
3	NEOSHO	BARKER	22			SW	4	27	18	E	GW	A	1	04-Sep-96
3	NEOSHO	BARKER	23	E2	E2	W2	4	27	18	E	GW	Α	1	04-Sep-9
3	NAME OF THE OWNER	AND THE PROPERTY OF THE PARTY O	24	SW	SE	NW	4	27	18	E	GW	Α	1	04-Sep-96
-	NEOSHO	BARKER	25			NW	4	27	18	E	GW	Α	1	04-Sep-96
3	NEOSHO	BARKER	26	-		NW	4	27	18	E	GW	Α	1	04-Sep-96
3	NEOSHO	BARKER	27			NW	4	27	18	E	GW	Α	1	04-Sep-96
3	NEOSHO	BARKER	28		200.300.0000.0000.000.000.000	NW	4	27	18	E	GW	Α	1	04-Sep-96
3	NEOSHO	BARKER	29			NW	4	27	18	E	GW	Α	1	04-Sep-96
3	NEOSHO	BARKER	3			SW	4	27	18	E	GW	Α	1	04-Sep-96
3	NEOSHO	BARKER	30			NW	4	27	18	E	GW	Α	1	04-Sep-96
3	NEOSHO	BARKER	31			NW	4	27	18	E	GW	Α	1	04-Sep-96
3	NEOSHO	BARKER	32			NW	4	27	18	E	GW	Α	1	04-Sep-96
3	NEOSHO	BARKER	33			NW	4	27	18	E	GW	Α	1	04-Sep-96
3	NEOSHO	BARKER	34		managan and an analysis of the	NW	4	27	18	E	GW	Α	1	04-Sep-96
3	NEOSHO	BARKER	35			NW	4	27	18	E	GW	Α	1	04-Sep-96
3	NEOSHO	BARKER	36		***************************************	NW	4	27	18	E	GW	Α	1	04-Sep-96
3	NEOSHO	BARKER	37			NW	4	27	18	E	GW	A	1	04-Sep-96
3	NEOSHO	BARKER	38		***************************************	NW	4	27	18	E	GW	A	1	04-Sep-96
3	NEOSHO	BARKER	39			NW	4	27	18	E	GW	Α	·	04-Sep-96
3	NEOSHO	BARKER	4	-	***************************************	sw	4	27	18	E	GW	A		04-Sep-96
3	NEOSHO	BARKER	40			NW	4	27	18	E	GW		1 1	ACCOUNT AND ADDRESS OF THE PARTY OF THE PART
3	NEOSHO	BARKER	41			NW	4	27	18	E	AND DESCRIPTION OF THE PARTY OF			04-Sep-96
3	NEOSHO	BARKER	42			NW					GW	A	1	04-Sep-96
3	NEOSHO	BARKER	43	ļ		NW	4	27	18	E	GW	Α	1	04-Sep-96
3	NEOSHO	BARKER	44			NAME OF TAXABLE PARTY.	4	27	18	E	GW	A	1	04-Sep-96
3	NEOSHO	AND THE PROPERTY OF THE PROPER	· · · · · · · · · · · · · · · · · · ·			NW	4	27	18	E	GW	Α	1	04-Sep-96
3	NEOSHO	BARKER	45			NW	4	27	18	E	GW	Α	1	04-Sep-96
	Annual control of the	BARKER	46			NW .	4	27	18	E	GW	Α	1	04-Sep-96
3	NEOSHO	BARKER	47			NW	4	27	18	Е	GW	Α	1	04-Sep-96
3	NEOSHO	BARKER	48			NW	4	27	18	E	GW	Α	1	04-Sep-9
3	NEOSHO	BARKER	49		1	NW	4	27	18	E	GW	Α	1	04-Sep-9
3	NEOSHO	BARKER	5			SW	4	27	18	Е	GW	Α	1	04-Sep-9
	NEOSHO	BARKER	50		1	SW	4	27	18	E	GW	Α	1	04-Dec-9
3	NEOSHO	BARKER	51		V Acceptance A	W2	4	27	18	E	GW	Α	1 1	04-Dec-9
3	NEOSHO	BARKER	52			W2	4	27	18	E	GW	Α	1 1	04-Dec-9
3	NEOSHO	BARKER	53		1	W2	4	27	18	Е	GW	Α	1	04-Dec-9
3	NEOSHO	BARKER	54		2 5	W2	4	27	18	E	GW	A	1	04-Dec-9
3	NEOSHO	BARKER	55		*	W2	4	27	18	E	GW	^	1	04-Dec-9
and the second	NEOSHO	BARKER	56			W2	4	27	18	E	GW	^_	1	04-Dec-9
	NEOSHO	BARKER	57		3	W2	4	27	18	E	GW	A	1	04-Dec-9

DIST	COUNTY	LEASE NAME	WELL NO	1/4 OF	1/4 OF	1/4 OF	SEC	TWN	RNG	DIR	TYPE	LEVEL	PRI	FFREQ
3	NEOSHO	BARKER	58	*wellietterker		W2	4	27	18	Ε	GW	Α	1	24-Jan-97
3	NEOSHO	BARKER	59	**************************************		W2	4	27	18	Е	GW	Α	1	24-Jan-9
3	NEOSHO	BARKER	6		d	SW	4	27	18	Е	GW	Α	1	04-Sep-9
3	NEOSHO	BARKER	60		·	W2	4	27	18	Е	GW	Α	1	24-Jan-9
3	NEOSHO	BARKER	61		·	W2	4	27	18	Ε	GW	Α	1	24-Jan-9
3	NEOSHO	BARKER	62			W2	4	27	18	E	GW	Α		24-Jan-9
3	NEOSHO	BARKER	64		İ	W2	4	27	18	E	GW	Α		24-Jan-9
3	NEOSHO	BARKER	65		1	W2	4	27	18	E	GW	A	1	24-Jan-9
3	NEOSHO	BARKER	66			W2	4	27	18	E	GW	A	1	24-Jan-9
3	NEOSHO	BARKER	67			W2	4	27	18	Ē	GW	A	i	24-Jan-9
3	NEOSHO	BARKER	68	-	***************************************	W2	4	27	18	E	GW	A	1	24-Jan-9
3	NEOSHO	BARKER	69	1	1	W2	4	27	18	Ē	GW	A	i	24-Jan-9
3	NEOSHO	BARKER	7		·	SW	4	27	18	E	GW	A	1	04-Sep-9
3	NEOSHO	BARKER	70			W2	4	27	18	E	GW	A	1	24-Jan-9
3	NEOSHO	BARKER	71		<u> </u>	W2	4	27	18	E	GW	A	1	24-Jan-9
3	NEOSHO	BARKER	72			W2	4	27	18	E	GW	A	1	CONTRACTOR AND STATE OF THE TAX
3	NEOSHO	BARKER	73	<u> </u>	·····	W2	4	27	18	E	GW	A	1	24-Jan-9 24-Jan-9
3	NEOSHO	BARKER	74	<u>.</u>		W2	4	27	18	E	GW	A	1	24-Jan-9 24-Jan-9
3	NEOSHO	BARKER	75	<u> </u>		W2	4	27	18	E	GW	A	1	24-Jan-9 24-Jan-9
3	NEOSHO	BARKER	76			W2	4	27	18	E	GW	A	+	24-Jan-9 24-Jan-9
	NEOSHO	BARKER	77		ļ	W2	4	27	18	E	GW	******	***********	****
A Manufacture Version and Administration	NEOSHO	BARKER	78	<u> </u>		W2	4	27	18	E	GW	A	1	24-Jan-9
	NEOSHO	BARKER	79			W2	4	27	18	E	GW	A	1	24-Jan-9
3	NEOSHO	BARKER	8			SW	4	27	18	E	GW	Α	1	24-Jan-9
3	NEOSHO	BARKER	80	}	ļ	W2		27	18	contravoruments	GW	A	1	04-Sep-9
3	NEOSHO	BARKER	81	<u> </u>	1	W2	4	27	a Common como de	E	GW	Α	1	24-Jan-9
3	NEOSHO	BARKER	82		ļ	W2	4	27	18	E	Service and the service and	A	1	24-Jan-9
3	NEOSHO	BARKER	84				4	DECEMBER OF THE PARTY OF THE	18	DOM A TOWNS	GW	Α	1	24-Jan-9
3	NEOSHO	BARKER				W2	4	27	18	E	GW	A	1	24-Jan-9
3	NEOSHO	BARKER	85 86	1		W2	4	27	18	E	GW	A	1	24-Jan-9
3	NEOSHO	BARKER	87	<u> </u>		W2	4	27	18	E	GW	Α	1	24-Jan-9
*************	NEOSHO	BARKER	entere a great contract contract a more account and an account and a second		-	W2	4	27	18	E	GW	Α	1	24-Jan-9
***************************************	NEOSHO	BARKER	88	-		W2	4	27	18	E	GW	A	1	24-Jan-9
-	NEOSHO	BARKER .	89			W2	4	27	18	E	GW	Α	1	24-Jan-9
NAMES OF THE OWNER, OF THE OWNER, OF THE OWNER, OF THE OWNER, OWNER, OWNER, OWNER, OWNER, OWNER, OWNER, OWNER,	NEOSHO	CONTRACTOR OF THE PROPERTY OF	9	ļ	-	SW	4	27	18	E	GW	Α	1	04-Sep-9
***	AND THE RESIDENCE OF THE PARTY	BARKER	90		<u> </u>	W2	4	27	18	E	GW	A	1	24-Jan-9
-	NEOSHO	BARKER	91 ′	-	<u> </u>	W2	4	27	18	Ε	GW	Α	1	24-Jan-9
	NEOSHO	BARKER	92	ļ		W2	4	27	18	E	GW	Α	1	24-Jan-9
	NEOSHO	BARKER	93	<u> </u>		W2	4	27	18	E	GW	Α	1	24-Jan-9
*******	NEOSHO	BARKER	94		ļ	W2	4	27	18	E	GW	Α	1	24-Jan-9
	NEOSHO	BARKER	95	····		W2	4	27	18	E	GW	Α	1	24-Jan-9
************	NEOSHO	BARKER	96			W2	4	27	18	E	GW	Α	1	24-Jan-9
nonumer (man)	NEOSHO	BARKER	97		ļ	W2	4	27	18	E	GW	Α	1	24-Jan-9
**********	NEOSHO	BARKER	98	-		W2	4	27	18	E	GW	Α	1	24-Jan-9
	NEOSHO	BARKER	99		11	W2	4	27	18	Ε	GW	Α	1	24-Jan-9
****	NEOSHO	CASPER	1	-	E2	SE	4	27	18	E	GW	Α	1	25-Nov-9
	NEOSHO	CASPER	10	A A	E2	SE	4	27	18	E	GW	Α	1	25-Nov-9
Accession Andrews	NEOSHO	CASPER	16		E2	SE	4	27	18	Е	GW	Α	1_	25-Nov-9
*******	NEOSHO	CASPER	2		E2	SE	4	27	18	Ε	GW	Α	1	25-Nov-9
**	NEOSHO	CASPER	27		E2	SE	4	27	18	Е	GW	Α	1	25-Nov-9
3	NEOSHO	CASPER	28		E2	SE	4	27	18	E	GW	Α	1	25-Nov-9
3	NEOSHO	CASPER	3		E2	SE	4	27	18	Ε	GW	Α	1	25-Nov-
3	NEOSHO	CASPER	4	*	E2	SE	4	27	18	E	GW	Α	1	25-Nov-
3	NEOSHO	CASPER	5	-	E2	SE	4	27	18	Ε	GW	Α	1	25-Nov-9
3	NEOSHO	CASPER	7	ĺ	E2	SE	4	27	18	E	GW	Α	1	25-Nov-9
3	NEOSHO	CASPER	8	į	E2	SE	4	27	-3	E	GW	Α	1 1	25-Nov-9

