MINUTES OF THE SENATE UTILITIES COMMITTEE.

The meeting was called to order by Chairperson Senator Stan Clark at 9:30 a.m. on February 18, 2003 in Room 231-N of the Capitol.

All members were present except:

Committee staff present:

Raney Gilliland, Legislative Research

Bruce Kinzie, Revisor of Statutes

Ann McMorris, Secretary

Conferees appearing before the committee:

Others attending:

See attached list

Senator Clark intoduced Homera Nino de Rivera from Mexico City. He is the Director of Information in Mexico. The International Visitors Council scheduled him to meet people connected to public affairs and external relations especially connected with telecommunications and the transportation industry. He was particularly interested in how policies are negotiated between the states in issues which cross state lines and chose to attend the Senate Utilities Committee meeting for the purpose of learning more about public utilities.

Senator Clark provided the committee with copies of specific pages from Kansas annual reports by various companies in different time periods on compensation and investments and briefed them on his findings. (Attachment 1)

Chair opened discussion for possible action on:

SB 80 - Public Utillities, Commission approval for selling, assigning or leasing certain assets.

Bruce Kinzie of Revisor of Statutes office explained the changes in language as suggested by KCC and provided the committee with Substitute for **SB 80.** (<u>Attachment 2</u>) After considerable discussion, and comments from Barry Hart and Tom Gleason who felt this new language doesn't give KCC authority they don't already have, no action was taken.

Chair opened discussion for possible action on

SB 51 - Prohibiting the exclusion of excessive employee compensation ("golden parachutes") in public utility rates

Bruce Kinzie provided a balloon version of **SB 51** - deleted Section 1 (E) and (I) and relettered the remaining sections; Under new (I) - added new paragraph (3) defining compensation; and added new sub paragraphs under paragraph 6 (e) and (h). (Attachment 3)

Moved by Senator Brownlee, seconded by Senator Lee, that the proposed balloon amendments be adopted. The motion remains open until the next meeting.

Next meeting of the Senate Utilities committee will be on February 21.

Adjournment.

Respectfully submitted,

Ann McMorris, Secretary

Attachments - 3

SENATE UTILITIES COMMITTEE GUEST LIST

DATE: **FEBRUARY 18, 2003**

Name	Representing
Anne Bos	KCC
HOINERO NIÑO DE RIVERA	
TALLA NAMPRO-GOLIEZ	KDO!
Steve Johnson	Kansas Gos Service
TIM Pickering MARK SEHREIBER	SBC Westar Energy
THE SURREISE X	KCC Energy
me Dier	KTIA-to Felecom Ind As
A Man South	- GPE
Brice Grehen	ICEPE
BArry HART	Ks. Elect. Co-ops. Midwest Enny
DENNY KOCH	Midwest Ency SBC
Elgin Soluh	PSIC

SENATE UTILITIES COMMITTEE GUEST LIST

DATE: **FEBRUARY 18, 2003**

Name	Representing
Tom Gleason Doug Smith	Independent Felecom Group SITA
Martin Haura	Wastar Energy Hawver's Capital Report
Mile Mesonay Nelson Kryeger	Sprint Ellrest Conn.

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Supplies Sup	

Senate Utilities February 18, 2003 Attachment 1-1

N	of Respondent t Energy Corp.	(1)	Kep	oort Is: An Original		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31,
1	t Energy Corp.	(2)		A Resubmission		1 1	200.01,
				DIRECTORS			
titles o	port below the information called for concerning each of the directors who are officers of the respondent.						an control of the second second to the second secon
	signate members of the Executive Committee by a trip	le aste	erisk	and the Chairman o	the Execu		asterisk. siness Address
No.	Name (and Title) of L (a)	moore	J1			(t	0)
1	John Blackwell, Secretary					Box 89, Larned, KS 6755	
2	Kenneth R. Braun					erry Hill Drive, Hays, KS 6	
3					1	nwood Drive, Colby, KS 6	
4						side Drive, Scott City, KS	
	Keith L. Miller					Both Ave, Great Bend, KS	67530
	Chuck Moore Gary Moss					x 502, Colby, KS 67701 x 49, Menlo, KS 67753	
7 8						0th Ave, Hays, KS 67601	
9	Dale Unruh, Chairman				English and the second	Box 12, Pawnee Rock, KS	67567
10	Date Official, Origination				rtouto 1,	DOX 12, 1 awrice floor, flo	3 01007
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Supplemental Electric Report of MIDWEST ENERGY, INC. Year Ending December 31, 200

		Annu	al Salary Ra	anges	No	. of Employe	ees	
	Total No. of							Total Payroll
	Employees as		Mid-			Mid-		for the
Position	of Dec. 31	Min	Point	Max.	Min.	Point	Max.	Year
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(j)
Officers (see page 104)								
Management Categories (Non-Officers):							2 =	
General Manager / Executive Director						=		
Director								
Manager						(e)		
Superintendent						*5		
Assistant Manger / Staff Coordinator		-						
Foreman	±					16 363		
	1.0							
Professional / Technical Categories:								
Attorney					5	1 8		
Engineer		N/A						
Finance / Accountant								
Rates Analyst								
Public Affairs Specialist						=		
Information Systems Specialist		120						
Customer Assistance Representative						1		
Marketing / Sales Representative							101	
Clerical Personnel	-							
Union Categories:	120	=						
Lineman, Journeyman			=					
Lineman, Apprentice								
Service Repairman			= *				=	
Distribution Repairman							_	
Laborer			5					

oupplemental Electric Report of	MIDWEST ENERGY, INC.	Year Ending December 31, 2001

			An Original		of Report Da, Yr)	Year of Report Dec. 31,
	DIS	STRIBUTION	OF SALARIES A	ND V	VAGES	
Segrega Departr	t below the distribution of total salarie ate amounts originally charged to cl ments, Construction, Plant Removals, uch amounts in the appropriate lines	earing account	nts to <i>Utility</i> originates originates originates or originates origin	ginally proxin	mining this segregation of some charged to clearing accountation giving substantially of	ints, a method of
Line No.	Classification (a)		Direct Payroll Distribution (b)		Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1.	Electric					
2.	Operation					
3.	Production					•
4.	Transmission					
5.	Distribution					
6.	Customer Accounts					
7.	Customer Service and Informational					
8.	Sales					
9.	Administrative and General					
10.	TOTAL Operation (Total of lines 3 thru 9	9)	See pages	354-	355 of Regular Report	
11.	Maintenance		-			
12.	Production					
13.	Transmission					
14.	Distribution					
15.	Administrative and General					
16.	TOTAL Maint. (Total of lines 12 thru 1	5)				
17.	Total Operation and Maintenance					
18.	Production (Total of lines 3 and 12)					
19.	Transmission (Total of lines 4 and 13)					
20.	Distribution (Total of lines 5 and 14)					
21.	Customer Accounts (Line 6)					
22.	Customer Service and Informational (lin	e 7)			2	
23.	Sales (Line 8)					
24.	Administrative and General (Total of line	s 9 and 15)				
25.	TOTAL Oper. And Maint. (Total of line	s 18 thru 24)				

Supplemental Electric Report of MIDWEST ENERGY, INC. Year Ending December 31, 2001

			: Date of Report An Original (Mo, Da, Yr) A Resubmission			Year of Report Dec. 31,
	DISTRIE	BUTION OF S	SALARIES AND W	AGES	S - Continued	
Line No.	Classification (a)	20	Direct Payroll Distribution (b)		Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
26.	Gas					
27.	Operation					
28.	Production - Manufactured Gas					
29.	Production - Nat. Gas (Including Expl. /	And Dev.)			· · · · · · · · · · · · · · · · · · ·	
30.	Other Gas Supply					
31.	Storage, LNG Terminaling and Process	sing	4			
32.	Transmission					
33.	Distribution					
34.	Customer Accounts					
35.	Customer Service and Informational					
36.	Sales		See pages	354-3	355 of Regular Report	
37.	Administrative and General					
38.	TOTAL Operation (Total of lines 28 th	ru 37)				
39.	Maintenance					98
40.	Production - Manufactured Gas					3
41.	Production - Natural Gas					
42.	Other Gas Supply					
43.	Storage, LNG Terminaling and Process	ing				
44.	Transmission					
45.	Distribution					
46.	Administrative and General					
47.	TOTAL Maint. (Total of lines 40 thru 4)	6)				

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent This Report (1) (2) (2)					of Report Da, Yr)	Year of Report Dec. 31,
	DISTRIB	UTION OF S	ALARIES AND W	AGES	S - Continued	
Line No.	Classification (a)	8	Direct Payroll Distribution (b)		Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)					
48.	Total Operation and Maintenance					
49.	Production - Manufactured Gas (Lines 2	28 and 40)				
50.	Production - Natural gas (including Exp (Lines 29 and 41)	I. And Dev.)				
51.	Other Gas Supply (Lines 30 and 42)					
52.	Storage, LNG Terminaling and Process (Lines 31 and 43)	ing				ř
53.	Transmission (Lines 32 and 44)				277)	
54.	Distribution (Lines 33 and 45)					
55.	Customer Accounts (Line 34)					
56.	Customer Service and Informational (Lin	ne 35)				
57.	Sale (Line 36)					
58.						
59.	TOTAL Operation and Maint. (Total of li 58	nès 49 thru	See pages	354-3	355 of Regular Report	
60.	Other Utility Departments					
61.	Operation and Maintenance					
62.	TOTAL All Utility Dept. (Total of lines 61)	s 25, 59, and				
63.	Utility Plant					
64.	Construction (By Utility Departments)					
65	Electric Plant					
66.	Gas Plant					
67.	Other					
68.	TOTAL Construction (Total of lines 6	5 thru 67)				
69.	Plant Removal (By Utility Departments)		= *			
70.	Electric Plant					
71.	Gas Plant					
72.	Other					
73.	TOTAL Plant Removal (Total of Lines	s 70 thru 72)			6	

N.	Energy Corp.	(1) An Original (2) A Resubmission DISTRIBUTION OF SALARIES AND WA		3- V-V	Dec. 31,
Utility vi	ort below the distribution of total salaries and properties of Departments, Construction, Plant Removaleded. In determining this segregation of salar g substantially correct results may be used.	wages for the year. Segregate as, and Other Accounts, and enter	mounts or	ounts in the appropri g accounts, a metho	ate lines and columns
Line No.	Classification (a)	Direct Pa Distributi (b)	yroll ion	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric		A 79 B 1		最初的計劃計劃
2	Operation	经 格件特别的		阿尔西斯斯斯	自然所謂随為國際學的計
3	Production		259,756		
4	Transmission		66,130		
5	Distribution Customer Accounts		621,844 541,706		Harris Market State of State o
6	Customer Accounts Customer Service and Informational		221,272		
8	Sales		46,006		
9	Administrative and General		594,439	。 第二十二章 1000年 1	
10	TOTAL Operation (Enter Total of lines 3 thru 9)		2,351,153		er dien der die der der der der der der der der der de
11	Maintenance			The state of the s	
12	Production		70,782		
13	Transmission		94,527		
14	Distribution		501,193		The second of the second
15	Administrative and General		98,341	Property of the state of the st	WHI THE BUILDING
16	TOTAL Maint. (Total of lines 12 thru 15)		764,843		
17	Total Operation and Maintenance	110 X = 10 X 10 C		the second second second	
18	Production (Enter Total of lines 3 and 12)	1000 - 200°	330,538		APPLEATE TAXABLE
19	Transmission (Enter Total of lines 4 and 13)		160,657		Market William - Comment
20	Distribution (Enter Total of lines 5 and 14)		1,123,037		
21	Customer Accounts (Transcribe from line 6)		541,706		Land State of the
22	Customer Service and Informational (Transcribe	from line 7)	221,272	的一种基础的	的攻制的 实形的。
23	Sales (Transcribe from line 8)		46,006		PARTY PROPERTY
24	Administrative and General (Enter Total of lines 9	and 15)	692,780		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24	4)	3,115,996	891,48	4,007,478
26	Gas			CHARLEST THE	加州自然的,自然对于
27	Operation		即為一種		建 国的第三次。1984年
	Production-Manufactured Gas			如此的影響的影響	40个种。中华第二部
	Production-Nat. Gas (Including Expl. and Dev.)			情態的以對於如此	国际,特别的人类的人民 议。
	Other Gas Supply		57,937	光等的影響地對於	推了推翻的。由其是公
31	Storage, LNG Terminaling and Processing			的提明。以結構統領	等 《新疆》等《《新疆》
32	Transmission		31,045		
	Distribution		1,386,318	2000年1月1日	
34	Customer Accounts		783,717		
35	Customer Service and Informational		266,072		
36	Sales Administrative and General		17,156 538,520		
	TOTAL Operation (Enter Total of lines 28 thru 37	,	3,080,765		
38	Maintenance)	3,000,703		
	Production-Manufactured Gas	100 M			
40	Production-Manufactured Gas Production-Natural Gas				
	Other Gas Supply				
42	Storage, LNG Terminaling and Processing				
44	Transmission		15,335	Property of the Section of the	
45	Distribution		310,053		
46	Administrative and General		32,850		
-	TOTAL Maint. (Enter Total of lines 40 thru 46)		358,238		
-					
					1-7