DIST		LEASE NAME	WELL NO	1/4 OF	1/4 OF	1/4 OF	SEC	TWN	RNG	DIR	TYPE	LEVEL	PRI	FFREQ
3	NEOSHO	CASPER	9	. •	E2	SE	4	27	18	E	GW	Α	1	25-Nov-97
3	NEOSHO	NELSON	1			NE	4	27	18	E	GW	Α	1	03-Nov-97
3	NEOSHO	NELSON	10		\$1000000000000000000000000000000000000	NE	4	27	18	E	GW	Α	1	03-Nov-97
3	NEOSHO	NELSON	11	• 	**********	NE	4	27	18	E	GW	Α	1	03-Nov-97
3	NEOSHO	NELSON	12			NE	4	27	18	E	GW	A	1	03-Nov-97
3	NEOSHO	NELSON	13	-		NE	4	27	18	E	GW	A	1	03-Nov-97
3	NEOSHO	NELSON	14			NE	4	27	18	E	GW	A	1	03-Nov-97
3	NEOSHO	NELSON	15			NE	4	27	18	Ē	GW	A	1	03-Nov-97
3	NEOSHO	NELSON	16	TO THE PARTY OF TH		NE	4	27	18	Ē	GW	A	1	03-Nov-97
3	NEOSHO	NELSON	18	<u> </u>		NE	4	27	18	Ē	GW	A	1	03-Nov-97
Commission of the Commission o	NEOSHO	NELSON	2			NE	4	27	18	E	GW	A	1 1	03-Nov-97
3	NEOSHO	NELSON	21	-		NE	4	27	18	E	GW	A	1	03-Nov-97
3	NEOSHO	NELSON	22	The state of the s		NE	4	27	18	E	GW	A	1	03-Nov-97
3	NEOSHO	NELSON	3			NE	4	27	18	Ē	GW	A	1	SUPPLIES OF THE PARTY OF THE PA
3	NEOSHO	NELSON	4			NE	4	27	18	E	GW		1	03-Nov-97
3	NEOSHO	NELSON	5	and the second		NE	4	27	18	E	GW	Α	or more constructions of	03-Nov-97
3	NEOSHO	NELSON	6	- Anna Communication		NE	4	27	downson women	OMBO CONTRACTOR	mention of the contract of the	A	1	03-Nov-97
3	NEOSHO	NELSON	7			NE	4	COMMON TOWNS WARREST	18	E	GW	Α	1	03-Nov-97
3	NEOSHO	NELSON	8					27	18	E	GW	Α	1	03-Nov-97
3	NEOSHO	NELSON	9		·	NE	4	27	18	E	GW	Α	1	03-Nov-97
NAMES OF THE OWNER OWNER OWNE	NEOSHO	BURRIS	0-14 (51)			NE	4	27	18	E	GW	A	1	03-Nov-97
	NEOSHO	BURRIS	0-14 (31)		} 	NE	9	27	18	E	GW	В	1	29-Apr-97
THE PERSON NAMED IN COLUMN 2 IS NOT THE PERSON NAMED IN COLUMN 2 I	NEOSHO	BURRIS	and the second s	-		NE	9	27	18	E	GW	В	1	29-Apr-97
3	NEOSHO	BURRIS	0-16-X(41)		TO THE MODEL OF THE PARTY AND THE	NE	9	27	18	E	GW	В	1	29-Apr-97
*************	NEOSHO	BURRIS	0-2X (44)			NE	9	27	18	E	GW	В	1	29-Apr-97
***	NEOSHO	manufactura commence and a commence	0-9X (48)			NE	9	27	18	E	GW	В	1	29-Apr-97
CAT SHAWARAN SHOW AND	NEOSHO	BURRIS	1			NE	9	27	18	E	GW	В	1	01-Jan-95
MA MENTANAMENTA	NEOSHO	BURRIS	1 (33)	-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	NE	9	27	18	_ <u>E</u>	GW	В	1	29-Apr-97
*****	NEOSHO	BURRIS	1-B (34)			NE	9	27	18	E	GW	В	1	29-Apr-97
*******	ANALYSIA OF THE STORY OF THE ST	BURRIS	10 (46)		*	NE	9	27	18	E	GW	В	1	29-Apr-97
	NEOSHO	BURRIS	11	-		NE	9	27	18	E i	GW	В	1	04-Sep-96
MARKA SALAMANA	NEOSHO	BURRIS	12	**************************************		NE	9	27	18	Εį	GW	В	1	04-Sep-96
w.moo	NEOSHO	BURRIS	13 (35)			NE	9	27	18	Е	GW	В	1	29-Apr-97
*************	NEOSHO	BURRIS	14 (40)			NE	9	27	18	E	GW	В	1	29-Apr-97
Marine Marine	NEOSHO	BURRIS .	15			NE	9	27	18	E	GW	В	1	04-Sep-96
MANAGE WAS A	NEOSHO	BURRIS	16			NE	9	27	18	E	GW	В	1	04-Sep-96
·	NEOSHO	BURRIS	17			NE	9	27	18	E	GW	В	1	04-Sep-96
	NEOSHO	BURRIS	18			NE	9	27	18	E	GW	В	1	04-Sep-96
	NEOSHO	BURRIS	18 (52)	1		NE	9	27	18	Εļ	GW	В	1	29-Apr-97
****	NEOSHO	BURRIS	19			NE	9	27	18	E	GW	В	1	04-Sep-96
**************************************	NEOSHO	BURRIS	2			NE	9	27	18	E	GW	В	1	04-Sep-96
and the second second second	NEOSHO	BURRIS	2 (37)	William		NE	9	27	18	E	GW	В	1	29-Apr-97
3	NEOSHO	BURRIS	20			NE	9	27	18	E	GW	В	1	04-Sep-96
3	NEOSHO	BURRIS	21			NE	9	27	18	E	GW	В	1	04-Sep-96
3	NEOSHO	BURRIS	22			NE	9	27	18	E	GW	В	1	04-Sep-96
3	NEOSHO	BURRIS	23			NE	9	27	18	E	GW	В	1	04-Sep-96
3	NEOSHO	BURRIS	24			NE	9	27	18	E	GW	В	1	04-Sep-96
3	NEOSHO	BURRIS	25			NE	9	27	18	E	GW	В	1	04-Sep-96
3	NEOSHO	BURRIS	26			NE	9	27	18	E	GW	В	1	04-Sep-96
3	NEOSHO	BURRIS	27			NE	9	27	18	E	GW	В	1	04-Sep-96
tarana anno anno anno	NEOSHO	BURRIS	28			NE	9	27	18	E	GW	В	1	04-Sep-96
***********	NEOSHO	BURRIS	29			NE	9	27	18	E	GW	В	1	04-Sep-96
	NEOSHO	BURRIS	30			NE	9	27	18	E	GW	В	1	04-Sep-96
normal comment is	NEOSHO	BURRIS	31			NE	9	27	18	E	GW	В		
****	NEOSHO	BURRIS	32			NE	9	27	18	E	GW	В	1 1	04-Sep-96
1)														

DIST	Ave. You have been also be	LEASE NAME	WELL NO	1/4 OF	1/4 OF	1/4 OF	SEC	TWN	RNG	DIR	TYPE	LEVEL	PRI	FFREQ
3	NEOSHO	BURRIS	4 (45)			NE	9	27	18	E	GW	В	1	29-Apr-9
3	NEOSHO	BURRIS	42	2-100 M	New Assessment Control of the Contro	NE	9	27	18	E	GW	В	1	29-Apr-9
3	NEOSHO	BURRIS	47			NE	9	27	18	E	GW	В	1	29-Apr-9
3	NEOSHO	BURRIS	5 (43)	-	1	NE	9	27	18	E	GW	В	1	29-Apr-9
3	NEOSHO	BURRIS	50	(NE	9	27	18	Е	GW	В	i	29-Apr-9
3	NEOSHO	BURRIS	6			NE	9	27	18	Е	GW	В	1	04-Sep-9
3	NEOSHO	BURRIS	7			NE	9	27	18	E	GW	В	1	04-Sep-9
3	NEOSHO	BURRIS	8		at a few management of	NE	9	27	18	E	GW	В	<u> </u>	04-Sep-9
3	NEOSHO	BURRIS	9			NE	9	27	18	E	GW	В		04-Sep-9
3	NEOSHO	BURRIS	OW-10			NE	9	27	18	E	GW	В		04-Sep-9
3	NEOSHO	BURRIS	OW-13	-	****	NE	9	27	18	E	GW	В		04-Sep-9
3	NEOSHO	BURRIS	OW-14			NE	9	27	18	E	GW	В		04-Sep-9
3	NEOSHO	BURRIS	OW-3			NE	9	27	18	E	GW	В		04-Sep-9
3	NEOSHO	BURRIS	OW-4	***************************************		NE	9	27	18	Ē	GW	В		04-Sep-9
3	NEOSHO	BURRIS	OW-5		,//	NE	9	27	18	E	GW	В		COMMON CONTRACTOR ACTIVITIES AND ACT
3	NEOSHO	BURRIS	W-12 (39)		14441 W. W. W. W. W. W. W. W. W. W. W. W. W.	NE	9	27	18	E	GW	В		04-Sep-9
3	NEOSHO	BURRIS	W-7X (49)		[NE	9	27	18	E	GW	В	1	29-Apr-9
3	NEOSHO	BURRIS	W-9-T (53)	******************	·	NE	9	27	18	E	GW	В	1	29-Apr-9
3	NEOSHO	CASPER	0		COMPENSATION CONTRACTOR	NE	9	27	18	E	GW	NAME OF THE OWNER, WHEN	1	29-Apr-9
3	NEOSHO	CASPER	11		Constitution and the second	NE	9	27	18	E	Water Committee of the	A	1	25-Nov-9
3	NEOSHO	CASPER	12			NE	9	27		·	GW	A	1	25-Nov-9
3	NEOSHO	CASPER	13			NE		-	18	E	GW	A	1	25-Nov-9
3	NEOSHO	CASPER	14		***************************************	NE I	9	27	18	E	GW	A	1	25-Nov-9
3	NEOSHO	CASPER	15			e versier on a tallyday.	9	27	18	E	GW	A	1	25-Nov-9
3	NEOSHO	CASPER	17			NE	9	27	18	E	GW	A	1	25-Nov-9
3	NEOSHO	CASPER	26	alan and an analysis and an analysis and an analysis and an analysis and an analysis and an analysis and an an		NE	9	27	18	E	GW	A	1	25-Nov-9
3	NEOSHO	CASPER	18	Manager Constitution	14/0	NE	9	27	18	E	GW	Α	1	25-Nov-9
3	NEOSHO	CASPER		CONTACAMENTAL MENTAL AND A STATE OF THE STAT	W2	NW	10	27	18	E	GW	A	1	25-Nov-9
3	NEOSHO	CASPER	20		W2	NW	10	27	18	E	GW	Α	1	25-Nov-9
3	NEOSHO	CASPER	21		W2	NW	10	27	18	E	GW	A	1	25-Nov-9
	NEOSHO		22		W2	NW	10	27	18	E	GW	Α	1	25-Nov-9
****	NEOSHO	CASPER	23		W2	NW	10	27	18	E	GW	Α	1	25-Nov-9
******	CONTROL CARTON CONTROL	CASPER	24	*************	W2	NW	10	27	18	E	GW	Α	1	25-Nov-9
3	NEOSHO	CASPER	25		W2	NW	10	27	18	E	GW	Α	1	25-Nov-9
3	NEOSHO NEOSHO	NEYHARD-CASPER	W-18	SE	NW	NW	10	27	18	E	GW	Α	1	24-Apr-9
3	E CONCENTRALISMO A CALIFORNI AND AND AND AND AND AND AND AND AND AND	RICKERSON	OW 1	~~~~~~~~~	**************************************	SE	12	27	18	E	GW	В	1	11-Aug-9
3	NEOSHO	WESLEY THOMPSON	OW 2	~~~~~~~~~	E2	SE	24	27	18	Е	GW	Α	1	06-Sep-9
MANUFACTURE AND ADDRESS OF THE PARTY AND ADDRE	NEOSHO	WESLEY THOMPSON	OW 6		E2	SE	24	27	18	E	GW	Α	1	06-Sep-9
3	NEOSHO	WESLEY THOMPSON	OW 7		E2	SE	24	27	18	Е	GW	Α	1	06-Sep-9
*********	NEOSHO	WESLEY THOMPSON	OW 8		E2	SE	24	27	18	E	GW	Α	1	06-Sep-9
3	NEOSHO	WESLEY THOMPSON	OW 3		N2	NE	25	27	18	E	GW	Α	1	06-Sep-9
	NEOSHO	WESLEY THOMPSON	OW 4	M***************	N2	NE	25	27	18	E	GW	Α	1	06-Sep-9
******	NEOSHO	WESLEY THOMPSON	OW 5		N2	NE	25	27	18	E	GW	Α	1	06-Sep-9
MINISTER MANNEY	NEOSHO	ALLEN OW	1				5	28	19	E	GW	Α	1	26-Jun-9
nicens interessor	NEOSHO	SHAW	1		- Company	SW	22	28	19	Е	GW	В	1	08-Mar-9
***	NEOSHO	SHAW	11			SW	22	28	19	E	GW	В	1	08-Mar-9
	NEOSHO	SHAW	15		The same of the sa	SW	22	28	19	E	GW	В	1	08-Mar-9
****	NEOSHO	SHAW	16			SW	22	28	19	Е	GW	В	1.	
on contraction of	NEOSHO	SHAW	17		and the same	SW	22	28	19	Е	GW	В	1	08-Mar-9
000000000000000000000000000000000000000	NEOSHO	SHAW	22		The second secon	SW	22	28	19	E	GW	В	1	19-Oct-9
3	NEOSHO	SHAW	23		***************************************	SW	22	28	19	E	GW	В	1	19-Oct-9
3	NEOSHO	SHAW	26			sw	22	28	19	E	GW	В	1	08-Mar-9
3	NEOSHO	SHAW	28			SW	22	28	19	E	GW	В	1	08-Mar-9
3	NEOSHO	SHAW	3		****	SW	22	28	19	E	GW	В	1	08-Mar-9
V KANTO MARKET	NEOSHO	SHAW	36			SW	22	28	19	E	GW	В	1	08-Mar-9
	NEOSHO	SHAW	37			SW	22	28	19	E	GW	В	1	08-Mar-9

DIST	A STATE OF THE RESIDENCE OF THE PARTY OF THE	LEASE NAME	WELL NO	1/4 OF	1/4 OF	1/4 OF	SEC	TWN	RNG	DIR	TYPE	LEVEL	PRI	FFREQ
3	NEOSHO	SHAW	39	1		sw	22	28	19	Е	GW	В	1	08-Mar-9
3	NEOSHO	SHAW	41	and a	-	SW	22	28	19	Е	GW	В	1	08-Mar-9
3	NEOSHO	SHAW	44	\$ 1	For a construe report acres	SW	22	28	19	Е	GW	В	1	08-Mar-9
3	NEOSHO	SHAW	46	9	S.A. Johnson Commission of the	SW	22	28	19	Е	GW	В	1	08-Mar-9
3	NEOSHO	SHAW	48	**************************************		sw	22	28	19	Е	GW	В	1	08-Mar-9
3	NEOSHO	SHAW	51			SW	22	28	19	Е	GW	В	1	08-Mar-9
3	NEOSHO	SHAW	54		**************	SW	22	28	19	Е	GW	В	1	08-Mar-9
3	NEOSHO	SHAW	6	C. Salah di penjanjangan panangan pangan pangan	***************	SW	22	28	19	E	GW	В	1	08-Mar-9
3	NEOSHO	SHAW	64			SW	22	28	19	E	GW	В	1	08-Mar-9
3	NEOSHO	YANCY HUDSON	1	***************************************		SE	23	28	19	E	GW	. A	1	04-Sep-9
3	NEOSHO	YANCY HUDSON	10		***********	SE	23	28	19	E	GW	A	1	04-Sep-9
-	NEOSHO	YANCY HUDSON	11			SE	23	28	19	E	GW	A	1	04-Sep-9
· Aranna angawa	NEOSHO	YANCY HUDSON	12	-		SE	23	28	19	Ē	GW	A	1	04-Sep-9
TOTAL CONTRACTOR AND ADDRESS.	NEOSHO	YANCY HUDSON	2			SE	23	28	19	E	GW	CONTROL CONTRO		Aldersan e erromanen e erromanen e
PAGESTARA SAMPANA	NEOSHO	YANCY HUDSON	3			SE	23	28	19	E	GW	Α	1	04-Sep-9
3	NEOSHO	YANCY HUDSON	4			SE	ett vor gevennere.	CONTRACTOR AND ADDRESS OF	in many	www.come.com	Webserran Street Control of	A	1	04-Sep-9
3	NEOSHO	YANCY HUDSON	5	<u> </u>		movement of the second	23	28	19	Ε	GW	Α	1	04-Sep-9
NAMES AND ADDRESS.		·	******************************	de commence de la commence del commence de la commence del commence de la commenc		SE	23	28	19	E	GW	A	1	04-Sep-9
3	NEOSHO	YANCY HUDSON	6			SE	23	28	19	E	GW	Α	1	04-Sep-9
3	NEOSHO	YANCY HUDSON	7			SE	23	28	19	E	GW	Α	1	04-Sep-9
3	NEOSHO	YANCY HUDSON	8		***************************************	SE	23	28	19	E	GW	Α	1	04-Sep-9
***************************************	NEOSHO	YANCY HUDSON	9			SE	23	28	19	Е	GW	Α	1	04-Sep-9
***************************************	WILSON	CLAIBORNE OW	1			SE	15	27	14	E	GW	Α	1	20-Jun-9
www.eerow.eero	WILSON	TRIMMEL	OW-1			NE	15	27	14	Е	SW	Α	1	20-Jun-9
Antonior de comme	WILSON	C PAYNE	OW1	SE	SE	SW	33	27	15	Е	SW	Α	1	29-Aug-9
A Secretarian	WILSON	GUENTHER	1			SW	33	27	15	Ε	GW	С	1	20-Jun-9
Attended	WILSON	GUENTHER	2	-		SE	33	27	15	Е	GW	С	1	20-Jun-9
	WILSON	ANDERSON B OW	1	The state of the s		SW	3	28	17	Е	GW	Α	1	12-Jun-9
3	WILSON	NAOMI J WOLFE	OW 1	SW	NE	SE	14	30	15	Е	GW	Α	1	19-Feb-9
3	WILSON	PERRY	1	1		NW	18	30	16	E	GW	Α	1	11-Mar-9
3	WILSON	PERRY	2			NW	18	30	16	E	GW	Α	1	11-Mar-9
3	WILSON	PERRY	3	-		NW	18	30	16	E	GW	Α	1	11-Mar-9
3	WILSON	PERRY .	4		***************************************	NW	18	30	16	Е	GW	Α	1	11-Mar-9
3	WILSON	PERRY	5	1		NW	18	30	16	Е	GW	Α	1	11-Mar-9
3	WILSON	PERRY .	6	en en en en en en en en en en en en en e		NW	18	30	16	E	GW	Α	1	11-Mar-9
3	WILSON	PERRY	7	-	A	NW	18	30	16	E	GW	A	1	11-Mar-9
3	WILSON	PERRY	8	*	***************************************	NW	18	30	16	E	GW	A	<u> </u>	11-Mar-9
*********	WILSON	PERRY	9	-		NW	18	30	16	E	GW	A	1	11-Mar-
	WILSON	MELVIN HARE	2	NW	NW	SW	22	30	16	E	GW			30-Aug-9
	WILSON	MELVIN HARE	OW 1	SW	NE	NW	34	30	16	E	GW	Α	1	
······································	WILSON	J.D. FRIESS	OG 1	SW	SW	SE				Market Nickeller	Seemen companies and	A	1	30-Aug-9
www.www.	WOODSON	RICH		300		****	33	30	17	E	GW	A	1	16-May-9
	WOODSON	MOON	1	-	N2	NE	28	23	16	E	GW	В	1	06-Sep-9
************************			Α	<u> </u>		NW	27	25	17	E	GW	В	1	25-Nov-9
· · · · · · · · · · · · · · · · · · ·	WOODSON	MOON	AA	-		NW	27	25	17	Е	GW	В	1	25-Nov-9
********	WOODSON	MOON	В			NW	27	25	17	E	GW	В	1 1	25-Nov-9
*********	WOODSON	MOON	BB	<u> </u>		NW	27	25	17	Е	GW	В	1	25-Nov-
	WOODSON	MOON	С			NM	27	25	17	E	GW	В	1	25-Nov-
MARKET CARROWS	WOODSON	MOON	CC			NW	27	25	17	Е	GW	В	1	25-Nov-
amarine !	WOODSON	MOON	D			NW	27	25	17	Е	GW	В	1	25-Nov-
	WOODSON	MOON	DD	4		NW	27	25	17	Е	GW	В	1	25-Nov-
3	WOODSON	MOON	E	-		NW	27	25	17	Ε	GW	В	1	25-Nov-
3	WOODSON	MOON	EE.			NW	27	25	17	Ε	GW	В	1	25-Nov-
3	WOODSON	MOON	F	1		NW	27	25	17	Ε	GW	В	1	25-Nov-
3	WOODSON	MOON	FF	i		NW	27	25	17	E	GW	В	1	25-Nov-
*********	WOODSON	MOON	G			NW	27	25	17	E	GW	В	1	25-Nov-
	WOODSON	MOON	GG	Ì		NW	27	25	17	E	GW	В	1	25-Nov-