W	Energy Corp.		al (M	o, Da, Yr)	Dec. 31,
			RIES AND WAGES (Cor	itinued)	
		*			
				*	
Line	Classification		Direct Payroll	Allocation of	Total
No.	(-)		Distribution	Payroll charged for Clearing Accounts	SEC - 1940-393-005
48	(a) Total Operation and Maintenance		(b)	(C)	(d)
49	Production-Manufactured Gas (Enter Total of lines 2)	9 and 40)		415 (17 to 12 to 1	
50	Production-Natural Gas (Including Expl. and Dev.) (T				And the same of the same
51	Other Gas Supply (Enter Total of lines 30 and 42)	Otal lines 29,	57,93	7	Market St. A.
52	Storage, LNG Terminaling and Processing (Total of I	ings 31 thru	57,90		
53	Transmission (Lines 32 and 44)	ines or the	46.38	20	Control of the Contro
54	Distribution (Lines 33 and 45)		1,696,37	ATT 10 在 10 位 图 20 位	
55	Customer Accounts (Line 34)	····	783,7	A. 在 10 10 10 10 10 10 10 10 10 10 10 10 10	
56	Customer Accounts (Line 34) Customer Service and Informational (Line 35)		266,07	A STATE OF S	以下的 其实是1000年中的
57	Sales (Line 36)		17.15	(A)	2000年100日 - 100日 - 1
58	Administrative and General (Lines 37 and 46)		571,37	A CONTRACTOR OF THE PARTY OF TH	
59	TOTAL Operation and Maint. (Total of lines 49 thru 5	(8)	3,439,00		241 4 400 007
	Other Utility Departments		3,439,00	903,08	94 4,422,897
60	Operation and Maintenance				
61 62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)		6,554,99	1 975 27	76 0 420 275
63	Utility Plant		0,004,98	1,875,37	
64	Construction (By Utility Departments)				
	Electric Plant		1 144 20	327,37	77
65	Gas Plant		1,144,28		
66	Other		427,83	122,40	550,240
67			4 570 44	7 440.70	0.004.007
68	TOTAL Construction (Total of lines 65 thru 67)		1,572,11		30 2,021,897
69	Plant Removal (By Utility Departments) Electric Plant		· 教育自己也是是是大概等[2]。18	是一个人,但是一个人的	10
70	Gas Plant		125,97 16,95		
71	Other		10,90	4,00	52 21,810
73	TOTAL Plant Removal (Total of lines 70 thru 72)		142,92	8 40,89	102 020
74		***************************************	142,32	.0 40,08	92 183,820
75	123.2 Midwest Development		62	20 17	77 797
	123.4 Midwest United Energy		12,10		
77	123.41 Pioneer Telecommunications Project		11,58		
78	143 Other Accounts Receivable		1,12		
79	186 Miscellaneous Deferred Debits		4,85		
80	186.9 Restructuring/Unbundling/Open Access		36,33		
81	416 Merchandise and Appliance Sales Expense -	Flectric	34,29		
82	416 Merchandise and Appliance Sales Expense		335,03		
83	418 Expenses on Non-Utility Property		2,86		
84					
85					
86					
87					
88					-
89	<u> </u>				
90					
91	3				
92					
93	<u> </u>				-
4					
95	TOTAL Other Accounts		438,82	20 125,54	45 564,365
	TOTAL SALARIES AND WAGES		8,708,86		
					1 0
					1-X

Wes	stern Resources, Inc.	This Report Is: (1) X An Original	Date of Report	Year ont
••-	tern Resources, Inc.	(2) A Resubmission	(Mo, Da, Yr) 04/30/2002	Dec. 2001
· c		OFFICERS		
(such 2. If incur	Report below the name, title and salary for eacondent includes its president, secretary, treath as sales, administration or finance), and are fachange was made during the year in the irmbent, and the date the change in incumben	ach executive officer whose asurer, and vice president in ny other person who perform	in charge of a principal business	s unit, division or function
Line No.	Title		Name of Officer	Salary
1	(a) Chairman of the Board and CEO		(b)	Salary for Year (c)
2	Executive Vice President, Chief Strategic Officer		David C. Wittig	(-)
3	Executive Vice President, Chief Strategic Officer Executive Vice President and CAO (1)		Douglas T. Lake	
	Executive Vice President and CAO (1) Executive Vice President, Electric Operations (1)		Carl M. Koupal, Jr.	
5	Executive Vice President, Electric Operations (1) Executive Vice President , Shared Services (2)		Thomas L. Grennan	
	Executive Vice President , Snared Services (2) Executive Vice President and General Counsel (1)		Rita A. Sharpe	
7	Sr. Vice President, Finance and Treasurer (1)	<i>i</i>)	Richard D. Terrill	
	Corporate Secretary (5)		James A. Martin	
	Senior Vice President, Customer Operations (4)		Larry D. Irick	
10	Senior Vice President, Customer Operations (4)		Richard A. Dixon	
	Senior Vice President , Commodity Strategy (4)		Paul R. Geist	
	Senior Vice President , Generation & Marketing (6	C)	Shane A. Mathis	~~_ ~_
13	•	<i>i</i>)	Douglas R. Sterbenz	
14				
15				
	Notes:			
17				
	(1) Resigned October 2001			
19				
	(2) Resigned December 2001			
21		-		
	3) Appointed Vice President December 2001			
23				
	4) Appointed December 2001			
25				
_	5) Appointed October 2001			
27				
	6) Appointed November 2001			
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Nam	of Respondent	This Re	eport Is:	T	Date of Report	Year of Report
V	Resources, Inc.		An Original		(Mo, Da, Yr)	Dec. 31, 20
_		(2)	A Resubmission		04/30/2002	
1 0	anot below the information collect for any and a	J	DIRECTORS			
titles	eport below the information called for concerning each of the directors who are officers of the respondent.	director of	the respondent who i	neld office a	at any time during the year. I	nclude in column (a), abbreviated
	esignate members of the Executive Committee by a trip	nlo actorial	k and the Chairman			7.77
Line	Name (and Title) of I	Director	k and the Chairman of	the Execu		
No.	(a)	Director			Principal Bus (t	siness Address
1						
2	Frank J. Becker			Lawrence	e, KS	
3						
4	Gene A. Budig			New York	c, NY	
5					· · · · · · · · · · · · · · · · · · ·	
6	Charles Q. Chandler, IV		And the second second	Wichita, I	KS	
7						
8	John C. Dicus			Topeka, ł	KS	
9						
10	R. A. Edwards (1)			Hutchinso	on, KS	
11						
12	Douglas T. Lake			Topeka, k	(S	
13	Executive Vice President, Chief Strategic Officer					
14						
15	Owen F. Leonard (2)			Saddle Br	ook, NJ	
16						
17	John C. Nettels, Jr.			Overland	Park, KS	
18						
19	Jane Dresner Sadaka (3)			New York	, NY	
20						
21	Louis W. Smith (4)			Kansas C	ity, MO	
22						
23	David C. Wittig			Topeka, K	S	
24	Chairman of the Board, President and CEO					
25						
26						
27			-			
28						
	Notes:					
30					5	
	(1) Appointed October 2001					
32						
_	(2) Retired May 2001					
34					•	
_	(3) Retired March 2001					
36	(A) D (1)					
_	(4) Retired July 2001					
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Nam	e of Respondent	This Report Is:		Date of	Report	Year of F	Report
	ern Resources, Inc.	(1) X An Origina		(Mo, Da	a, Yr)	Dec. 31, 20	
		(2) A Resubm	North Control of the	04/30/2	2002	200.01,	
		DISTRIBUTION OF					
Repo	ort below the distribution of total salaries and	wages for the year	r. Segregate an	nounts orig	inally charged	to clearing	accounts to
Othic	y Departments, Construction, Plant Removal	s, and Other Accou	unts, and enter s	such amou	nts in the anni	ronriate line	e and columna
provi	ided. In determining this segregation of salar	ries and wages orig	ginally charged t	o clearing	accounts, a m	ethod of ar	proximation
givin	g substantially correct results may be used.					J.E.	3.0
Line	Classification		Direct Payro Distribution	oll	Allocation o Payroll charged	f	Total
No.	(a)		(b)	1	Clearing Accou	unts	5.550
1	Electric			2.5 2.2 3.4	(c)		(d)
2	Operation		Harris and the second				
3	Production			,027,536			
4	Transmission			,510,985		<u></u>	
5	Distribution			,050,529			<u> </u>
6	Customer Accounts			,654,569	Sta	<u> </u>	
7	Customer Service and Informational		0	1000		<u></u>	<u> </u>
8	Sales			345,262	in a strain a thin		
9	Administrative and General		0.7	312,404			
10	TOTAL Operation (Enter Total of lines 3 thru 9)			,619,548			and the second s
11	Maintenance		60,	,520,833			and the state of t
12	Production			444.000			
13	Transmission			,144,368			
14	Distribution			459,748		et and for the min to provide a to the second to	and the second of the second o
15	Administrative and General			,887,929			
	TOTAL Maint. (Total of lines 12 thru 15)			528,464			
17	Total Operation and Maintenance		21,	020,509	and the second section of the section o	****	
18	Production (Enter Total of lines 3 and 12)						
_	Transmission (Enter Total of lines 4 and 13)			171,904		*******	
_	Distribution (Enter Total of lines 5 and 14)			970,733	arian buman managan da	<u> </u>	<u> </u>
12/19/502				938,458			
	Customer Accounts (Transcribe from line 6)			654,569	andre de la companya del companya de la companya del companya de la companya de l		
	Customer Service and Informational (Transcribe fi Sales (Transcribe from line 8)	rom line 7)		345,262			
_		1.45		312,404			
	Administrative and General (Enter Total of lines 9 TOTAL Oper. and Maint. (Total of lines 18 thru 24			148,012			
	Gas)	81,	541,342			81,541,342
_	Operation						
	Production-Manufactured Gas						
_	Production-Nat. Gas (Including Expl. and Dev.)					·	
	Other Gas Supply						
_	Storage, LNG Terminaling and Processing						
_	Transmission						
-	Distribution					-4,	
-	Customer Accounts					· · · · · · · · · · · · · · · · · · ·	
-	Customer Service and Informational						
	Sales		2				1
	Administrative and General			4.9		eli mare est de la company	un and an an and an and a
	TOTAL Operation (Enter Total of lines 28 thru 37)						
	Maintenance			43.			
	Production-Manufactured Gas		Mary W. Shire				
	Production-Natural Gas			<u>ئىيا</u>			
_	Other Gas Supply			la de la			
_	Storage, LNG Terminaling and Processing						
_	Transmission						
_	Distribution						
							and the same of th
	Administrative and General						
4/	TOTAL Maint. (Enter Total of lines 40 thru 46)						
							Ā
							1-11