DIST		LEASE NAME	WELL NO	1/4 OF	1/4 OF				RNG	DIR			PRI	
3	WOODSON	MOON	Н			NW	27	25	17	Е	GW	В	1	25-Nov-97
3	WOODSON	MOON	HH	and controlled		NW	27	25	17	E	GW	В	1	25-Nov-97
3	WOODSON	MOON	<u>}</u> 1	•		NW	27	25	17	E	GW	В	1	25-Nov-97
3	WOODSON	MOON	11			NW	27	25	17	Е	GW	В	1	25-Nov-97
3	WOODSON	MOON	J			NW	27	25	17	Е	GW	В	1	25-Nov-97
3	WOODSON	MOON	JJ	1		NW	27	25	17	E	GW	В	1	25-Nov-97
3	WOODSON	MOON	K	¥.		NW	27	25	17	Е	GW	В	1	25-Nov-97
3	WOODSON	MOON	KK	Marin Control	*	NW	27	25	17	E	GW	В	1	25-Nov-97
3	WOODSON	MOON	L			NW	27	25	17	E	GW	В	1	25-Nov-97
3	WOODSON	MOON	LL			NW	27	25	17	E	GW	В	1	25-Nov-97
3	WOODSON	MOON	M	Ĭ.		NW	27	25	17	E	GW	В	1	25-Nov-9
3	WOODSON	MOON	MM			NW	27	25	17	Е	GW	В	1	25-Nov-9
3	WOODSON	MOON	N	- The state of the		NW	27	25	17	Е	GW	В	1	25-Nov-9
3	WOODSON	MOON	NN	1	1	NW	27	25	17	E	GW	В	1	25-Nov-9
3	WOODSON	MOON	0			NW	27	25	17	Е	GW	В	1	25-Nov-97
3	WOODSON	MOON	P	-		NW	27	25	17	Е	GW	В	1	25-Nov-9
3	WOODSON	MOON	Q	i i i i i i i i i i i i i i i i i i i	·	NW	27	25	17	E	GW	В	1	25-Nov-9
3	WOODSON	MOON	R			NW	27	25	17	E	GW	В	1	25-Nov-9
3	WOODSON	MOON	S			NW	27	25	17	E	GW	В	1	25-Nov-9
3	WOODSON	MOON	T	<u>.</u>	***************************************	NW	27	25	17	E	GW	В	1	25-Nov-9
3	WOODSON	MOON	Ū			NW	27	25	17	E	GW	В	1	25-Nov-9
3	WOODSON	MOON	V	1		NW	27	25	17	E	GW	В	1	25-Nov-9
3	WOODSON	MOON	W	 		NW	27	25	17	E	GW	В	1	25-Nov-9
3	WOODSON	MOON	X		<u></u>	NW	27	25	17	E	GW	В	1	Personal Participant of the Part
3	WOODSON	MOON	Y	ł		NW	27	25	17	E	GW	В		25-Nov-9
3	WOODSON	MOON	Z	- North Carlotte Co.		NW	27	25	17	E	GW		A. A. A. A. A. A. A. A. A. A. A. A. A. A	
3	WOODSON	FERREE	1	NE	NW	SW	32	25	17	E	SW	B A	1	25-Nov-97
4	BARTON	REIMAN	4	SW	SW	NW	23	16	12	W	SW		1	01-Jul-9
4	BARTON	LAUDICK	1	N2	SE	SE	19	16	dament and	······································	********	Α	1	20-Jun-9
4	BARTON	HECK	1-OWWO	S2	S2	NW		· · · · · · · · · · · · · · · · · · ·	13	W	GW	A	1	03-Sep-9
4	BARTON	ESFELD-MEIER	1	SW	SE		26 22	18	15	W	PS	В	1	21-Mar-9
4	BARTON	STATE RIVERBED	e (common processor)	SE	SE	SW	*******	19	13	W	PS	A	1	21-Mar-9
4	BARTON	STATE RIVERBED	3	NE NE	NW	SE	10	20	11	W	GW	A	1	08-May-9
4	BARTON	UNRUH .	2-TWIN	*	Erono menos mones	NE	15	20	11	W	GW	A	1	08-May-9
4	CHEYENNE	WILKENS	- Commence of the Commence of	N2	NW	SW	7	20	15	W	PS	В	1	21-Mar-9
4	CHEYENNE	BEAUMEISTER	16-7	N2	SW	NE	16	02	37	W	PS	В	1	30-Jul-9
	ELLIS		1 1	SW	SW	NW	32	02	39	W	GW	Α	1	15-Oct-9
4		FELDCAMP	4-SWD	NE	NE	NW	11	11	18	W	GW	Α	1	29-Jul-9
4	ELLIS	VINE "B"	11	SE	NE	SE	27	11	19	W	GW	Α	1	03-Sep-9
4	ELLIS	STAAB	5	SE	NE	NE	11	12	18	W	GW	Α	1	26-Sep-9
4	ELLIS	WEBER	1	E2	E2	NW	33	13	17	W	GW	Α	1	23-Sep-9
4	ELLIS	J.E. DREILING	2	SW	SW	NW	22	14	16	W	GW	В	1	21-Mar-9
4	ELLIS	SENTINEL HILL	1	W2	SW	SW	7	14	18	W	GW	Α	1	21-Mar-9
4	ELLIS	KISNER	1	NW	NE	SE	11	14	19	W	GW	Α	1	29-Jul-9
4	GRAHAM	JONES	5	NE	SW	NE	11	09	23	W	GW	Α	1	14-Aug-9
4	GRAHAM	JONES	6	SW	NE	NE	11	09	23	W	GW	Α	1	14-Aug-9
4	GRAHAM	WHITE	1	S2	SW	NE	31	09	23	W	GW	С	1	14-Aug-9
4	GRAHAM	KNOLL	2	S2	SE	NE	16	10	25	W	GW	С	1_	19-Feb-9
4	RAWLINS	A. PETERSON	2	SE	SE	SW	6	01	33	W	GW	В	1	12-Jun-9
4	ROOKS	HINKHOUSE	2	SE	NE	SE	6	10	20	W	GW	Α	1	29-Apr-9
4	RUSSELL	STRECKER (THOMAN)	3	SE	SE	NW	27	13	14	W	GW	Α	1	03-Sep-9
4	RUSSELL	FOSTER "B"	W-39	sw	sw	NE	3	14	15	W	GW	Α	1	03-Sep-9
4	TREGO	RONALD DEUTSCHER	1	1	S2	SW	1	11	22	W	GW	A	1	21-Mar-9

Total Wells = 932

Appendix "C" FY-1997 Wells = 428

FY-1998 Wells = 384

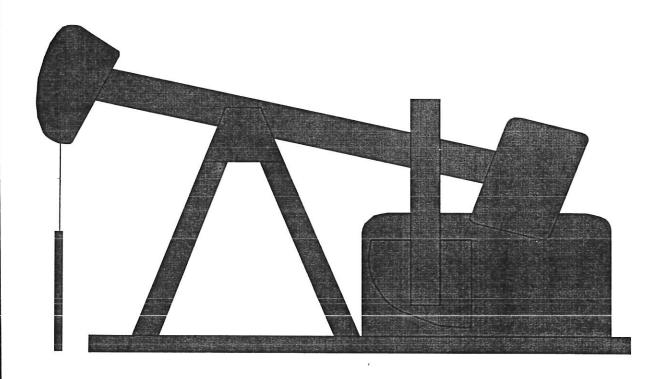
Summary by Priority Total Cost Incurred to Date Priority Estimate	\$124,434.55 ted Cost \$6,595 ,668.73
Summary by Priority Total Cost Incurred to Date Priority Estimate	\$6,595
Priority Total Cost Incurred to Date Priority Estimate - \$15,403.84 1- \$6,033 1-A \$1,211,195.47 \$1,241,4 1-B \$163,295.79 \$262,4 1-C \$67,883.24 \$76,2 2-B \$4,513.77 \$4,2 2-C \$8,661.05 \$10,0 Summary by Problem Type Problem Type Impacts Total Cost Incurred to Date Problem Type Impacts Abandoned Well GW \$1,200,775.35 Abandoned Well PS \$37,512.73 Abandoned Well SW \$218,719.46 Inherited Remediation SB755 \$8,501.8	\$6,595 ,668.73
\$15,403.84 1- \$6,033 1-A \$1,211,195.47 \$1,241,41-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	\$6,595 ,668.73
1-A \$1,211,195.47 \$1,241,4 1-B \$163,295.79 \$262,4 1-C \$67,883.24 \$76,2 2-B \$4,513.77 \$4,2 2-C \$8,661.05 \$10,2 Summary by Problem Type Problem Type Impacts Total Cost Incurred to Date Problem Type E Abandoned Well GW \$1,200,775.35 Abandoned Well PS \$37,512.73 Abandoned Well SW \$218,719.46 Inherited Remediation SB755 \$8,501.8	,668.73
1-A \$1,211,195.47 \$1,241,4 1-B \$163,295.79 \$262,4 1-C \$67,883.24 \$76,2 2-B \$4,513.77 \$4,2 2-C \$8,661.05 \$10,0 Summary by Problem Type Problem Type Impacts Total Cost Incurred to Date Problem Type E Abandoned Well GW \$1,200,775.35 Abandoned Well PS \$37,512.73 Abandoned Well SW \$218,719.46 Inherited Remediation SB755 \$8,501.8	,668.73
1-A \$1,211,195.47 \$1,241,4 1-B \$163,295.79 \$262,4 1-C \$67,883.24 \$76,5 2-B \$4,513.77 \$4,5 2-C \$8,661.05 \$10,5 Summary by Problem Type Problem Type Impacts Total Cost Incurred to Date Problem Type F Abandoned Well GW \$1,200,775.35 Abandoned Well PS \$37,512.73 Abandoned Well SW \$218,719.46 Inherited Remediation SB755 \$8,501.8	,668.73
1-C \$67,883.24 \$76,25 \$76,25 \$4,513.77 \$4,25 \$2-C \$88,661.05 \$10,25 \$10,	031.10
2-B \$4,513.77 \$4,7 2-C \$8,661.05 \$10,0 Summary by Problem Type Problem Type Impacts Total Cost Incurred to Date Problem Type E Abandoned Well GW \$1,200,775.35 Abandoned Well PS \$37,512.73 Abandoned Well SW \$218,719.46 Inherited Remediation SB755 \$8,501.8	,001.17
2-C \$8,661.05 \$10, Summary by Problem Type Problem Type Impacts Total Cost Incurred to Date Problem Type F Abandoned Well GW \$1,200,775.35 Abandoned Well PS \$37,512.73 Abandoned Well SW \$218,719.46 Inherited Remediation SB755 \$8,501.8	,340.59
Summary by Problem Type Problem Type Impacts Total Cost Incurred to Date Problem Type F Abandoned Well GW \$1,200,775.35 Abandoned Well PS \$37,512.73 Abandoned Well SW \$218,719.46 Inherited Remediation SB755	,276.52
Problem Type Impacts Total Cost Incurred to Date Problem Type Experiment Abandoned Well GW \$1,200,775.35 Abandoned Well PS \$37,512.73 Abandoned Well SW \$218,719.46 Inherited Remediation SB755 \$8,501.8	,508.68
Abandoned Well GW \$1,200,775.35 Abandoned Well PS \$37,512.73 Abandoned Well SW \$218,719.46 Inherited Remediation SB755 \$8,501.8	
Abandoned Well PS \$37,512.73 Abandoned Well SW \$218,719.46 Inherited Remediation SB755 \$8,501.8	Estimated Cos
Abandoned Well SW \$218,719.46 Inherited Remediation SB755 \$8,501.8	\$1,354,113.5
Inherited Remediation SB755 \$8,501.8	\$35,597.5
	\$211,709.6
KCC Remediation SB755 SH \$8,190.54	
KCC Remediation SB755 \$3,286.28	
Report Summary	
Total Number of Sites/Wells Scheduled	
428	•
Total Number of Sites/Wells Completed Average Cost of the Completed Sites/Wells	
428 \$3,536.43 Estimated Cost of Completed Wells \$1,582,608.71	
Actual Cost of Completed Wells \$1,457,007.54	
Remaining Balance from Completed Well \$125,601.17	2-2