W	Respondent Resources, Inc.		inai	Date of Report (Mo, Da, Yr) 04/30/2002		of Report 31, 2001
			AND WAGES (Continued)		
Line						
No.	Classification (a)		Direct Payroll Distribution (b)	Allocation Payroll chard Clearing Act	n of ged for counts	Total
48	Total Operation and Maintenance		(b)	(c)		(d)
49	The rotal cast (Effect Total cast	f lines 28 and 40)				<u> </u>
50	the first the fi	Dev.) (Total lines 29,				
51	The state of the s			N		
52	3 , and i recessing (Total of lines 31 thru		ROLL SALE		
53	(and all all all all all all all all all al					
54	(Lines es and 16)		***	to de in Vertical and a state of the state o	ter construction of the second	The state of the second of the
55	(Zine o i)					grammed the device of with a
56	Clife 35)				marinena di una di una di salah
57	(2				tarian de la companya	recommended the constraint of
58	The state of the s			100000000000000000000000000000000000000		e anna també a distribuições de la calega de
59	- Special Marie (Total of lifes 4	9 thru 58)				the Composition of the Composition
61	Other Utility Departments					
	The state of the s					
63	TOTAL All Utility Dept. (Total of lines 25, 59, Utility Plant	and 61)	81,541,	342		81,541,34
64	Construction (By Utility Departments)					e de la companya de
65	Electric Plant					
66	Gas Plant		7,006,	344		7,006,84
67	Other					
68	TOTAL Construction (Total of lines 65 thru 67	'\				
69	Plant Removal (By Utility Departments))	7,006,8	344		7,006,84
70	Electric Plant				<u> </u>	
71	Gas Plant		1,625,3	368		1,625,36
72	Other					
73	TOTAL Plant Removal (Total of lines 70 thru	72)	1,625,3	060		
74	Other Accounts (Specify):		1,025,3	000		1,625,36
	146 Accounts Receivable		9,0	100		
76	163 Stores Expense and Undistributed		1,230,0			9,00
	184 Clearing Accounts		16,344,5			1,230,01
	186 Misc. Deferred Debits		4,0			16,344,53
	211 Other Paid-In Capital		4,596,4			4,01
	228 Operating Reserves		559,0			4,596,40 559,05
	232 Accounts Payable		10,927,4			10,927,47
	241 Tax Collections Payable		-193,9			-193,99
_	253 Other Deferred Credits		5,543,5			5,543,54
_	426 Misc. Other Deductions		1,173,1	05		1,173,10
_	451 Misc. Service Revenues		170,2	75		170,275
86						
87 88						
89						
90						
91						
92						
93						
93						
_	TOTAL Other Accounts					
_			40,363,42			40,363,425
4	OTAL SALARIES AND WAGES		130,536,97	9		130,536,979
			(a)			1-12

GENERAL INFORMATION AND IMPORTANT CHANGES DURING YEAR

1. Name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept. Sidney J. Severson

Director of Finance Sunflower Electric Cooperative, Inc.

301 W. 13th Street Hays, KS. 67601

2. Incorporation

(a) State in which incorporated Kansas
(b) Date of Incorporation August 12 19 57
(c) If incorporated in Kansas, state whether incorporated: (1) under the Electric Cooperative Act (Chapter 17, Article 16) or (2) under the Cooperative Society Act (Chapter 17, Article 15).

ELECTRIC COOPERATIVE ACT

- 3. Date when first project was energized June, 1960
- h. States other than Kansas in which respondent operated during the calendar year
 - 5. Officers and Manager at close of calendar year:

Title (a)	Name of Officer	Address (c)	Salary for Year, (If any)
Gen. Mgr. President Vice-Pres. Secretary Treasurer	Arthur J. Schnose Lewis E. Mitchell Paul Seib, Jr. George H. Jensen Loren E. Ochs	Hays, Kansas 67601 Scott City, Kansas 67871 Ness City, Kansas 67560 Hays, Kansas 67601 Jetmore, Kansas 67854	(d) \$ 80,471 NONE NONE NONE NONE

6. If any change in the above positions has been made subsequent to close of the calendar year, show name and address of new incumbent and name of person

Steven W. Thompson, Hays, Kansas 67601 - Arthur J. Schnose

GENERAL INFORMATION AND IMPORTANT CHANGES DURING YEAR - Continued

7. Directors at close of calendar year:

Name of Director	Address (b)	Term Began (c)	Term Expires (d)	Meetings Attended During Year (e)	
Lewis E. Mitchell Carroll Ginther Norval Evert George Jensen Chrissie Drommer Paul Seib, Jr. Loren E. Ochs Arthur B. Williams	Scott City, KS 67871 Bird City, KS. 67731 Goodland, KS 67735 Hays, KS. 67601 Norton, KS. 67654 Ness City, KS. 67560 Jetmore, KS. 67880 See Page 2A for Alternate	5/84 5/84 5/83 5/83 5/83 5/83 5/83	5/15/86 5/15/86 5/15/86 5/10/85 5/15/86 5/10/85 5/10/85 5/10/85	14 12 6 20 14 13 12 7	2,800 2,500 1,100 3,950 2,900 2,600 2,500 1,400

8.	Annual	Meeting

(a) Date and place held 5/15/84 - Hilton Hotel, Garden City, KS.

(b) Votes cast for election of directors: By members in person By proxy -0-Total votes cast

Membership outstanding End of Year 9. If any general or special cash distribution of pauronage capital was made during the year, give the amount paid, the number of members (or prior members) receiving payment, and the purpose for such distribution.

NONE

10. Describe any important extensions of the transmission or distribution system during the year.

30 Miles 115 kV Transmission Line Extension Hill City to Norton, Kansas

30 Miles Transmission Line Conversion, 69kV to 115kV Gove to Ransom, Kansas

11. Purchase or sale of an operating unit of plant.

NONE

Sufforer Electric Coop 1984

Name of Alternate	Address	Meetings Attended	Fees
Raymond Sprenkle	Dodge City, KS.	1	100.00
Alfred Gerstner	Colby, KS.	1	350.00
Maurice O'Brien	Dighton, KS.	1	200.00
Charles Holt	Ulysses, KS.	4	800.00
Clifton Smith	Weskan, KS.	5	1,000.00

TABLE 1 ---

EMPLOYEE PAYROLL DATA

1. List in this table the payroll data as called for, beginning with office employees (including manager).

Then list plant employees. Show subtotals for each group in column (g). Show all regular employees separately. Temporary employees may be shown by groups, providing the number thereof is shown (A temporary employee is one employeed for short duration or for construction or other special work where employment will terminate upon completion the rate of pay shown in column (e) should not include overtime.

Name of Employee		Length	Length of Tenure Year End Status			
(2)	Title of Position (b)	Number Prior Years (c)	Curent Year (months) (d)	Pay per Hour or per Month (e)	Full time Part time or Terminated (f)	Total Compensation for Year (g)
Arthur Schnose	Gen. Mgr.	14	12	6875/mo	Full	\$ 80,471
Steve Thompson	Asst Gen Mgr	10	12	6250/mo	Full	59,745
Robert Anderson	Dir of Oper	3	12	4472/mo	Full	50,940
Other Office Empl	47					802,530
Plant Employees	210					6,277,735
,						
:					,	

Total Pavroll for the Year (Should agree with Table 2 below, Line 13)

\$7,271,421

TABLE 2 — DISTRIBUTION OF SALARIES	AND WAGES		
Line Class of Charges	Operation (b)	Maintenance (c)	Total
OPERATING EXPENSE CHARGES 1. Production expenses. 2. Transmission expenses. 3. Distribution expenses. 4. Customer accounting. 5. Customer accounting. 6. Sales promotion expenses. 7. Administrative and general expenses. 8. Total payroll charged directly to operating	\$ 3,054,084	\$ 1,654,908 102,968 -0- -0- -0- -0- 6,493	\$ 4,708,992 411,797 -0- 41,259 -0- -0- 1,000,179
OTHER PAYROLL CHARGES 9. Vehicle and/or other clearing accounts	\$ 6,162,227 175,493 471,401 -0- 462,300 \$ 7,271,421		

GENERAL INFORMATION AND IMPORTANT CHANGES DURING YEAR

1. Name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept.

Sidney J. Severson Director of Finance Sunflower Electric Cooperative, Inc. 301 W. 13th Street

Hays, KS 67601 2. Incorporation

(a) State in which incorporated

(b) Date of Incorporation August 12 (c) If incorporated in Kansas, state whether incorporated: (1) under the Electric Cooperative Act (Chapter 17, Article 46) or (2) under the Cooperative Society Act

(Chapter 17, Article 15).

ELECTRIC COOPERATIVE ACT

3. Date when first project was energized June, 1960

4. States other than Kansas in which respondent operated during the calendar year

5. Officers and Manager at close of calendar year:

Title (a)	Name of Officer	Address (c)	Salary for Year, (If any)
Vice-Pres. Secretary	Steven W. Thompson Lewis E. Mitchell Paul Seib, Jr. George H. Jensen Loren E. Ochs	Hays, Kansas 67601 Scott City, Kansas Ness City, Kansas 67560 Hays, Kansas 67601 Jetmore, Kansas 67854	\$75,000 NONE NONE NONE NONE

6. If any change in the above positions has been made subsequent to close of the calendar year, show name and address of new incumbent and name of person replaced.

> Paul Seib, Jr., Ness City, Kansas 67560 - Lewis E. Mitchell Phil Lesh, Norton, Kansas 67654 - Paul Seib, Jr.

GENERAL INFORMATION AND IMPORTANT CHANGES DURING YEAR - Continued

7. Directors at close of calendar year:

Name of Director	Address (b)	Term Began (c)	Term Expires (d)	Meetings Attended During Year (e)	Fees During Year (f)
Lewis E. Mitchell Carroll Ginther Norval Evert George Jensen Chrissie Drommer Paul Seib, Jr. Loren E. Ochs Perry Rubart	Scott City, KS 67871 Bird City, KS 67731 Goodland, KS 67735 Hays, KS 67601 Norton, KS 67654 Ness City, KS 67560 Jetmore, KS 67854 Ulysses, KS 67880	5/84 5/84 5/85 5/84 5/85 5/85 5/85 5/85	5/15/86 5/15/86 5/15/86 5/07/86 5/15/86 5/07/86 5/07/86 5/07/86	23 23 18 26 25 20 22 17	3,000 2,400 1,925 2,650 2,750 2,125 2,550 1,525
8. Annual West:	See Page 2A for Alternate	Direct	ors		

8. Annual Meeting

(a) Date and place held 5/7/85 Sunflower Office Building-Hays, Kansas (b) Votes cast for election of directors:

By members in person 8
By proxy 0
Total votes cast 8

(c) Membership outstanding End of Year 8

9. If any general or special cash distribution of patronage capital was made during the year, give the amount paid, the number of members (or prior members) receiving payment, and the purpose for such distribution.

NONE

10. Describe any important extensions of the transmission or distribution system during the year.

NONE

ll. Purchase or sale of an operating unit of plant.

NONE

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Sunflowe Fletic Cap 1985

Name of Alternate	Address	Meetings Attended	Fees
Raymond Sprenkle	Dodge City, KS	2	\$ -0-
Alfred Gerstner	Colby, KS	5	\$ 600
Maurice O'Brien	Dighton, KS	2	\$ 300
Charles Holt	Ulysses, KS	3	\$ 500
Harlen McGinness	Wakeeney, KS	1	\$ 100
Phil Lesh	Norton, KS	2	\$ 100
*Jack Hutchinson	Ulysses, KS	3	\$ 200
Bob Johnson	McDonald, KS	3	\$ 50
John Tracy	Syracuse, KS	2	\$ -0-

^{*}Jack Hutchinson replaced Charles Holt as Alternate on 8/12/85. Mr. Holt resigned effective 6/30/85.

Changes in the above positions subsequent to the close of the calendar year.

Phil Lesh is Norton-Decatur's representative and Chrissie Drommer is the alternate.

John Tracy is Wheatland's representative and Lewis Mitchell is the alternate.

TABLE 1 ---

EMPLOYEE PAYROLL DATA

1. List in this table the payroll data as called for, beginning with office employees (including manager). Then list plant employees. Show subtotals for each group in column (g). Show all regular employees separately. Temporary employees may be shown by groups, providing the number thereof is shown (A temporary employee is one employeed for short duration or for construction or other special work where employment will terminate upon completion thereof).

2.	The rate	of pay	shown	in	column	(e)	should	not	include	overtime.
----	----------	--------	-------	----	--------	-----	--------	-----	---------	-----------

	(0) 000 000		overmie.			
Name of Employee			of Tenure	Year End	l Status	
\ /	Title	Number	Current /	Pay per	Full time	Total
\	of	Prior	Year /	Hour or per	Part time or	Compensation
1 \ /	Position	Years	(months)	Month	Terminated	for Year
(a)	(ъ)	(E)	(b)	(e)	(f)	(g)
				(SEE ATT	ACHED)	
Total Payroll for the Year	(Should agree	with Tabl	e 2 below, 1	Line 13)		

TABLE 2 -- DISTRIBUTION OF SALARIES AND WAGES

Line Class of Charges No.	Operation (b)	Maintenance (c)	Total (d)
OPERATING EXPENSE CHARGES 1. Production expenses	\$3,423,224 554,919 65,356	\$1,776,264 124,247 	
Sales promotion expenses Administrative and general expenses Total payroll charged directly to operating	1,035,890	104,627	1,140,517
OTHER PAYROLL CHARGES	\$5,079,389	\$2,005,138	\$7,084,527
9. Vehicle and/or other clearing accounts	261,893 77,118 -0- 23,149 \$7,446,687		

Sunthon Electric Coop 1985

Page 35 Table 1

Employee Payroll Data

Employee Payre	oll baca	
Employee		Total
		Compensation
		for Year
	2000	101 200
En	nployees	(g)
Title of Position		
11010 (b)		241,578
(6)	16	334,649
	12	559,510
Clerical Handler		422,443
Caol & Material	20	
	19	170,878
Unit Operator Equipment Operator	5	489,588
Equipment	17	266,469
Control Operator	9	383,802
EIC Tech.	14	92,040
EIC Tech. Journey Man Line/Sub Tech.	3	572,036
Lab Tech.		64,398
Lab Tech. Maint. Planning Tech. Maint. Washinist/Welder	22	
Maint. Planning leads Mechanic/Machinist/Welder	3	154,796
Mechanio	11	202,523
Meter Tester	6	201,880
Secretary	5	221,845
System Operator	5	175,724
Shift Super Viso.	6	41,392
rineer	2	109,650
		143,898
Engineer Technology Compressor Operator	5	145,050
Warehouseman	6	69,937
Warehouseman Prev. Maintenance Spec.	3	203,122
Prev. Mainton	74	52,540
Programmer	2	96,264
- tors	5	118,184
Electric Meterman	4	66,036
I -horer		469,790
Telecom. Tech.	4	409,190
Telecom. Tech. Accounting/Personnel Asst.	11	785,310
	22	145,855
Manager Supt.	5	79,153
Manager Supervisor & Supt.	1	328,395
A-61 VST.	30	
General Manager	50	\$7 <u>,263,685</u>
Terminated		\$1,203,
		- 02 002
Sub-Total		183,002
200=100=	200	
Accrued Vac./Hol. Acct. 2423	,00	\$7,446,687
Accrued vac.		
= OF AI		
TOTAL		
		TMC

NOTE: SUNFLOWER DOES NOT HAVE SALARY RANGES IN EFFECT AT THIS TIME.

GENERAL INFORMATION AND IMPORTANT CHANGES DURING YEAR - Continued

7. Directors at close of calendar year:

Name of Director	Address (b)	Term Began (c)	Term Expires (d)	Meetings Attended During Year (e)	
Gene Olson Bruce Selby Tommy Tompkins Tauscher Bretz Norval Evert Leroy Delzeit Dale Farmer Kenneth Palmgren Iley Sexson	Rt.2,Box 480, Colby, Ks. Rt.1,Box 250, Brewster,Ks. Rt.2,Box.77,Goodland,Ks. Rt.2, Wallace, Kansas Rt.3,Box 38, Goodland,Ks. Rt.2,Box 40, Oakley, Ks. 1345 W. 4th, Colby, Ks. Rt.1,Box 55, Edson, Ks. R.R, Box 46, Weskan, Ks.	1984 1985 1984 1983 1983 1983 1985	1987 1988 1987 1987 1986 1986 1988 1988	18 13 16 17 23 19 16 9	1,800.00 1,300.00 1,600.00 1,700.00 2,300.00 1,900.00 1,600.00 900.00

8. Annual Meeting

(a) Date and place held Goodland, Kansas April 11, 1985

(b) Votes cast for election of directors:

By members in person 218

By proxy 31

Total votes cast 249

(c) Membership outstanding End of Year 2,286

9. If any general or special cash distribution of patronage capital was made during the year, give the amount paid, the number of members (or prior members) receiving payment, and the purpose for such distribution.

In 1985, we refunded capital credits on 35 deceased members in the amount of \$17,755.47.

10. Describe any important extensions of the transmission or distribution system during the year.

11. Purchase or sale of an operating unit of plant.

TABLE 1 ---

9

3668060010847

EMPLOYEE PAYROLL DATA

1. List in this table the payroll data as called for, beginning with office employees (including manager).

Then list plant employees. Show subtotals for each group in column (g). Show all regular employees separately. Temporary employees may be shown by groups, providing the number thereof is shown (A temporary employee is one employeed for short duration or for construction or other special work where employment will terminate upon completion 2. The rate of pay shown in column (e) should not include overtime.

Name of Employee	Title of Position (b)	Length Number Prior Years (r)		Year End Pay per Hour or per Month (e)	Full time Part time or Terminated	Total Compensation for Year (g)
		Lineme	Superv	Manage		

97,273.58	,	97,273.58			
276,998.17	138,874.74				
OTHER PAYROLL CHARGES 9. Vehicle and/or other clearing accounts					
if more than 5% of total oll Distribution	l payroll)	108,231.93 24,458.46 4,433.48 574,302.35			
	276,998.17 Dunts	276,998.17 138,874.74 Dunts			

35

REA Coop.

1-23

Year ended December 31, 1985

Great Plains Electric Cooperative, Inc.

Then list plant employees. Show subtotals for each group in column (g). Show all regular employees separately. Then list plant employees though groups, providing the number thereof is shown (A temporary employee is one employeed for short duration or for construction or other special work where employment will terminate upon completion thereof).

2. The rate of pay shown in column (e) should not include overtime. as called for, beginning with office EMPLOYEE PAYROLL DATA

Full time

Compensation for Year PAYROLL INFORMATION FOR INVESTOR-OWNED ELECTRIC AND GAS UTILITY ANNUAL REPORTS

Number of Employees are to be reported twice: Total number by position and classification by salary or wage range. Total Part time or Terminated

2	(a)	(b) Total Number of Employees	Annua	al Salary Ran	nnes .	No	. of Employ	/BBS	Total Payroll for the
(5)	Position	as of December 31	(c) Min.	(d) Mid-Point	(e) Max.	(f) Min.	(g) Mid-Point	(h) Max.	Year (i)
_	Management Categories							*	
Month (e)	General Manager/Staff Members	.3	26,750/	32,772/ 42,956	42,957/ 56,307			3	139,455.10
	Supervisors	4	32,771 28,704/	32,865/	40,270/				
(month)	Clerical Personell	6	32,864 10,400/	40,269 14,582/	49,338 23,421/	2	2		130,334.07
		"	14,581	23,420	37,606	2	2	2	135,528.62
Nega Y	Linemen	9	11,960/ 15,662	15,663/ 21,902	21,903/ 32,864	3	. 1	5	168,984.5
Posttion (b)						: .			
æ									
\			7				¥1		
									,
3	4								
_		7					, 4	TOTALS	574,302.3

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

			Amount for	Amount for
Line		Account Number and Name	Current Year	Preceding Year
No.		(a)	(b)	(c)
	=	ADMINISTRATIVE AND GENERAL EXPENSES		
	-	Operation		
16.	(920)	Administrative and general salaries	2,649,473	1,835,939
17.	(921)	Office supplies and expenses	847,600	551,199
18.	(922)	Administrative expenses transferred - Cr.	(15,190)	(157,786)
19.	(923)	Outside services employed	594,464	636,839
20.	(924)	Property insurance	7,194	358,693
21.	(925)	Injuries and damages	0	292,440
22.	(926)	Employee pensions and benefits	0	2,418,588
23.	(927)	Franchise requirements	0	0
24.	(928)	Regulatory commission expenses	124,083	152,825
25.	(929)	Duplicate charges - Cr.	0	0
26.	(930.1)	General advertising expenses	0	0
27.	(930.2)	Miscellaneous general expenses	528,478	172,010
28.	(931)	Rents	0	0
29.		Total operation (Lines 16-28, inclusive)	4,736,102	6,260,747
		Maintenance		
30.	(935)	Maintenance of general plant	470,763	337,533
31.		Total Administrative and General Expenses (Line 29 plus line 30)	5,206,865	6,598,280
32.		Total Elec. Exp. (pg 34, line 39 + pg 35, lines 17 & 39 + pg 36, lines 6, 10, 15, 31)	59,120,498	60,357,010

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CURRENT YEAR

Line	Functional Classification	Operation (401)	Maintenance (402)	Total
No.	(a)	(b)	(c)	(d)
33.	Power Production Expenses	42,496,977	6,026,589	48,523,566
34.	Transmission Expenses	4,332,240	991,091	5,323,331
35.	Distribution Expenses	0	0	0
36.	Customer Accounts Expenses	45,686	0	45,686
37.	Customer Service and Informational Expenses	0	0	0
38.	Sales Expenses	21,050	0	21,050
39.	Administrative and General Expenses	4,736,102	470,763	5,206,865
40.	TOTAL ELECTRIC OPERATION AND MAINTENANCE EXPENSES	51,632,055	7,488,443	59,120,498

TABLE 1 --

EMPLOYEE PAYROLL DATA

- 1. List in this table the payroll data as called for, beginning with office positions (including manager). Then list plant positions. Show each position title. If there are five employees with the same position title, the position need only be listed once with the number of employees in parentheses, the average pay for the five, and the total compensation for the five.
- 2. The rate of pay shown in column (b) should not include overtime.

Pay per Hour or per Month (b)	Full-Time Part-time or Terminated	Total Compensation for Year
Month	Terminated	
MODERN COLUMNS	Control of the Contro	
(b)	Control of the Contro	
(~/	(c)	(d)
	(6)	(u)
9		
		V.
		*
15		
-		
į.		
		ear (Should agree with Table 2 below, Line 13)

TABLE 2--

DISTRIBUTION OF SALARIES AND WAGES

Line No.	Class of Charges (a)	Operation (b)	Maintenance (c)	Total (d)
	OPERATING EXPENSE CHARGES			
1.	Production expenses	3,756,710	2,240,410	5,997,120
2.	Transmission expenses	931,443	477,044	1,408,487
3.	Distribution expenses	0	0	0
4.	Customer accounting	25,286	0	25,286
5.	Customers service and individual expenses	0	0	0
6.	Sales promotion expenses	0	0	0
7.	Administrative and general expenses	1,919,035	242,443	2,161,478
8.	Total payroll charged directly	0	0	0
	to operating expenses during the year	6,632,474	2,959,897	
	OTHER PAYROLL CHARGES			
9.	Vehicle and /or other clearing accounts			238,755
10.	· Amounts charged to construction and / or to plant according	ounts		19,615
11.	Amounts charged in connection with plant accounts			0
12.	Amounts charged to other accounts (Submit schedule	if more than 5% of total payro	oll)	0
13.	Total Payro	Il Distribution	~	
	(Should ag	ree with total payroll Table 1)		9,850,741

TABLE 1

EMPLOYEE PAYROLL DATA

- 1. List in this table the payroll data as called for, beginning with office positions (including manager). Then list plant positions. Show each position title. If there are five employees with the same position title, the position need only be listed once with the number of employees in parentheses, the average pay for the five, and the total compensation for the five.
- 2. The rate of pay shown in column (b) should not include overtime.

	Year End Status			
Title of Position (a)	Pay per Hour or per Month (b)	Full-Time Part-time or Terminated (c)	Total Compensation for Year (d)	
	· 9			
See Attachment				
	=			
	.4			
9	* .			
2				
-				
- *				
		2		
Total Payroll for the	year (Should agree with Table :	2, Line 13):		

Pursuant to K.S.A. 45-221 (b), Employee Payroll Data is deemed confidential and will be kept in a locked file.

Pursuant to

R.S.A. 45-221 (b)

Officer Compensation Information

Is Deemed Confidential

and

Kept in a Locked File

	TABLE 2 DISTRIBUTION	N OF SALARIES AND WAG	GES	
Line	Class of Charges	Operation	Maintenance	Total
No.	(a)	(b)	(c)	(d)
	OPERATING EXPENSE CHARGES		9 J	
1.	Production expenses			
2.	Transmission expenses			
3.	Distribution expenses			
4.	Customer accounting	-		
5.	Customers service and individual expenses			
6.	Sales promotion expenses	-		
7.	Administrative and general expenses			:=:
8.	Total payroll charged directly			2
	to operating expenses during the year			
12	OTHER PAYROLL CHARGES		*	
9.	Vehicle and /or other clearing accounts			
10.	Amounts charged to construction and / or to plant accounts			
11.	. Amounts charged in connection with plant removals			-
12.	. Amounts charged to other accounts (Submit schedule if more than 5% of total payroll)			
13.	Total Payroll Distribution			
(Should agree with total payroll Table 1)			See Page 37	

GENERAL INFORMATION A	ID IMPORTANT CHANGES I	DURING YEAR
-----------------------	------------------------	-------------

1. Name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept.

Incorporation

State in which incorporated Kansas

Date of incorporation _____ October 25 1948 (b)

If incorporated in Kansas, state whether incorporated:

(1) under the Electric Cooperative Act (Chapter 17, Article 46) or

(2) under the Cooperative Society Act (Chapter 17, Article 15).