2-21

Fiscal Year Summary					
Fiscal Year	Total Cost Incurred to Date	FY	Estimated Cost	FY Balan	ce Remaining
98	\$142,988.48		\$997,443.68		\$854,455.2
Summary by Priority					
Priority	Total Cost In	ncurred to Date	*	Priority Estim	ated Cost
1-A		\$57,943.02		\$63	32,449.25
1-B		\$42,290.5			\$312,366
1-C		\$26,903.88			\$40,394.5
2-A		\$5,019.41		:	\$4,021.24
2-B		\$10,831.67			\$8,212.69
Summary by Problem	Туре				
Problem Type	Impacts	Tota	l Cost Incurred to Date	Problem Typ	e Estimated Cost
Abandoned Well	GW		\$137,404.48		\$977,433.86
Abandoned Well	PS		\$3,125		\$10,594.82
Abandoned Well	sw		\$2,459		\$9,415
Report Summary					
Total N	umber of Sites/Wells Scheduled				
	385				
Total Nu	umber of Sites/Wells Completed	Avera	ge Cost of the Complete	d Sites/Wells	
			By dost of the complete	d Bites/ Wells	
	83			\$1,722.75	
	nated Cost of Completed Wells			\$184,953.86	•
	Actual Cost of Completed Wells			\$142,988.48	
Remaining	Balance from Completed Well			\$41,965.38	

KANSAS CORPORATION COMMISSION CONSERVATION DIVISION

REMEDIATION SITE STATUS REPORT



JANUARY 12, 1998

REF: ABANDONED OIL AND GAS WELL / REMEDIATION SITE FUND

House Environment 1-20-98 Attachment 3

Abandoned Oil and Gas Well / Remediation Site Fund Remediation Sites Status Report

Introduction

During the 1996 legislative session House Substitute for Senate Bill 755 was passed. A part of this legislation created an Abandoned Oil and Gas Well / Remediation Fund the expressed purpose of which was to provide funding to the Kansas Corporation Commission with which to both plug abandoned wells and remediate contamination sites related to oil and gas activities. The legislation requires that the Kansas Corporation Commission prepare an annual Remediation Site Status Report for the office of the Governor and certain legislative committees. This report for the period January 1, 1997 through December 31, 1997 contains information for each of the sites with regard to the following: (1) A description and evaluation of the site; (2) the immediacy of the threat to public health and environment; (3) the level of remediation sought; (4) any unusual problems associated with the investigation or remediation; (5) any remedial efforts completed during the review period; (6) current contaminate level; (7) status of the site; (8) direct and indirect costs associated with remedial efforts; and (9) an estimate of the cost to achieve the recommended level of remediation or an estimate of the cost to conduct an investigation sufficient to determine the cost of remediation.

Site Inventory

The inventory of sites listed in the current Remediation Site Status Report consists of 97 sites. This report includes sites that were transferred to the control of the Kansas Corporation Commission (KCC) from the Kansas Department of Health and Environment (KDHE) by legislative action in 1995 and in-house sites already under KCC jurisdiction. Of the original 109 sites, four were combined with other sites and eight were resolved during the previous evaluation period. During this evaluation period, January 1, 1997 through December 31, 1997, nine sites were resolved thereby resulting in a total of 88 active sites. Summary tables for site impacts and immediacy levels as well as estimated costs are found at the beginning of the report. The tables below provide an overview of distribution of sites with respect to both resources impacted and the range of immediacy levels for required remediation.

Distribution of Sites with Respect to Impacted Resources

Impacted Resources	Number of Sites	
Public Water Supply	7	-
Domestic Supply	35	
Stock Supply	21	
Irrigation Supply	10	
Other	80	

^{*}Some sites have impacts to multiple resources

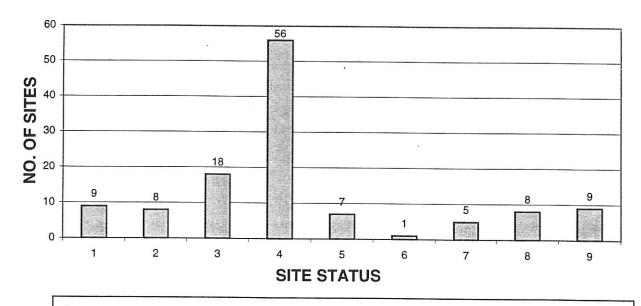
Distribution of Sites with Respect to Immediacy Levels

Range of Immediacy Level	No. of Sites
Low & Low to Moderate	61
Moderate	10
Moderate to High & High	12
Other (Under Remediation)	5
Total	88

Site Status

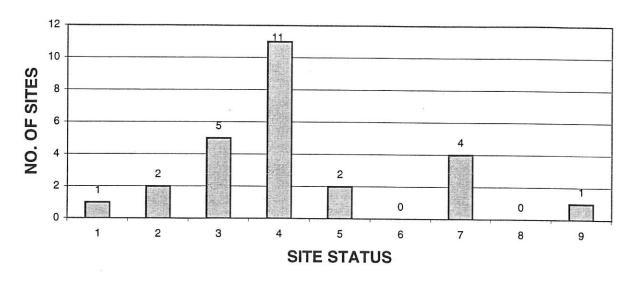
In general each contamination site has a definable life cycle. This cycle follows a sequence of investigatory and remedial activities which move the site towards ultimate resolution. The first phase of the cycle is the site assessment. This phase defines general site parameters and conditions that form the basis for additional efforts at the site. Once the assessment is complete the site moves on to a new phase. This next phase may be short term or long term monitoring followed closely by resolution of the site. While another scenario may include an extensive investigation phase followed by the installation of a monitoring system whose sample results may indicate the necessity for certain remedial activities and additional post remediation monitoring prior to resolution of the site. The following graphs depict the current status of the 88 active sites on a statewide and K.C.C. District basis.

STATEWIDE DISTRIBUTION OF SITES BY STATUS



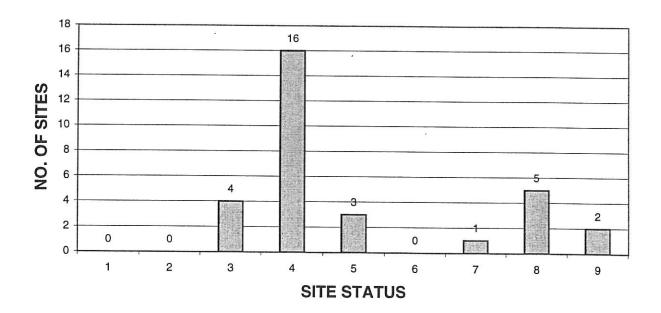
- 1. SITE ASSESSMENT
- 4. LONG TERM MONITORING
- 7. REMEDIATION
- 2. SHORT TERM MONITORING
- 5. REMEDIATION PLAN
- 8. POST REMEDIATION MONITORING
- 3. INVESTIGATION
- 6. INSTALLATION
- 9. RESOLVED

DISTRICT 1 DISTRIBUTION OF SITES BY STATUS



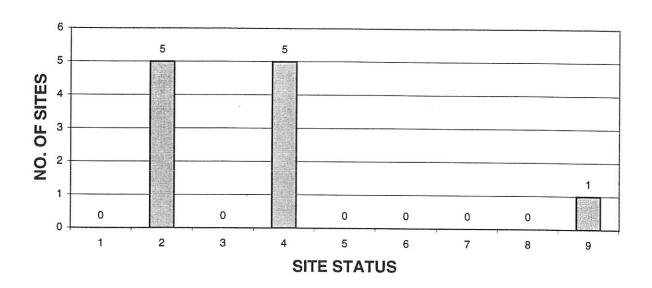
- 1. SITE ASSESSMENT
- 4. LONG TERM MONITORING
- 7. REMEDIATION
- 2. SHORT TERM MONITORING
- 5. REMEDIATION PLAN
- 8. POST REMEDIATION MONITORING
- 3. INVESTIGATION
- 6. INSTALLATION
- 9. RESOLVED

DISTRICT 2 DISTRIBUTION OF SITES BY STATUS



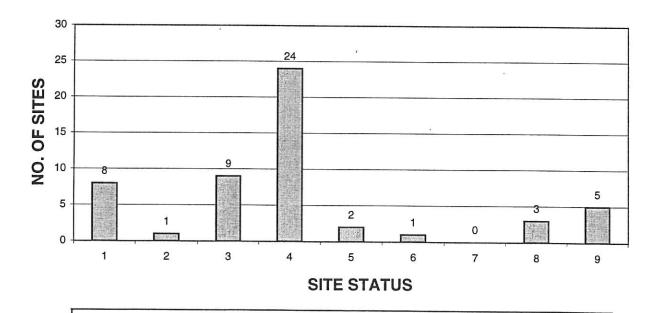
- 1. SITE ASSESSMENT
- 4. LONG TERM MONITORING
- 7. REMEDIATION
- 2. SHORT TERM MONITORING
- 5. REMEDIATION PLAN
- 8. POST REMEDIATION MONITORING
- 3. INVESTIGATION
- 6. INSTALLATION
- 9. RESOLVED

DISTRICT 3 DISTRIBUTION OF SITES BY STATUS



- 1. SITE ASSESSMENT
- 4. LONG TERM MONITORING
- 7. REMEDIATION
- 2. SHORT TERM MONITORING
- 5. REMEDIATION PLAN
- 8. POST REMEDIATION MONITORING
- 3. INVESTIGATION
- 6. INSTALLATION
- 9. RESOLVED

DISTRICT 4 DISTRIBUTION OF SITES BY STATUS



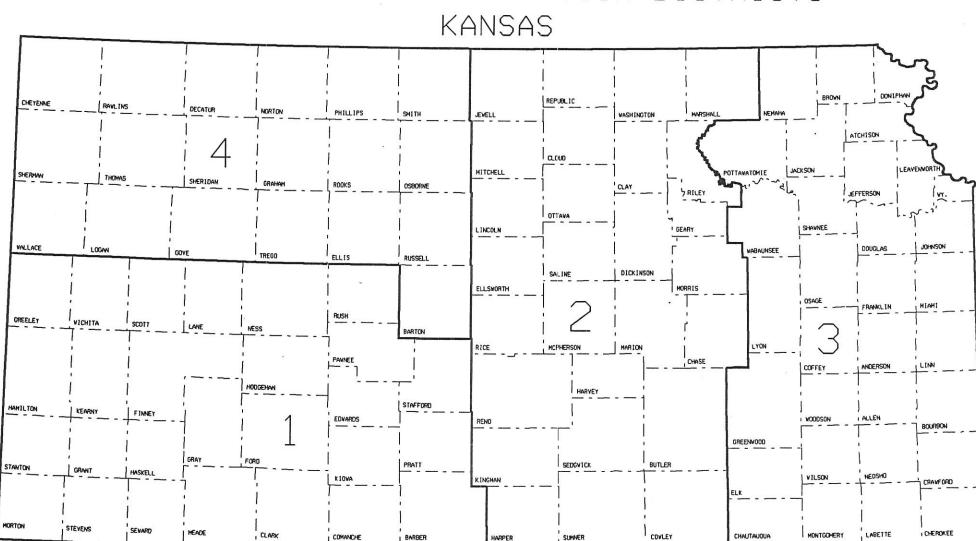
- 1. SITE ASSESSMENT
- 4. LONG TERM MONITORING
- 7. REMEDIATION
- 2. SHORT TERM MONITORING
- 5. REMEDIATION PLAN
- 8. POST REMEDIATION MONITORING
- 3. INVESTIGATION
- 6. INSTALLATION
- 9. RESOLVED

Conclusions

This report provides information concerning the location, resource impact, immediacy level, and site description and status for 88 active contamination / remediation sites related to exploration and production activities in the state. In addition, data is presented with regard to staff expenditures for site management, administration, and inspections, as well as authorization and/or expenditures against the Abandoned Well / Remediation fund for investigatory and remedial activities at the sites.