Date when first project was energized ______ June 18, 1949 3.

States other than Kansas in which respondent operated during the calendar year _ 4.

Colorado

Officers and Managers at close of calendar year: 5.

Title (a)	Name of Officer (b)	Address (c)	Salary for Year (if any) (d)	
President Vice-President Secretary Treasurer Manager	Ron Davis Wes Campbell Edwin Wasinger John Graber Neil K. Norman	Syracuse, Ks. Holcomb, Ks. Scott City, Ks. Kendall, Ks. Scott City, Ks.	130,000	

If any change in the above position has been made subsequent to close of the calendar year, show name and address of new incumbent and name of person replaced.

.(IT

	ELECTRIC OPERATION AND MAINTENANCE EXPENSES- Continued						
Line No.	Account Number and Name (a)	Amount for Current Year (b)	Amount for Preceding Year (c)				
	ADMINISTRATIVE AND GENERAL EXPEN						
16. 17. 18. 19.	(920) Administrative and general salaries	998,293 551,396	869,566 513,020				
20. 21. 22. 23.	(924) Property insurance (925) Injuries and damages (926) Employee pensions and benefits	258,880 631,858 359,673 772,802	222,190 86,344 79,911				
24. 25. 26.	(928) Regulatory commission expenses (929) Duplicate charges - Cr (930.1) General advertising expenses	39,811 (43,937) 235	28,867 (43,014)				
27. 28.	(930) Rents	327,194 17,725	326,751 18,196				
29.	Total operation (Lines 16-28, incl.) Less: amont TRF to Trans. & Dist. Accts.		3,913,930	2,101,831			
	Maintenance	(2,681,012)					
30.	(932) Maintenance of general plant	67,762	54,053				
31.	Total Administrative and General Expenses (Line 29 plus line 30)	1,302,680	2,155,884				
32.	Total Electric Expenses (Page 32, line 39 plus page plus page 34, Lines 6, 10, 15, 31)	38,688,987	41,793,216				
	SUMMARY OF ELECTRIC OPERATION AND MAINT	ENANCE EXPENSE	ES - CURRENT YEAR	₹			
Line No.	Functional Classification (a)	Operation (401) (b)	Maintenance (402)	Total (d)			
33.	Power Production Expenses			1			
34.	Transmission Expenses	3,021	9,846	12,867			
35.	Distribution Expenses	1,715,860	1,372,224	3,088,084			
36.	Customer Accounts Expenses	1,134,547		1,134,547			
37.	Customer Service and Informational Expenses	13,506		13,506			
38.	Sales Expenses	136,864		136,864			
39.	Adm. and General Expenses	1,232,918	69,762	1,302,680			
40.	TOTAL ELECTRIC OPERATION AND MAINTENANCE EXPENSES	4,236,716	1,451,832	5,688,548			

Table 1 - EMPLOYEE PAYROLL DATA

- List in this table the payroll data as called for, beginning with office positions (including manager). Then list plant positions. 1. Show each position title. If there are five employees with the same position title, the position need only be listed once with the number of employees in parenthesis, the average pay for the five. And the total compensation for the five.
- The rate of pay shown in column (b) should not include overtime. 2.

·	Year End Status			
Title of Position (a)	Pay per Hour or per Month (b)	Full Time Part Time or Terminated (c)	Total Compensation for Year (d)	
see pgae 37-1		d		
×				

Total Payroll for the year (Should agree with Table 2, below, Line 13)

Table 2 - DISTRIBUTION OF SALARIES AND WAGES

Line No.	Class of Charges (a)	Operation (b)	Maintenance (c)	Total (d)
	OPERATING EXPENSE CHARGES			
1. 2. 3. 4. 5. 6. 7.	Production expenses Transmission expenses Distribution expenses Customer accounting Customer service and individual expenses Sales promotion expenses Administrative and general expenses			
8.	Total payroll charged directly to operating expenses during the year			
9. 10. 11. 12.	OTHER PAYROLL CHARGES Vehicle and / or other clearing accounts Amounts charged to construction and / or to plant accounts Amounts charged to connection with plant removals Amounts charged to other accounts (Submit schedule if more than			
13.	Total Payroll Distribution (Should agree with total payroll Table 1)			

Pursuant to

K.S.A. 45-221 (b)

Officer Compensation Information

Is Deemed Confidential

And

Kept in a Locked File

	Table 2 - DISTRIBUTION OF SA	LARIES AND WAGE	:S			
Line No.	Class of Charges (a)	Operation (b)	Maintenance (c)	Total (d)		
	OPERATING EXPENSE CHARGES		8			
1.	Production expenses					
2.	Transmission expenses	354		354		
3.	Distribution expenses	943,467	429,834	1,373,301		
4.	Customer accounting	163,005		163,005		
5.	Customer service and individual expenses	267,538		267,538		
6.	Sales promotion expenses	39,044		39,044		
7.	Administrative and general expenses	639,015	186	639,201		
8.	Total payroll charged directly to operating expenses during the year		2,482,443			
	OTHER PAYROLL CHARGES					
9.	9. Vehicle and / or other clearing accounts					
10.	10. Amounts charged to construction and / or to plant accounts					
11.	11. Amounts charged in connection with plant removals					
12.	12. Amount charged to other accounts (Submit schedule if more than 5% of total payroll					
13.	3. Total Payroll Distribution					
	(Should agree with total payro	l Table 1)				

nual Report of	Moundridge Telephone Co., Inc.	Year Ending December 31,	2001
	J	. car Erraing December 61,	

1. BOARD OF DIRECTORS

Give the name of each person who was a member of the board of directors at any time during the year, indicating with an asterisk (*) in column (a) those directors who were members of the Executive Committee (if any), and by a double asterisk (**) the Chairman, if any, of that committee, at the end of the year.

Column (c) relates to board meetings only.

		ard meetings only.	
Line	Ref. To		
No.	Exec.	Name of Director and	Fees Paid
	Comm.	Address (City and State)	During Year
	(a)	(b)	(c)
1	* *	CARL C. KREHBIEL, MOUNDRIDGE, KS	\$12,000.00
2	*	KATHRYN KREHBIEL, MOUNDRIDGE, KS	\$12,000.00
	*	HARRY M. MEET RODG. GANTON MG	2010
3	_	HARRY M. WEELBORG, CANTON, KS	\$12,000.00
4			
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11			
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17		2	

Name of the Chairman of the Board	CARL C. KREHBIEL	
Name of the Secretary (or Clerk) of the Board	KATHRYN KREHBIEL	
Number of meetings of board during the year	15	,
Number of directors provided for by charter of by-laws,		
as amended to the end of the year	3	
Number of directors required to constitute a quorum	2	
State briefly the powers and duties of Executive Committee, if any:		

State briefly the powers and duties of Executive Committee, if any:

nual Report of	Moundridge Telephone Co., Inc.	Year Ending December 31,	2001
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	26. EXPENSE MATRIX					
Line	Expenses			AMOUNT		
No.		Salaries and Wages	Pension and Benefits	Rents	Other	Total (To Schedule 20)
1	Plant Specific Operations	135,999	101,048	558	642,009	879,614
2	Plant Nonspecific Operations	43,173	35,372	3,400	1,000,849	1,082,794
3	Customer Operations	82,785	60,939	-	229,888	373,612
4	Corporate Operations	28,889	21,608	-	958,758	1,009,255
5	Total Operating Expenses	290,846	218,967	3,958	2,831,504	3,345,275

1. Report for each service rendered (including materials funished incidental to the service which are impracticable of separation) by recipient and the aggregate of all payments made during the year where the aggregate of all such payments to a recipient was (1) \$7,000/(2) \$20,000 or more including fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payments for services or as donations (except rents for property, taxes, utility services, traffic settlements, amounts paid for general services and licenses, accruals paid to trustees of pension and other employee benefit funds, and amounts paid for construction or maintenance of plant to persons (not an employee of the repondent) indicate by an asterisk in column (c) each item that includes payments for materials furnished incidental to the service performed.

Name of Recipient Line *Nature of Service Amount of Payment No. (a) (b) (c) 1 FRED WILLIAMSON & ASSOCIATES, INC COST CONSULTANT 146,938 2 KENNEDY AND COE, LLC AUDIT - TAX 33,699 3 TRI-CO, INC. **PROGRAMMERS** 106,123 4 RVW, INC. **ENGINEERS** 49,408 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 (1) Applies to all other LECs * Should include general accounting, audit, tax, legal, (2) Applies to Southwestern Bell and United Telephone separations study, engineering, and various other services if applicable.

1. BOARD OF DIRECTORS

Give the name of each person who was a member of the board of directors at any time during the year, indicating with an asterisk (*) in column (a) those directors who were members of the Executive Committee (if any), and by a double asterisk (**) the Chairman, if any, of that committee, at the end of the year.

Column (c) relates to board meetings only.

		pard meetings only.	
Line	Ref. To		
No.	Exec.	Name of Director and	Fees Paid
	Comm.	Address (City and State)	During Year
	(a)	(b)	(c)
1		TR BAALMAN	(⊙)
		PO BOX 333	
		GRINNELL, KS 67738	
2	*	JOE CRAMER	
		195 N. BISON RD	
1		HEALY, KS 67850	
1		112121,110 07000	
3	*	VERLA MOSER	
•		1608 UTE	
1		The state of the s	
		WINONA, KS 67764	
4		CHRISTY KERN	
7		PO BOX 272	
1		[15] 10-20-10-20-20-20-20-20-20-20-20-20-20-20-20-20	
		COLBY, KS 67701	
5	*	LOUIS DIBLE	
"		1622 CO RD 36	
		[15.1 to 14.1 to 15.1	
		MENLO, KS 67753	
6		DALE HUDSON	
		3665 RD 66	
		1	
		BREWSTER, KS 67732	
7		RUTH JENSEN	
		PO BOX 206	
		KANORADO, KS 67741	
		10 11 10 0, 10 0//41	
8		GERALD AYERS	
6.301		608 2ND PC	
		WINONA, KS 67764	
9		BUD NEWBERRY	
		PO BOX 861	
		DIGHTON, KS 67839	
Name	f the Object	(1) D	

Name of the Chairman of the Board	DALE HUDSON	
Name of the Secretary (or Clerk) of the Board	CHRISTY KERN	
Number of meetings of board during the year	12	
Number of directors provided for by charter of by-laws,		
as amended to the end of the year	9	
Number of directors required to constitute a quorum	5	
State briefly the powers and duties of Executive Committee, if an	V:	

		26. EXPE	NSE MATRIX			
Line	Expenses			AMOUNT		
No.		Salaries and Wages	Pension and Benefits	Rents	Other	Total (To Schedule 20)
1	Plant Specific Operations	472,286	293,629		519,932	1,285,847
2	Plant Nonspecific Operations	105,595	63,721		2,321,336	2,490,652
3	Customer Operations	203,445	128,743		53,855	386,043
4	Corporate Operations	273,836	167,666		619,280	1,060,782
5	Total Operating Expenses	1,055,162	653,759		3,514,403	5,223,324

**DOES NOT INCLUDE LABOR CHARGED TO CONSTRUCTION A/C 2003

27. DONATIONS OR PAYMENTS FOR SERVICE RENDERED BY PERSONS OTHER THAN EMPOYEES

Line	Name of Recipient	*Nature of Service	Amount of Payment	\dashv
No.	(a)	(b)	(c)	
1	TELECOM CONSULTING ASSOCIATES	CONSULTANTS	214,49	4
2	KIESLING ASSOCIATES	AUDITORS	48,15	
3	VIGNERY & MASON	ATTORNEYS AT LAW	25,42	
4	JAMES CAPLINGER	ATTORNEYS AT LAW	48,52	- 1
5	RVW, INC.	OUTSIDE PLANT ENGINEERS	385,71	- 1
6	JM TREE & LAWN SERVICE	LANDSCAPER	* 8,04	
7	MID-AMERICA COMPUTER (MACC)	BILLING COMPANY	* 143,24	
8	MASTEC NORTH AMERICA INC	CONTRACTOR	* 499,57	
9	STRAIT & ASSOCIATES	ARCHITECT	9,23	
10	WOOFTER CONSTRUCTION	BUILDING CONTRACTOR	* 68,41	
11			33,11	Ĭ
12				
13				- 1
14	-			
15				
16				
17				
18				
19				
20				
21				
22				
23				
	(1) Applies to all other LECs	* Should include general account	ting, audit, tax, legal,	
	(2) Applies to Southwestern Bell and United Telephon	separations study, engineering, a		
		applicable.		

1. BOARD OF DIRECTORS

Give the name of each person who was a member of the board of directors at any time during the year, indicating with an asterisk (*) in column (a) those directors who were members of the Executive Committee (if any), and by a double asterisk (**) the Chairman, if any, of that committee, at the end of the year.

Column (c) relates to board meetings only.

Line No.	Ref. to Exec. Comm. (a)	to some meetings only.	Name of Director and Address (City and State) (b)		Fees Paid During Year (c)
1	**	J. Cliff Eason	San Antonio, Texas	09/15/00 to 01/05/01	None
2	**	Stanley T. Sigman	San Antonio, Texas	01/05/01 to 04/23/01	None
3		Daniel J. Fete	San Antonio, Texas	09/15/00 to 12/30/01	None
4	=	Alfred G. Richter, Jr.	San Antonio, Texas	09/15/00 to 12/30/01	None
5	**	Forrest E. Miller	San Antonio, Texas	04/23/01 to 12/30/01	None .
6		=			
7					
8		120			
9					
10					
11		(46)			
12					
13					
14					
15					
16					
17					
18					
19					

Name of the Chairman of the Board	Forrest E. Miller
Name of the Secretary (or Clerk) of the Board	Alfred G. Richter, Jr.
Number of meetings of board during the year	1
Number of directors provided for by charter of by-laws,	
as amended to the end of the year	# of directors shall be set by Board or shareholders
Number of directors required to constitute a quorum	majority
State briefly the powers and duties of Executive Committee, if any:	

Southwestern Bell Telephone, L.P.

Year Ending December 31, 2001

24. COMPENSATION OF OFFICERS, DIRECTORS AND MANAGERS					
	END OF YEAR	AMOU	NT PAID DURING	S YEAR	
	ANNUAL	SALARY	OTHER COMP.		
NAME AND TITLE OF PERSON	SALARY RATE				
(a)	(b)	(c)	(d)	(e)	
Southwestern Bell Telephone, L.P. considers this information	on proprietary and	confidential Infor	metion recording		
compensation of officers, directors and managers is availab	le for review by the	Kansas Cornoratio	on Commission Sta	ff	
at Southwestern Bell Telephone, L.P., 220 E. 6th Street, To	neka Kansas nursi	uant to an appropri	ate non-disclosure	11	
agreement.	pond, realisab, paro	dant to an appropri	ate non disclosure		
25. EMPI	OYEE PAYROLL	DATA			
Position/Job Title		Pay I	Range	Total	
(List all officers	Number of		ourly Rate	Compensation	
Individually)	Employees		-Annual	for Year	
		Sal	ary		
(a)	(b)	(0	c)	(d)	
Southwestern Bell Telephone, L.P. considers this informaticompensation of officers, directors and managers is availab at Southwestern Bell Telephone, L.P., 220 E. 6th Street, To agreement.	le for review by the	Kansas Corporation	on Commission Sta	ff	

1-40

26. EXPENSE MATRIX							
				AMOUNT			
Line No.	Expenses	Salaries and Wages	Pensions and Benefits	Rents	Other	Total (To schedule 21)	
1	Plant Specific Operations Expense	\$49,761,696	\$25,875,460	\$5,662,177	\$119,037,131	\$200,336,464	
2	Plant Nonspecific Operations Expense	\$32,864,284	\$17,411,775	\$2,511,206	\$265,059,290	\$317,846,555	
3	Customer Operations	\$50,705,688	\$22,675,244	\$955,109	\$39,358,836	\$113,694,877	
4	Corporate Operations	\$4,357,845	(\$24,042,880)	\$318,144	\$40,260,480	\$20,893,589	
5	Total Operating Expenses (To page 21, Schedule 21)	\$137,689,513	\$41,919,599	\$9,446,636	\$463,715,737	\$652,771,485	

Line	Name of Recipient	*Nature of Service	Amount of Payment
No.	(a) ·	(b)	(c)
1	Kansas Press Association, Inc.	Advertising	\$35,070
2	Topeka Capital Journal	Advertising	\$32,853
3	Category Total		\$67,923
4			,
5	Greater Topeka Chamber of Commerce	Contributions	\$20,000
6	***		,
7	Whelan Security	Security	\$234,926
8			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
9	Southwestern Bell Yellow Pages	Directory	\$718,615
10			
11	Overland Park Chamber of Commerce	Dues	\$20,500
12			,
13	Alcatel USA Marketing, Inc.	Computer	\$44,000
14	CPT International, Inc.	Computer	\$85,140
15	Ericsson, Inc.	Computer	\$198,598
16	Hekimian Laboratories, Inc.	Computer	\$51,170
17	Intelis, Inc.	Computer	\$348,150
18	Lucent Network Systems	Computer	\$91,831
19	Nortel Networks	Computer	\$4,935,165
20	Northern Telecom, Inc.	Computer	\$232,122
21	Omega Products Corporation	Computer	\$51,522
22	Telcobuy	Computer	\$187,265
23	Xerox Corporation	Computer	\$30,958
24	Category Total		\$6,255,921
22	*		, , , , , , , , , , , , , , , , , , , ,
23	Telcordia Technologies	Tuition	\$296,355
24			
25			
	(1) Applies to all other LECs	*Should include general accounting	
	(2) Applies to Southwestern Bell and United Telephone	study, engineering and various other	er service if applicable

	that includes payments for materials furnished incidental to the s	service performed.	
Line	Name of Recipient	* Nature of Service	Amount of Payment
No.	(a)	(b)	(c)
1	Account Services	Financial	\$61,515
2	Commercial Recovery Systems	Financial	\$47,723
3	Dynamic Recovery Services, Inc.	Financial	\$97,682
4	First Collection Services	Financial	\$20,347
5	National Collection Consultant, Inc.	Financial	\$41,242
6	Risk Management Alternatives, Inc.	Financial	\$48,183
7	Southwest Credit	Financial	\$43,527
8	Southwest Credit Systems	Financial	\$27,925
9	Trans Union Corporation	Financial	. \$23,819
10	Transcontinental Adjustment Corporation	Financial	\$125,872
11	Tulsa Adjustment Bureau	Financial	\$64,451
12	Category Total		\$602,287
13	978 B		
14	Bartlett & West Engineers, Inc.	Consulting	\$45,372
15	Brack & Associates	Consulting	\$66,075
16	Collins Land Service	Consulting	\$21,518
17	Continental Consulting	Consulting	\$55,913
18	Denny Koch	Consulting	\$60,000
19	Glenda Cafer	Consulting	\$69,154
20	Kaster Architects, Inc.	Consulting	\$37,708
21	Kathy Damron	Consulting	\$48,000
22	LECG LLC	Consulting	\$25,540
23	Pat Hubbell Associates	Consulting	\$48,000
24	Ponsinelli White Vardeman	Consulting	\$48,000
25	Reber Design Management	Consulting	\$44,858
26	Savoy Ruggles & Bohm, P.A.	Consulting	\$56,998
27	Schwerdt Design Group Inc.	Consulting	\$751,603
28	Security Link Ameritech	Consulting	\$27,239
29	TAD Telecom, Inc.	Consulting	\$72,520
30	Category Total		\$1,478,497
31	s=0 =0		1
32	A&H Electric	Contract Services	\$31,915
33	Acterna	Contract Services	\$29,855
34	ADC Telecommunications, Inc.	Contract Services	\$37,604
35	Agilent Technologies	Contract Services	\$42,000
36	Alcatel USA Marketing, Inc.	Contract Services	\$195,516
37	Alert Staffing, LLC	Contract Services	\$24,756
38	All Pro, Inc	Contract Services	\$26,675
39	Alliance Datacom	Contract Services	\$31,659
40	Alturdyne	Contract Services	\$45,126
41	AT&T Opus	Contract Services	\$22,500
42	Baughman Company PA	Contract Services	\$86,980
43	Beckerle Consultants, Inc	Contract Services	\$50,580
44	BGM Industries, Inc.	Contract Services	\$29,273
	(1) Applies to all other LECs	*Should include general accounting,	
	(2) Applies to Southwestern Bell and United Telephone	study, engineering and various other	

Brungardt Honomich Contract Services \$36,17	each iten	that includes payments for materials furnished incidental to the service	ce performed.	(0)
Brooks, Inc. Contract Services S213,96		Name of Recipient	* Nature of Service	Amount of Payment
Brooks, Inc. Contract Services \$313.96	No.	(a)	(b)	
2 Brungardt Honomichl 3 Bubeck Service, Inc. 4 C L Blankenship, Inc. 5 Cherokee Tel-Design 6 City of Wichita 7 Cohorst, Jeanne R R 7 Cohorst, Jeanne R R 8 Comco Design, Inc. 8 Comco Design, Inc. 9 Communication Suppliers, Inc. 9 Communication Suppliers, Inc. 9 Communication Suppliers, Inc. 9 Communication Suppliers, Inc. 9 Contract Services 9 Communication Suppliers, Inc. 10 Contract Services 9 Communication Suppliers, Inc. 11 Coreke Electric, Inc. 12 Contract Services 13 D & T Generator Services 14 Contract Services 15 Say, 33 12 Creek Electric, Inc. 13 D & T Generator Services 15 Say, 33 14 Creek Electric, Inc. 15 Day Night Inc. 16 Dean Machinery Co. 17 Designed Telecommunications Services 16 Dean Machinery Co. 17 Designed Telecommunications Services 17 Designed Telecommunications Services 18 Diamond Engineering 19 Diamond Engineering 20 Double Check Company, Inc. 21 E-Kan Inc. 22 Ericsson, Inc. 23 Furniture Services Group 24 Fujitsu Network Communications, Inc. 25 Furniture Services Group 26 Goldsmith's, Inc. 26 Goldsmith's, Inc. 27 Gonzales Communications, Inc. 28 Hekimian Laboratories, Inc. 29 Housley Communications, Inc. 30 Contract Services 30 Say, 29 31 Independent Electric Machinery Company 32 Independent Electric Machinery Company 33 Installation Technicians, Inc. 34 Contract Services 35 Say, 29 36 K & W Underground, Inc. 36 Contract Services 36 Say, 29 37 Kaufman Laboratories, Inc. 37 Contract Services 38 Say, 20 38 K & W Underground, Inc. 38 Contract Services 39 Say, 20 30 Independent Electric Machinery Company 30 Contract Services 30 Say, 20 31 Independent Electric Machinery Company 32 Industrial Technology, Inc. 34 Contract Services 35 Say, 20 36 K & W Underground, Inc. 36 Contract Services 36 Say, 20 37 Kaufman Laboratories, Inc. 38 Contract Services 39 Say, 20 30 Independent Electric Machinery Company 39 K & W Underground, Inc. 39 Contract Services 39 Say, 20 30 Independent Electric Machinery Company 30 Contract Services 30 Say, 20 31 Independent Electric Machinery Company 32 Industrial Technolo	1		Contract Services	\$213,962
3 Bubeck Service, Inc. Contract Services Clay of Wichita Contract Services Contract Services Contract Services S167.09 Colorst, Jeanne R R Comeo Design, Inc. Contract Services Communication Suppliers, Inc. Contract Services Communication Suppliers, Inc. Contract Services Contract Services S165,58 Communication Suppliers, Inc. Contract Services Contract Services S165,58 Conditional Adjustment Contract Services S165,58 Contract Services S165,58 Contract Services Contract Services S165,58 Contract Services S16	2	Brungardt Honomichl	Contract Services	\$36,178
4 CL Blankenship, Inc. 5 Cherokee Tel-Design 6 City of Wichita 7 Cohorst, Jeanne R R 8 Contract Services 8 167,09 8 Communication Suppliers, Inc. 9 Contract Services 9 Communication Suppliers, Inc. 9 Contract Services 9 Contract Services 9 Sees, 10 Contract Services 9 Sees, 11 Contract Services 9 Contract Services 9 Contract Services 9 Sees, 12 Contract Services 10 Contract Services 11 Cordinated Adjustment 12 Contract Services 13 Sees, 12 Contract Services 14 Contract Services 15 Sees, 12 Contract Services 15 Sees, 12 Contract Services 15 Daniel W. Craig 16 Daniel W. Craig 17 Designed Telecommunications Services 18 Designed Telecommunications Services 19 Daniel W. Craig 19 Daniel W. Craig 10 Contract Services 19 Daniel W. Craig 10 Contract Services 117,22 10 Designed Telecommunications Services 117,22 117 Designed Telecommunications Services 118 Designed Telecommunications Services 119 Dauble Check Company of Lawrence LC 119 Contract Services 110 Dauble Check Company, Inc. 110 Designed Telecommunications 110 Designed Telecommunications 111 Designed Telecommunications 112 Designed Telecommunications 113 Designed Telecommunications 114 Designed Telecommunications 115 Designed Telecommunications 116 Designed Telecommunications 117 Designed Telecommunications 118 Designed Telecommunications 119 Dauble Check Company, Inc. 110 Designed Telecommunications 111 Designed Telecommunications 11	3	Bubeck Service, Inc.	Contract Services	1
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40 Kink Telecom, LLC 41 KOM Engineering, LLC 42 LAN TEL Communications 43 Language Learning Enterprises 44 Leath & Sons, Inc. 45 Contract Services 46 Contract Services 47 Contract Services 48 Contract Services 49 Contract Services 40 Contract Services 41 Contract Services 42 Contract Services 43 Contract Services 44 Contract Services 45 Services 46 Services 47 Should include general accounting, audit, tax, legal, separations	39	Kinetic Solutions, Inc.		\$82,509
41 KOM Engineering, LLC 42 LAN TEL Communications 43 Language Learning Enterprises 44 Leath & Sons, Inc. (1) Applies to all other LECs Contract Services Contract Services Contract Services Contract Services Sagarations Sagarations \$33,680 Contract Services \$294,780 Contract Services \$140,733 Contract Services \$632,61	40	Kink Telecom, LLC	Lance to the same	
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43 Language Learning Enterprises Contract Services \$140,733 44 Leath & Sons, Inc. Contract Services \$632,61 (1) Applies to all other LECs *Should include general accounting, audit, tax, legal, separations	42	LAN TEL Communications		
44 Leath & Sons, Inc. Contract Services \$632,61 (1) Applies to all other LECs *Should include general accounting, audit, tax, legal, separations			Contract Services	
(1) Applies to all other LECs *Should include general accounting, audit, tax, legal, separations	44			\$632,611
			*Should include general accounting, a	
		(2) Applies to Southwestern Bell and United Telephone		