The Conservation Division of the Kansas Corporation Commission is committed to working with the oil and gas industry of the state, as well as other resource stakeholders within government and the public in general to provide a scientifically sound and technically based remediation program.

CONSERVATION DIVISION DISTRICTS



Impacts, Immediacy and Target Remediation Levels For Kansas Corporation Commission Contamination Sites

Site Name	County	KCC District	Impact	Immediacy	Target Level Of Remediation	Unusual Problems		timated otal Cost
Aldrich	Kingman	2	GW / SW	Resolved	Reached	Yes	N/	A
Alta Mills	Harvey	2	Domestic	Resolved	Reached	Yes	N/	A
American Salt	Rice	2	Domestic	Low	500 ppm	No	\$	5,500
Amons	Butler	2	Domestic	Low	500 ppm	Yes	\$	25,500(+)
Arkansas River	Cowley	2	Wells / SW/ GW	Mod-High	0 ppm	Yes	\$	182,855
Asbury	Cowley	2	Domestic	Low	500 ppm	Yes	\$	7,500
Avey, Gene	Rush	1	Domestic	Low	350 ppm	No	\$	4,500
Balthazor	Graham	4	Domestic(Sole Source)	Mod-High	250 ppm	Yes	\$	37,000
Batt	Russell	4	Domestic	Low	500 ppm	No	\$	50,000
Beard and Meats	Coffey	3	GW / Soil	Low	500 ppm	No	\$	200(yr)
Braun	Ellis	4	Groundwater / Stock Well	Low	500 ppm	Yes	\$	20,000
Brothers	Rice	2	Groundwater	Low	500 ppm	Yes	\$	31,500
Browning	Greenwood	3	GW / SW	Low	150 ppm	Yes	\$	10,000

Site Name	County	KCC District	Impact	Immediacy	Target Level Of Remediation	Unusual Problem	Estimated Sort Cost
Buckner	Graham	4	Groundwater / Stock Well	Resolved	Reached	Yes	N/A
Burrton	Harvey/Reno	2	Domestic / Irrigation	High	Variable	Yes	\$3,000,000
Catron, James	Sedgwick	2	Domestic / Irrigation	Moderate	250 to 400 ppm	Yes	\$ 1,500
Cessna	Kingman	2	GW / SW	Low	500-750 ppm	Yes	\$ 15,000
Clawson(Mesa)	Haskell	1	Irrigation	UR	350 ppm	Yes	450(yr)*
Codell	Rooks	4	Public Water Supply	Mod-High	250 ppm	Yes	\$ 5,000
Curtis	Stafford	1	Groundwater	Low-Mod	500-1000 ppm	Yes	\$ 30,500
Dettweiler	Harvey	2	Domestic / Irrigation	Low	500 to 750 ppm	Yes	\$ 12,500
Dinkel	Ellis	4	GW / Domestic (SS)	Moderate	250 ppm	Yes	\$ 30,000
Dinkel/Sanders	Ellis	4	Groundwater / Domestic	Low	250 ppm	Yes	\$ 250
Dortland, E	Russell	4	GW / STK / SW	Low	500 ppm	Yes	\$ 90,000
Dortland, H	Ellis	4	Domestic	Low	500 ppm	Yes	\$ 500
Eastman	Montgomery	3	Surface Water	Moderate	N/A – Oil	Yes	\$ 100,000
EB-3C	Reno	2	Groundwater	Low	16 ppb	Yes	\$ 20,000
Elm Creek	Rooks	4	Domestic / Stock Well	Mod-High	500 ppm	Yes	\$ 300,000
Enoch-Thompson	Pawnee	1	Stock Well	UR	500 ppm	Yes	\$ 10,000

Site Name	County	KCC District	Impact	Immediacy	Target Level Of Remediation	Unusual Problem	stimated otal Cost
Fink, Leon	Graham	4	Stock Well	Low	500 ppm	Yes	\$ 2,000
Fowler	Montgomery	3	Soil	Low	300 ppm	No	\$ 4,500
Greenwood	Greenwood	3	GW / SW / Soil	Low	500 ppm	No	\$ 340(yr)
Gross, Marcellus	Ellis	4	Groundwater / SD	Low-Mod	500 ppm	No	\$ 20,000
Harbaugh	Barber	1	Domestic / Stock Well	High	1000 ppm	Yes	\$ 260,000
Hollow-Nikkel	Harvey	2	Domestic / Irrigation	Moderate	500 ppm	Yes	\$ 75,000
Houser	Rooks	4	Domestic (Sole Source)	Low	500 ppm	No	\$ 2,000
Hrencher	Barber	1	GW/ STK / Soil / SW	Mod-High	1000 ppm	No	\$ 150,000
Hullman	Pratt	1	Groundwater / Soil	Mod-High	500 ppm	Yes	\$ 700
Irey - Hrabe	Rooks	4.	Groundwater	Low	250 ppm	Yes	\$ 4,000
Jennings	Decatur	4	Groundwater / PWSW	Low-Mod	500 ppm	No	\$ 500
Johnson, C	Rice	2	GW / SD	Moderate	750 ppm	Yes	\$ 50,000
Johnson, R	Pratt	1	Groundwater	Low	1000 ppm	No	\$ 1,000
Keith	Graham	4	Domestic (Sole Source)	Low-Mod	250 ppm	No	\$ 2,250
Keller	Rooks	4	Domestic	Low	250 ppm	Yes	\$ 30,000

Site Name	County	KCC District	Impact	Immediacy	Target Level Of Remediation	Unusual Problem	Estimated s Total Cost
Knackstedt	McPherson	2	WP (Cavity)	Low-Mod	N/A	Yes	\$ 12,000
Lang, Doris	Ellis	4	Domestic(Sole Source)	Mod-High	250 ppm	No	\$ 2,500
Law Production	Stafford	1	Groundwater	Low	500 ppm	No	\$ 3,500
Lawless	McPherson	2	Domestic	Low	500 ppm	Yes	\$ 6,500
LeRoy	Coffey	3	GW / Soil	Low	500 ppm	No	\$ 10,500
Long Rifle	Ellis	4	Groundwater / Domestic	Resolved	Reached	Yes	N/A
Macksville	Pawnee	1	Groundwater	UR	300 ppm	Yes	\$ 15,000(yr)
Maupin	Russell	4	Domestic / Stock Well	Low-Mod	500 ppm	No	\$ 2,000
McDonald - East	Linn	3	GW / SW	Low	500 ppm	No	\$ 1,700
McDonald - West	Linn	3.	Groundwater	Low	500 ppm	No	\$ 350
Minium	Graham	4	Groundwater / Stock Well	Low	500 ppm	No	\$ 250
Mowat	Marion	2	Domestic(Sole Source)	Low	N/A - Gas	Yes	\$ 2,250
Nuss	Russell	4	Domestic / Stock Well	Low	250 ppm	No	\$ 1,250
Otis Creek Basin	Greenwood	3	GW / SW / Soil	Resolved	Reached	No	N/A
Packard	Barber	1	Groundwater / Water Well	High	1000 ppm	Yes	\$ 275,000

Site Name	County	KCC District	Impact	Immediacy	Target Level Of Remediation	Unusual Problem		etimated otal Cost
Peace Creek	Reno	2	WP	Low	N/A	Yes	\$	3,000
Peavy-Mowry-Vine	Rooks	4	Stock Well	Low	500 ppm	Yes	\$	28,000
Pleasant Prairie	Finney	1	Stock Well	Resolved	Reached	Yes	N/	A
Raymond/Seelye	Rush	1	Groundwater	Low	500 ppm	No	\$	500(yr)
Rein	Russell	4	Groundwater	Low	1000 ppm	Yes	\$	4,250
Richmeier, Paxson	Graham	4	GW / SW / Irrigation	Resolved	Reached	Yes	N/.	A
Rixon	Stafford	1	Groundwater / IR	Low	250 ppm	No	\$	300(yr)
Ruder	Ellis	4	GW / SW	Moderate	500 ppm	Yes	\$	8,250
Russell City	Russell	4	Domestic / Irrigation	Moderate	1000 ppm	Yes	\$	420,000
Russell RWD #1	Russell	4	Public Water Supply Well	Mod-High	250 ppm	Yes	\$	3,000
RWD #6	Franklin	3	Public Water Supply	Moderate	250 ppm	No	\$	300
S&K	Reno	2	Groundwater / Domestic	Low-Mod	750 ppm	Yes	\$	15,000
Sample	Sedgwick	2	Groundwater	Low	500 ppm	Yes	\$	2,500
Sander	Russell	4	Stock Well	Low	1000 ppm	Yes	\$	3,000
Sarver	Rooks	4	Stock Well	Low	250 ppm	No	\$	2,250

Site Name	County	KCC District	Impact	Immediacy	Target Level Of Remediation	Unusual Problem	stimated otal Cost
Schnellar	Trego	4	Groundwater	Low	1000 ppm	No	\$ 1,250
Schraeder	Hodgeman	1	GW / Stock Well	Low	350 ppm	No	\$ 223,000
Schroeder	McPherson	2	Domestic	Low	500-750 ppm	Yes	\$ 10,000
Schruben-Rogers	Rooks	4	Domestic(Sole Source)	Low	250 ppm	No	\$ 2,000
Schulte Field	Sedgwick	2	Domestic / PWSW	Moderate	500 ppm	Yes	\$ 615,000
Selzer	McPherson	2	GW / SW	Moderate	500-750 ppm	Yes	\$ 62,500
Simons	Rooks	4	Surface Water / SD	Low	500 ppm	No	\$ 1,500
Smith-Finn	Morton	1	Domestic	UR	500 ppm	Yes	\$ 2,600
South Spivey	Kingman	2	GW / DM / SW	UR	750 ppm	Yes	\$ 5,000
South Stockton	Rooks	4	Domestic	Low	500 ppm	No	\$ 1,000
South Wichita (Blood Orchard)	Sedgwick	2	PWSW / DM / IR	Low-Mod	500 to 750 ppm	Yes	\$ 257,500
Staudinger	Barton	4	Surface Water	Low	1000 ppm	No	\$ 1,250
Striker	Reno	2	GW	Low	350 ppm	No	\$ 5,000
Swisher	Saline	2	Domestic / SD	Low	500-750 ppm	Yes	\$ 2,500
Tillock	McPherson	2	Domestic	Low	500 ppm	Yes	\$ 1,000(yr)