	that includes payments for materials furnished incidental to the	service performed.				
Line	Name of Recipient	* Nature of Service	Amount of Payment			
No.	(a)	(b)	(c)			
	Libla Communications	Contract Services	\$631,203			
2	Lucent Technologies	Contract Services	\$8,522,312			
3	Moore Engineering Service, Inc.	Contract Services	\$607,777			
4	Nationwide Telephone	Contract Services	\$42,787			
5	Nortel Networks	Contract Services	\$61,132			
6	Northern Telecom	Contract Services	\$3,768,036			
7	Orius Telecom Services, Inc.	Contract Services	\$76,717			
	Otis Elevator Company	Contract Services	\$284,271			
9	Overland Park Property Company	Contract Services	\$24,219			
10	P B Hoidale Company, Inc.	Contract Services	\$26,030			
11	Paramount Designs	Contract Services	\$155,799			
12	PBG, Inc.	Contract Services	\$55,526			
13	Peterson Power Systems, Inc.	Contract Services	\$135,867			
14	Phillips Southern Electric	Contract Services	\$257,043			
15	R M Many Tech, Inc.	Contract Services	\$25,783			
16	Reliable Electric	Contract Services	\$74,716			
17	Richard E Myers	Contract Services	\$41,877			
18	Robert A. Kumin PC	Contract Services	\$35,189			
19	SBC Leasing Affiliates	Contract Services	\$1,797,601			
	Schatz Underground Cable, Inc.	Contract Services	\$973,165			
	Scott & Landers, LLC	Contract Services	\$37,086			
22	SH&J Electric	Contract Services	\$23,036			
23	Siemens Cerberus	Contract Services	\$72,448			
24	SKC Electric, Inc.	Contract Services	\$94,500			
	Smoyer Cable, Inc.	Contract Services	\$209,268			
	Southwest Engineering	Contract Services	\$60,848			
	Spirent Communications	Contract Services	\$47,130			
	Sprint North Supply	Contract Services	\$76,782			
	TAC Worldwide Companies	Contract Services	\$20,070			
	Ted Wilkerson Company	Contract Services	\$34,967			
	Telcobuy Com	Contract Services	\$1,630,103			
	Tescom	Contract Services	\$61,629			
33	Test & Measurement, Inc.	Contract Services	\$116,499			
	The Diamond Engineering Co.	Contract Services	\$810,701			
	The Spanos Corporation	Contract Services	\$82,100			
	Three W Utility Services	Contract Services	\$178,994			
	Trans Union Corp.	Contract Services	\$37,014			
	Underground Systems, Inc.	Contract Services	\$32,629			
	U.S. Electrical	Contract Services	\$22,677			
	U.S. Engineering Co.	Contract Services	\$74,735			
	U.S. Telecom Supply, Inc.	Contract Services	\$1,478,821			
	UUNET Technologies	Contract Services	\$376,000			
	WACA	Contract Services	\$253,078			
	Wichita Electric Company, Inc.	Contract Services	\$103,830			
	(1) Applies to all other LECs	*Should include general accounting,	audit tax legal separations			
	(2) Applies to Southwestern Bell and United Telephone					
	(2) Applies to Southwestern Bell and United Telephone study, engineering and various other service if applicable					

ine	Name of Recipient	* Nature of Service	Amount of Payment
Vo.	(a)	(b)	(c)
1	Wilson Contracting	Contract Services	\$37,03
2	York International Corporation	Contract Services	\$21,19
3	York Underground, Inc.	Contract Services	\$30,68
4	Category Total		\$50,350,24
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200	(1) Applies to all other LECs	*Charldingly 1	<u>"" 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 </u>
- 1	(2) Applies to Southwestern Bell and United Telephone	*Should include general accounting,	audit, tax, legal, separations

1. BOARD OF DIRECTORS

Give the name of each person who was a member of the board of directors at any time during the year, indicating with an asterisk (*) in column (a) those directors who were members of the Executive Committee (if any), and by a double asterisk (**) the Chairman, if any, of that committee at the end of the year. Column (c) relates to board meetings only.

4-0			
to			
Exec.			Fees Paid
Com.	Name of Dire	ector and Address (City and State)	During Year
(a)		(b)	(c)
	Michael B. Fuller	Overland Park, Kansas	
	Thomas A. Gerke	Overland Park, Kansas	
	Richard D. McRae	Overland Park, Kansas	
	Com. (a)	Com. Name of Dir	Com. Name of Director and Address (City and State) (a) (b) Michael B. Fuller Overland Park, Kansas Thomas A. Gerke Overland Park, Kansas

Name of Chairman of the Board		Michael B. Fuller
Name of Secretary (or Clerk) of th	e Board	Michael T. Hyde
Number of meetings of Board duri		
		N/A*
	y charter or by-laws, as amended to the	3
end of the year		
Number of directors required to co	nstitute a quorum	2
State briefly the powers and duties	of Executive Committee (if any):	-
	(ii dirij).	

^{*} In lieu of actual Board meetings, all actions of the Board of Directors are by written consent.

	End of Year	AMC	OUNTS PAID DURING	YEAR
Name and Title of Person (a)	Annual Salary Rate (b)	Salary (c)	Other Compensation (d)	Total Compensation (e)
See Attached Supplement to				
Schedule 24, page 23A			1	
1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	25. EMPLOYEE PAY	YROLL DATA		
Position/Job Title (List all officers individually)	Number of Employees	Wage- Salari	y Range Hourly Rate led-Annual Salary	Total Compensation for year
(a)	(c)		(c)	(d)
See Attached Supplement to				
Schedule 25, page 23B				

				AMOUNT		1
Line No.	Expenses	Salaries and Wages	Pensions and Benefits	Rents	Other	Total (to schedule 21)
1	Plant Specific Operations Expense	\$ 3,475,394	806,145	\$2,281,408	\$ 6,959,991	\$ 13,522,938
2	Plant Nonspecific Operations Expense	879,524	194,331	2,598	24,064,148	25,140.601
3	Customer Operations	662,042	131,202	19,307	5,065,911	5,878,462
4	Corporate Operations	359,005	76,511	315	6,428,990	6,864,820
5	Total Operating Expense	\$ 5,375,965	\$1,208,189	\$2,303,628	\$ 42.519.039	\$ 51,406,821

that inc	that includes payments for materials furnished incidental to the service performed.							
Line	Name of Recipient	*Nature of Service	Amount of Payment					
No.	(a)	(b)	(c)					
1	Aerotek	Engineering Services	408,784					
2	Central Locating Service	Cable Location Service	1,446,786					
3	CML Emergency Services	Engineering Services	49,770					
4	Comm Tech Services	Engineering Services	31.595					
5	Communication Link	Engineering Services	136,599					
6	Communication Test Design	Telephone Plant Contractor	197.230					
7	David N Hollis Architect	Architectural Services	52,505					
8	Dell Computer Corp	Telephone Plant Contractor	27.660					
9	Executive Relocation Corp	Relocation Services	37,257					
10	HL Yoh	Telephone Plant Contractor	161.633					
11	Howell Construction	Telephone Plant Contractor	21,439					
12	Installation Technicians	Telephone Plant Contractor	1,381,329					
13	J&K Contracting LC	Contract Services	3,508,322					
14	JM Neil & Associates	Telephone Plant Contractor	56,605					
15	Kansas One Call System	Cable Location Service	34,955					
16	Kearney & Son	Telephone Plant Contractor	22,947					
17	Keller Fire & Safety	Telephone Plant Contractor	77,085					
18	Kelly Services	Temporary Services	36,497					
19	Lambic Telecommunications	Engineering Services	44,455					
20	Lucent	Engineering Services	1,123,654					
21	Manpower	Temporary Services	139,206					
22	North Supply	Warehouse Services	807,170					
23	Option One	Telephone Plant Contractor	20.345					
24	Orbis Networks	Engineering Services	29,680					
25	Schultz Bros. Electric	Engineering Services	89,906					
26	Starcom	Telephone Plant Contractor	162,120					
27	Tad Telecommunications	Engineering Services	94,948					
28	Tek Systems	Telephone Plant Contractor	105,005					
29	Teledata Contractors	Contract Services	446,506					
30	Teltec	Telephone Plant Contractor	29,520					
31	Think Resources	Telephone Plant Contractor	28,155					
32	Thornton Communications	Engineering Services	91,190					
33	Volt Telecommunications Group	Payphone Services	123,253					
34	Wescon	Contract Services	74.039					
	(1) Applies to all other LECs	* Should include general accounting, audit	, tax, legal separations					
	(2) Applies to SWB & United Telephone	study, engineering and various other service	es if applicable.					

ing to application of agencies for permits or licenses necessary to do business or to expand business operations within this state, except as otherwise provided by law.

(32) Engineering and architectural estimates made by or for any public agency relative to public

improvements.

(33) Financial information submitted by contractors in qualification statements to any public

agency.

(34) Records involved in the obtaining and processing of intellectual property rights that are expected to be, wholly or partially vested in or owned by a state educational institution, as defined in K.S.A. 76-711, and amendments thereto, or an assignee of the institution organized and existing for the benefit of the institution.

(35) Any report or record which is made pursuant to K.S.A. 65-4922, 65-4923 or 65-4924, and amendments thereto, and which is privileged pursuant to K.S.A. 65-4915 or 65-4925, and amend-

ments thereto.

(36) Information which would reveal the pre-

cise location of an archeological site.

(37) Any financial data or traffic information from a railroad company, to a public agency, concerning the sale, lease or rehabilitation of the rail-

road's property in Kansas.

- (38) Risk-based capital reports, risk-based capital plans and corrective orders including the working papers and the results of any analysis filed with the commissioner of insurance in accordance with K.S.A. 40-2c20 and 40-2d20 and amendments thereto.
- (39) Memoranda and related materials required to be used to support the annual actuarial opinions submitted pursuant to subsection (b) of K.S.A. 40-409, and amendments thereto.

(40) Disclosure reports filed with the commissioner of insurance under subsection (a) of K.S.A. 40-2,156, and amendments thereto.

(41) All financial analysis ratios and examination synopses concerning insurance companies that are submitted to the commissioner by the national association of insurance commissioners' insurance regulatory information system.

(42) Any records the disclosure of which is restricted or prohibited by a tribal-state gaming

compact.