Site Name	County	KCC District	Impact	Immediacy	Target Level Of Remediation	Unusua Problen	l Estimated ns Total Cost
Vaughn	Reno	2	Domestic (Sole Source)	Low-Mod	500 ppm	Yes	\$ 1,000
Webber	Butler	2	Domestic (Sole Source)	Low	500 ppm	Yes	\$ 1,000
West Hiss	Barton	4	GW / Domestic (SS)	Resolved	Reached	No	PRP
Wildboy's	Barber	1	GW / SW / PWSW	Mod-High	500 ppm	No	\$ **
Wilgus	Saline	2	Domestic	Low	500 to 750 ppm	Yes	\$ 8,000
Wingate	Wilson	3	GW / Soil	Low	500 ppm	No	\$ 700
Wittman	Russell	4	Groundwater / Stock Well	Resolved	Reached	No	N/A
Zimmerman	Ellis	4	GW / Stock Well	Low	800 ppm	No	\$ 2,250
Total Estimated Cos	t						\$6,619,745
GW=Groundwater STK=Stock Well UR=Under Remedi	SW=Surfac WP=Well I ation		ABDW=Abandoned Well IF M=Domestic SS=Sole So	R=Irrigation We ource SD=So		Water Sup d=Moder	• •

CONTAMINATION SITES BY RIVER BASIN LOCATION

SITE NAME	COUNTY	LOCATION	RIVER BASIN	DISTRICT
ALDRICH	KINGMAN	25 -30 S- 08 W	LOWER ARKANSAS	2
ALTA MILLS	HARVEY	02 -22 S- 02 W	LOWER ARKANSAS	2
AMERICAN SALT	RICE	33 -20 S- 07 W	LOWER ARKANSAS	2
AMONS	BUTLER	11 -25 S- 04 E	WALNUT	2
ARKANSAS RIVER	COWLEY	07 -33 S- 03 E	LOWER ARKANSAS	2
ASBURY	COWLEY	07 -30 S- 08 E	WALNUT	2
AVEY	RUSH	15 -18 S- 16 W	UPPER ARKANSAS	1
BALTHAZOR	GRAHAM	14-09 S- 21 W	SOLOMON	4
BATT	RUSSELL	35 -15 S- 14 W	SMOKY HILL - SALINE	4
BEARD AND MEATS	COFFEY	12 -23 S- 16 E	NEOSHO	3
BRAUN	ELLIS	32 -13 S- 16 W	SMOKY HILL - SALINE	4
BROTHERS	RICE	12 -21 S- 07 W	LOWER ARKANSAS	2
BROWNING	GREENWOOD	20 -22 S- 10 E	VERDIGRIS	3
BUCKNER	GRAHAM	01 -08 S- 22 W	SOLOMON	4
BURRTON	HARVEY	-23 S- 03 W	LOWER ARKANSAS	2
CATRON	SEDGWICK	07 -26 S- 01 E	LOWER ARKANSAS	2
CESSNA	KINGMAN	12 -30 S- 07 W	LOWER ARKANSAS	2
CLAWSON	HASKELL	34 -29 S- 34 W	CIMARRON	1

SITE NAME	COUNTY	LOCATION	RIVER BASIN	DISTRICT
CODELL	ROOKS	13 -10 S- 17 W	SMOKY HILL - SALINE	
CURTIS	STAFFORD	26 -24 S- 14 W		4
DETTWEILER	HARVEY	02 -23 S- 02 W	LOWER ARKANSAS	1
DINKEL	ELLIS	32 -13 S- 17 W	LOWER ARKANSAS	2
DINKEL/SANDERS	ELLIS		SMOKY HILL - SALINE	4
DORTLAND, E	RUSSELL	16 -14 S- 17 W	SMOKY HILL - SALINE	4
DORTLAND, H	ELLIS	05 -14 S- 15 W	SMOKY HILL - SALINE	4
EASTMAN		34 -12 S- 16 W	SMOKY HILL - SALINE	4
EB-3C	MONTGOMERY	12 -35 S- 16 E	VERDIGRIS	3
ELM CREEK	RENO	25 -23 S- 04 W	LOWER ARKANSAS	2
	ROOKS	06 -09 S- 17 W	SOLOMON	4
ENOCH THOMPSON	PAWNEE .	17 -21 S- 20 W	UPPER ARKANSAS	1
FINK	GRAHAM	27 -08 S- 22 W	SOLOMON	4
FOWLER	MONTGOMERY	19 -32 S- 15 E	VERDIGRIS	3
GREENWOOD	GREENWOOD	19-22 S- 11 E	VERDIGRIS	
GROSS	ELLIS	18-15 S- 17 W	SMOKY HILL - SALINE	3
HARBAUGH	BARBER	20 -33 S- 11 W	LOWER ARKANSAS	4
HOLLOW NIKKEL	HARVEY	20 -22 S- 03 W	LOWER ARKANSAS	1
IOUSER	ROOKS	08 -10 S - 17 W	SMOKY HILL - SALINE	2
IRENCHER	BARBER	36-32 S- 12 W		4
IULLMAN	PRATT	07 -27 S- 12 W	LOWER ARKANSAS	1
REY-HRABE	ROOKS		LOWER ARKANSAS	1
		01 -09 S- 17 W	SOLOMON	4

SITE NAME	COUNTY	LOCATION	RIVER BASIN	DISTRICT
PEAVY-MOWRY-VINE-BATES	ROOKS	16-10 S- 18 W	SMOKY HILL - SALINE	4
PLEASANT PRAIRIE	FINNEY	19 -26 S- 34 W	UPPER ARKANSAS	1
RAYMOND/SEELYE	RUSH	03 -16 S- 19 W	SMOKY HILL - SALINE	1
REIN	RUSSELL	18 -14 S- 13 W	SMOKY HILL - SALINE	4
RICHMEIER	GRAHAM	16 -08 S- 25 W	SOLOMON	4
RIXON	STAFFORD	07 -24 S- 13 W	LOWER ARKANSAS	1.
RUDER	ELLIS	08 -15 S - 18 W	SMOKY HILL - SALINE	4
RUSSELL CITY	RUSSELL	27 -13 S- 14 W	SMOKY HILL - SALINE	4
RUSSELL RWD #1	RUSSELL	34 -14 S - 14 W	SMOKY HILL - SALINE	4
RWD #6	FRANKLIN	22 -17 S- 21 E	MARAIS DES CYGNES	3
S&K	RENO	13 -24 S- 04 W	LOWER ARKANSAS	2
SAMPLE	SEDGWICK	29 -26 S- 02 E	WALNUT	2
SANDER	RUSSELL	03 -14 S- 15 W	SMOKY HILL - SALINE	4
SARVER	ROOKS	12 - 09 S - 16 W	SMOKY HILL - SALINE	4
SCHNELLAR	TREGO	25 -13 S- 21 W	SMOKY HILL - SALINE	4
SCHRAEDER	HODGEMAN	03 -24 S- 24 W	UPPER ARKANSAS	1
SCHROEDER	MCPHERSON	01 -20 S- 01 W	LOWER ARKANSAS	2
SCHRUBEN-ROGERS	ROOKS	18 -07 S- 17 W	SOLOMON	4
SCHULTE	SEDGWICK	07 -28 S- 01 W	LOWER ARKANSAS	2
SELZER	MCPHERSON	02 -20 S- 01 W	LOWER ARKANSAS	2
SIMONS	ROOKS	26 -07 S- 17 W	SOLOMON	4

SITE NAME	COUNTY	LOCATION	RIVER BASIN	DISTRICT
SMITH-FINN	MORTON	08 -34 S- 43 W	CIMARRON	1
SOUTH SPIVEY	KINGMAN	34 -30 S- 08 W	LOWER ARKANSAS	2
SOUTH STOCKTON	ROOKS	24 -07 S- 18 W	SOLOMON	4
SOUTH WICHITA	SEDGWICK	29 -28 S- 01 E	LOWER ARKANSAS	2
STAUDINGER	BARTON	07 -16 S- 11 W	SMOKY HILL - SALINE	4
STRIKER	RENO	07 -24 S- 10 W	LOWER ARKANSAS	2
SWISHER WELL	SALINE	08 -16 S- 01 W	SMOKY HILL - SALINE	2
TILLOCK	MCPHERSON	21 -19 S- 02 W	LOWER ARKANSAS	2
VAUGHN	RENO	30 -24 S- 04 W	LOWER ARKANSAS	2
WEBBER	BUTLER	01 -27 S- 04 E	WALNUT	2
WEST HISS	BARTON	36 -20 S- 14 W	UPPER ARKANSAS	4
WILDBOY'S	BARBER	28 -33 S- 11 W	LOWER ARKANSAS	1
WILGUS	SALINE	20 -14 S- 02 W	SMOKY HILL - SALINE	2
WINGATE	WILSON	17 -29 S- 17 E	VERDIGRIS	3
WITTMAN	RUSSELL	24 -14 S- 15 W	SMOKY HILL - SALINE	4
ZIMMERMAN	ELLIS	35 -15 S- 19 W	SMOKY HILL - SALINE	4

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CONTAMINATION SITE EXPENDITURES

SITE NAME	CONTROL NO.	STAFF HOURS	EXPENDITURE FOR STAFF HOURS	REMEDIATION FUND AUTHORIZATION / EXPENDITURE
ALDRICH	970018-00	15	\$285.51	
ALTA MILLS	970001-00	12	\$222.96	
AMERICAN SALT	970019-00	6	\$114.84	
AMONS	970020-00	3	\$60.78	
ARKANSAS RIVER	970021-00	4	\$78.80	
ASBURY	970022-00	6.5	\$123.85	
AVEY	970002-00	8.5	\$156.69	
BALTHAZOR	970023-00	23	\$421.18	
BATT	970025-00	7.75	\$146.38	
BEARD AND MEATS	970026-00	2	\$42.76	
BRAUN	970028-00	7	\$132.86	
BROTHERS	970029-00	16	\$315.39	
BROWNING	970030-00	2	\$42.76	
BUCKNER	970031-00	4	\$78.80	
BURRTON	970003-00	926	\$12,481.26	\$83,765.00
CATRON	970004-00	13	\$240.98	
CESSNA	970032-00	9	\$174.56	
CLAWSON	970005-00	6	\$114.84	
CODELL	970033-00	15	\$277.02	
CURTIS	970034-00	61.5	\$1,174.99	\$584.97
DETTWEILER	970006-00	10.5	\$210.08	
DINKEL	970035-00	8	\$150.88	
DINKEL/SANDERS	970036-00	9	\$168.90	
OORTLAND, E	970038-00	12	\$222.96	
OORTLAND, H	970037-00	7	\$132.86	
ASTMAN	970041-00	2	\$42.76	
EB-3C	970042-00	3.5	\$69.79	
LM CREEK	970043-00	239	\$4,433.30	\$29,200.00
NOCH THOMPSON	970044-00	26.5	\$477.85	ericologia Politici
TINK	970007-00	8	\$150.88	
OWLER	970046-00	2	\$42.76	
GREENWOOD	970048-00	2	\$42.76	
Friday, January 09, 1998				Page 1 of 3

SITE NAME	CONTROL NO.	STAFF HOURS	EXPENDITURE FOR STAFF HOURS	REMEDIATION FUND AUTHORIZATION / EXPENDITURE
GROSS	970008-00	2	\$42.76	
HARBAUGH	970049-00	237.5	\$4,417.93	\$189,137.92
HOLLOW NIKKEL	970009-00	4.5	\$87.81	\$1,761.00
HOUSER	970050-00	32	\$583.36	
HRENCHER	970051-00	10	\$169.32	
HULLMAN	970052-00	14	\$249.40	
IREY-HRABE	970053-00	4	\$78.80	
JENNINGS	970054-00	7	\$132.86	
JOHNSON	970055-00	23	\$432.28	
JOHNSON, R	970056-00	19	\$337.90	
KEITH	970058-00	4	\$78.80	
KELLER	970059-00	7	\$132.86	
KNACKSTEDT	970060-00	31	\$585.69	\$153.39
LANG	970010-00	33	\$601.38	
LAW PROD	970062-00	3	\$60.78	
LAWLESS	970063-00	5.5	\$105.83	
LEROY	970064-00	2	\$42.76	
LONG RIFLE	970065-00	12	\$222.96	
MACKSVILLE	970066-00	31	\$558.94	\$8,190.54
MAUPIN	970068-00	8	\$150.88	
MC DONALD-EAST	970070-00	2	\$42.76	
MC DONALD-WEST	970071-00	2 ,	\$42.76	
MINIUM	970072-00	6	\$114.84	
MOWAT	970073-00	6	\$114.84	
NUSS	970074-00	5	\$96.82	
OTIS CREEK	970011-00	2	\$42.76	
PACKARD	970075-00	8	\$146.08	
PEACE CREEK	970076-00	14	\$259.00	
PEAVY-MOWRY-VINE-BA	970077-00	11	\$204.94	
PLEASANT PRAIRIE	970078-00	6	\$114.84	•
RAYMOND/SEELYE	970079-00	11	\$201.74	
REIN	970080-00	7.75	\$146.38	
RICHMEIER	970012-00	17	\$313.06	
RIXON	970081-00	4	\$78.80	

Friday, January 09, 1998

Page 2 of 3

SITE NAME	CONTROL NO.	STAFF HOURS	EXPENDITURE FOR	REMEDIATION FUND AUTHORIZATION /
			STAFF HOURS	EXPENDITURE
RUDER	970082-00	5.5	\$105.83	
RUSSELL CITY	970083-00	13	\$240.98	
RUSSELL RWD #1	970084-00	14	\$259.00	
RWD #6	970085-00	2	\$42.76	
S&K	970086-00	20.5	\$398.77	
SAMPLE	970088-00	13	\$240.98	
SANDER	970089-00	4	\$78.80	
SARVER	970090-00	6.5	\$123.85	
SCHNELLAR	970091-00	5.5	\$105.83	
SCHRAEDER	970013-00	21	\$378.74	
SCHROEDER	970092-00	11	\$209.86	
SCHRUBEN-ROGERS	970014-00	32.5	\$592.37	
SCHULTE	970015-00	73.5	\$1,353.83	\$1,218.50
SELZER	970093-00	18	\$331.08	
SIMONS	970094-00	6.5	\$123.85	
SMITH-FINN	970095-00	14.5	\$247.21	
SOUTH SPIVEY	970096-00	28	\$516.94	
SOUTH STOCKTON	970087-00	9	\$168.90	
SOUTH WICHITA	970016-00	167	\$3,154.73	\$70.00
STAUDINGER	970097-00	2	\$42.76	
STRIKER	970099-00	9	\$168.90	
SWISHER WELL	970100-00	8 ,	\$150.88	
TILLOCK	970101-00	3.5	\$69.79	
VAUGHN	970102-00	9.5	\$177.91	
WEBBER	970104-00	5	\$96.82	
WEST HISS	970105-00	33	\$601.38	
WILDBOY'S	970017-00	7	\$123.26	
WILGUS	970106-00	8	\$158.28	
WINGATE	970107-00	2	\$42.76	
WITTMAN	970108-00	3.75	\$74.30	•
ZIMMERMAN	970109-00	9	\$168.90	
Totals:		2632.75	\$44,376.16	\$314,081.32

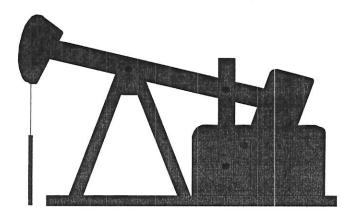
House Environment 1-20-98 Attachment 4

Abandoned Well and Site Remediation Fund Status Report

to

The 1998 Legislative Session

Kansas Corporation Commission Conservation Division



42

Abandoned Well / Site Remediation Fund

- The fund was created during the 1996 Legislative Session with the passage of House Substitute for S.B. 755
- The purpose of the fund is to provide additional funding to the Kansas Corporation Commission, Conservation Division with which to address the problem of both abandoned oil and gas wells and exploration and production related contamination sites.
- In addition to the creation of the fund the legislation directed the Conservation Division to establish financial responsibility requirements for oil and gas operators within the State of Kansas. These requirements were to be in place by January 1, 1998.

Abandoned Well / Site Remediation Fund

Funding Sources

Funding to this abandoned well plugging and site remediation program is provided through four funding sources.

Increased assessments on crude oil and natural gas production through the Conservation Fee Fund: \$400,000 / Year

General Fund monies: \$400,000 / Year

50% of monies received by the State through the Federal mineral leasing program: Currently estimated in excess of \$400,000 / Year

State Water Plan monies: \$400,000 / Year

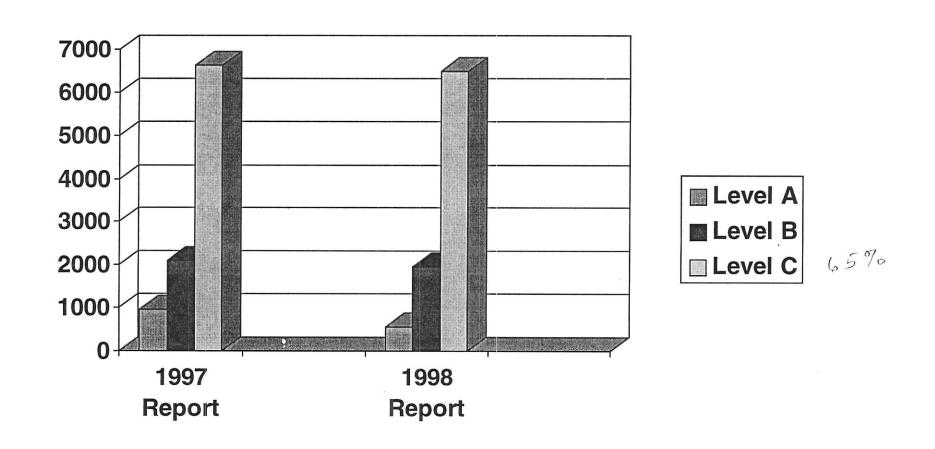
Abandoned Well / Site Remediation Fund

Status of the Abandoned Well Inventory

- The Kansas Corporation Commission abandoned well inventory currently contains 10,573 documented and verified wells. This represents an increase in the total inventory of 263 wells over that reported in January of 1997. Of this total 9,929 are listed in the Priority I inventory. Of these wells 8,999 wells still require plugging operations.
- During fiscal year 1997 428 abandoned wells were plugged at a cost of \$1,457,007 or \$3,536 / well. For the first 6 months of fiscal year 1998 385 have been authorized to be plugged or have been plugged with monies from the fund.
- Distribution of remaining Priority I wells needing plugging operations are by action level: Level $A = 564 \ (6.3\%)$, Level $B = 1953 \ (21.7\%)$, Level $C = 6482 \ (72.0\%)$.

4.5

Abandoned Well / Site Remediation Fund Wells Requiring Action

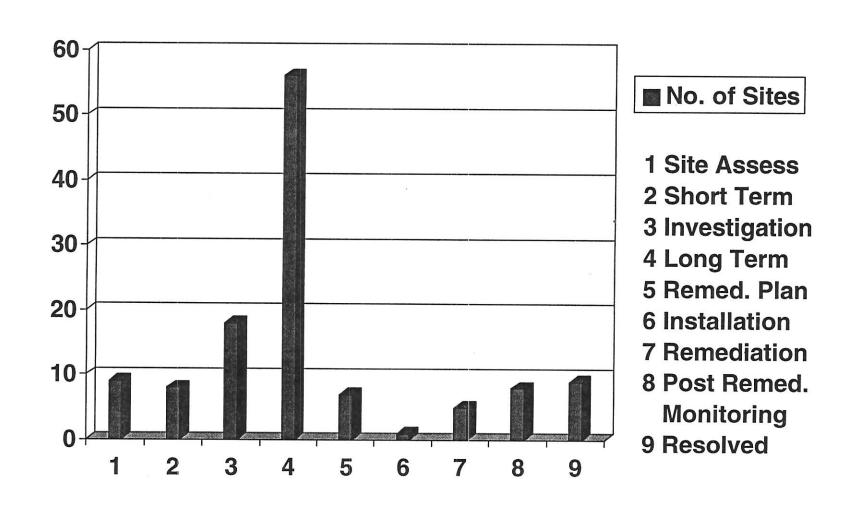


9-4

Abandoned Well / Site Remediation Fund Status of the Site Remediation Inventory

- When the Abandoned Well / Site Remediation Fund was first created the KCC carried a listing of 109 sites. During the previous report period (1997) four sites were combined with other existing sites and eight sites were resolved. Of the 97 sites contained in the 1998 report nine additional sites have been resolved thereby resulting in 88 active sites.
- Distribution of Sites with respect to Immediacy levels are: Low & Low to Moderate = 69.5%, Moderate = 11.4%, Moderate to High & High = 13.6%, Other (Under Remediation) = 5.7%.
- Site status and cost reporting has been improved and will allow for more consistent tracking of efforts at projects and the direct and indirect costs associated with those sites. Expenditures / Authorizations against the fund since the last report include \$314,081 of direct costs to site projects.

Abandoned Well / Site Remediation Fund Distribution of Sites by Status



4-8

Abandoned Well / Site Remediation Fund Operator Financial Responsibility Requirements

- Operators having an acceptable record of compliance with KCC rules and regulations over the proceeding 36 months may pay a \$50 nonrefundable fee.
- Operators that have not been licensed for at least the proceeding 36 months or have not met the acceptable record of compliance requirement must furnish one of the following on an annual basis:
- 1. A performance bond or letter of credit in the amount equal to \$.75 x the aggregate depth of all wells under his control.
- 2. A blanket bond or letter of credit between \$5000 and \$30,000 based on the depth and number of wells operated.
- 3. A fee equal to 3% of the blanket bond required under 2.
- 4. A first lien on equipment equal to the bond requirement.
- 5. Other financial assurance approved by the Commission.