(43) Market research, market plans, business plans and the terms and conditions of managed care or other third party contracts, developed or entered into by the university of Kansas medical

center in the operation and management of the university hospital which the chancellor of the university of Kansas or the chancellor's designee determines would give an unfair advantage to competitors of the university of Kansas medical center.

(44) The amount of franchise tax paid to the secretary of state by domestic corporations, foreign corporations, domestic limited liability companies, foreign limited liability companies, domestic limited partnership, foreign limited partnership, domestic limited liability partnerships and foreign limited liability partnerships.

(45) Records the disclosure of which would pose a substantial likelihood of revealing security measures that protect: (A) Systems, facilities or equipment used in the production, transmission or distribution of energy, water or communications services; or (B) sewer or wastewater treatment systems, facilities or equipment. For purposes of this paragraph, security means measures that protect against criminal acts intended to intimidate or coerce the civilian population, influence government policy by intimidation or coercion or to affect the operation of government by disruption of public services, mass destruction, as-

sassination or kidnapping.

- (b) Except to the extent disclosure is otherwise required by law or as appropriate during the course of an administrative proceeding or on appeal from agency action, a public agency or officer shall not disclose financial information of a taxpayer which may be required or requested by a county appraiser or the director of property valuation to assist in the determination of the value of the taxpayer's property for ad valorem taxation purposes; or any financial information of a personal nature required or requested by a public agency or officer, including a name, job description or title revealing the salary or other compensation of officers, employees or applicants for employment with a firm, corporation or agency, except a public agency. Nothing contained herein shall be construed to prohibit the publication of statistics, so classified as to prevent identification of particular reports or returns and the items thereof.
- (c) As used in this section, the term "cited or identified" shall not include a request to an employee of a public agency that a document be prepared.

(d) If a public record contains material which / is not subject to disclosure pursuant to this act,

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Ву

AN ACT concerning public utilities; prohibiting the subsidizing of unregulated, nonjurisdictional activities.

Be it enacted by the Legislature of the State of Kansas:

Section 1. (a) No public utility, as defined by K.S.A. 66-104, and amendments thereto, governed by the state corporation commission shall use ratepayer funds or public utility assets to subsidize unregulated and nonjurisdictional activities.

- (b) The state corporation commission shall adopt reasonable rules and regulations to implement the provisions of this section.
- Sec. 2. This act shall take effect and be in force from and after its publication in the statute book.

Southwestern Bell Telephone, L.P.

Year Ending December 31, 2001

10. INVESTMENTS (Accounts 1401, 1402, 1406, and 1160)

1. With respect to each account includible in this schedule in which there was reflected an investment at any time during the year, enter in column (b) the number and title of the account. List separately thereunder the description of each different security or other investment (except that data relating to all government securities in account 1402 and all securities in account 1160 classified as D Other may be combined and the total for each reported on a single line) in each of the following classification (symbols to be indicated in column (a): A-1 Stock of active telephone companies; A-2 Stocks of inactive telephone companies; A-3 Stocks of other companies; B Long-term securities owned; C Investment advances; D Other. Subtotals for each of the required classifications and totals for each account shall be shown. The aggregate of all deposits of cash amounting individually to less that \$5,000 each may be shown as a balancing amount on the line immediately preceding the total of account 1402. (By an inactive company is meant one which has been practically absorbed in a controlling company, and which neither operates property no administers its financial affair; if it maintain an organization, it does so only for the purpose of complying with legal requirements and maintaining

title to property or franchises.) Book Cost of Investments at Beginning Description of Investment Line Class (Including nominal interest rate and term which appropriate) of the Year No. (a) (c) (b) Account 1401-Investments in Affiliated Companies 1 N/A 2 3 4 5 Account 1402-Investments in Nonaffiliated Companies 6 7 N/A 8 9 10 11 Account 1406-Nonregulated Investments N/A 12 None 13 14 15 16 Account 1160-Temporary Cash Investments 17 N/A None 18 19 20 21 22 23 24 25 26 27 All amounts on this schedule are Kansas specific, i.e.—the Company operates 28 in other states, but has specifically identified the amounts related to Kansas. 29 30 31 32 33 34

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Southwestern Bell Telephone, L. P.

Year Ending December 31, 2001

10. INVESTMENTS (Accounts 1401, 1402, 1406, and 1160) - (continued)

- 2. If the consideration given or received for any investment reported in the schedule was other than cash, give particulars in a note.
- 3. The book cost of investments transferred from other accounts shall be reported in column (d). The book cost of investments transferred to other accounts or the amount by which investments are written down shall be reported in column (e). All such entries shall be explained in notes.
- 4. With respect to investment advances included in Account 1401, responses should be made only in columns (c), (f), (h) and (i) for the total of advances made to each of the companies listed in column (b).

			DRIFT ITTE AT	END OF THE YEAR		
		Book Cost of	INVESTMENTS AT	Shares of Stock	Gain (or	Interest or
	D 10 - 1	Investments		or Face Amount	Loss) from	Dividends
270	Book Cost of		Deels Cost	of Other	Investments	Creditied to
Line	Investments	Disposed of	Book Cost	Investments	Disposed of	Income During
No.	Made During	During		investilients	Disposed of	the Year
	the Year	the Year	(f)	(g)	(h)	(i)
	(d)	(e)			(11)	(.)
1	Account 1401-Inv	N/A	N/A	l N/A	N/A	N/A
2	N/A	IVA	IVA	1 1		1.000
3						
4						
5	Account 1402—Inv		 Eliated Componies	(continued)		
6		N/A	N/A	N/A	N/A	N/A
7	N/A	IN/A	IWA	1		
8 9	1		1			1
10	1406 No	 	 nents—(continued)	1		
12	N/A	N/A	N/A	N/A	N/A	N/A
13	N/A	IVA	1071			
14						
15		1		1	}	1
16	A 200 upt 1160 To	mporary Cash Ins	ı estments—(continu	red)		
17	N/A	N/A	N/A	l N/A	N/A	N/A
18	IVA	1071	130.00	10000		1
19						1
20						1
21						
22						
23						
24						
25				1		
26	NOTE:	t.			1	
27	All amounts on th	is schedule are Kan	sas specific, i.eth	e Company operates	1	
28	in other states, but	has specifically ide	entified the amounts	related to Kansas.	1	
29		1 .	1		1	
30						
31	1				1	1
32	4	1			1	
	1	1				
33				l .	1	
34				1	1	
35						

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e of Respondent wildwest Energy Inc	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
	(2) A Resubmission Investments (Account 123, 124, and 136)		

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

	Description of Investment		Book Cost at Beginning of Year (If book cost is different from	Purchases or Additions
Line No.			cost to respondent, give cost to	During the Year
32300		1	respondent in a footnote and explain difference)	
	(a)	(b)	(c)	(d)
1	Account 123.1 - Patronage Capital	1-7	1	1-7
2	NRUCFC		1,891,582	679,927
3	Dodge City Cooperative		1,825	
4	Farmers Coop Assn (Atwood)		21	
5	Federated Rural Electric Insurance		305,401	78,958
6	Frontier Equity		2,093	93
7	Golden Belt Telephone		6,618	2,335
8	Hi-Plains Coop			1,720
9	Kansas Electric Cooperatives			41,710
10	Kansas Electric Utilities Research Program		1,809	
11	Lane-Scott Electric Coop		86	41
12	Midland Marketing		2,548	614
13	Midwest Coop		896	
14	NRTC (Ks DBS)		145,859	
15	Pioneer Communications		1,003	715
16	Pioneer Electric Cooperative		24	79
17	Prairie Land Electric Coop		68	29
18	Rural Telephone		4,942	483
19	S & T Telephone		1,671	6,091
20	Smokey Hill Electric Coop		129	180
21	United Telephone Association		10,463	2,549
22	Victory Electric Cooperative		68	50
23	Wallace County Coop		240	
24	Western Cooperative Electric		260	51
25	Wheatland Coop		590	2,006
26				
27	Account 123.22 - Investment in Capital Term Certificates - NRUCFC		5,369,370	143,750
28				
29	Account 123.23 - Other Investments in Associated Companies			
30	Co-Bank - National Bank for Cooperatives		1,277	
31	Energy Co-Opportunity		5,000	
32				
33	Account 123.24 & 123.25 - Other Investments in Assoc Companies		101151	
34	KEC headquarters building		104,151	
35	KEC old building		13,755	
36				
37	Account 124 - Other Investments		500 100	47.400
38	New England Life		502,122	17,103
39	Rose Chemical site		1,389	381
40	Ladder Creek Dairy Coperative		100,000	

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I	nts (Account 123, 124, and 136) (continued)		
Midwest Energy Inc	(1) X An Original (Mo, (2) A Resubmission	11	Dec. 31, 2001
lame of Respondent		of Report Da. Yr)	Year of Report

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.

- 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket
- 5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
- 6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

	Sales or Other	Principal Amount or	Book Cost at End of Year	Revenues for	Gain or Loss from
ine	Dispositions	No. of Shares at	(If book cost is different from cost	Year	Investment
No.	During Year	End of Year	to respondent, give cost to		Disposed of
			respondent in a footnote and		
- 1	(4)	(f)	explain difference) (g)	(h)	(i)
1	(e)	(1)	(9)	(ii)	19
2	594,370		1,977,139		
3			1,825		
4			21		
5	32,515		351,844		
6	28		2,158		
7	603		8,350		
8	50		1,670		
9			41,710		
10			1,809		
11			127		
12	465		2,697		
13			896		
14			145,859		
15	140		1,578		
16	19		84		
17	14		83		
18	675		4,750		
19	377		7,385		
20			309		
21	2,136		10,876		
22			118		
23			240		
24	70		241		
25			2,596		
26					
27	24,408		5,488,712		
28					
29					
30	1,277				
31			5,000		
32					
33					
34			104,151		
35			13,755		
36					
37					
38			519,225		
39			1,770		
40			100,000		

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7	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
	rest Energy Inc	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2001
_	Investments in Subsidiary	y Companies (Account 123.1		
1 6	Report below investments in Account 123.1, Investments in Subsidiary Companies.	y companies (ricocum rizor)	<u>'</u>	
2. F (a) In (b) In to eac	report locard measurements in recount of the control of the contro	principal amount, date of issue, matur is which are subject to repayment, but ing date of issuance, maturity date, a	ity, and interest rate. It which are not subject to cu and specifying whether note it	rrent settlement. With respect is a renewal.
	Description of Investment	Date	Date of	Amount of
Line		Acquired	Maturity	Investment at
No.	(a)	(b)	(c) .	Beginning of Year (d)
1	Midwest Industrial Development	(6)	(6)	(u)
2	Common stock	10/07/1991		50,000
3	Continuous advances			3,750,000
4	Equity in undistributed subsidiart			(7,606,357)
5	MUE other comprehensive income adjustment			
6				
7	Westland Energy, LLC	09/01/2001		(107,000)
8	Assets transferred			517,766
9	Equity in undistributed subsidiary			
10				
11				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26 27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39			767	/ 200===:
40	TOTAL Cost of Account 123.1 \$ 2,910,443		TOTAL	(3,395,591)

			Artesabilission	
		vestments in Subsidiary Compani		
4. De	signate in a footnote, any securities, notes, o	or accounts that were pledged, and state the	name of pledgee and purpose of the pledge.	SECURITIES AND SECURITIES AND ADDRESS AND
5. If C	Commission approval was required for any a	dvance made or security acquired, designate	e such fact in a footnote and give name of Con	nmission, date of authorization, and case or
	number.			
6. Re	port in column (f) interest and dividend rever	nues from investments, including such reven	ues from securities disposed of during the year	f.
7. In (column (h) report for each investment dispos	sed of during the year, the gain or loss repre-	sented by the difference between cost of the in	vesiment (of the other amount at which
	in the books of account if different from cost port on Line 40, column (a) the total cost of		interest adjustments includible in column (1).	
o. Re	port on Line 40, column (a) the total cost of	recount 120. Ga		
	Equity in Subsidiary	Revenues for Year	Amount of investment	Gain or Loss from
	Earnings for Year		at End of Year	Investment
Line No.		100	600.00	Disposed of
,40.	(e)	(f)	(g)	(h)
1			50,000	
2	12,100,000		15,850,000	
3			(12,104,771)	
4	(4,498,414)	173,050	(173,050)	
5		175,030	(
6			(107,000)	
7			517,766	
8	(1122 502)		(1,122,502)	
9	(1,122,502)		(1,122,302)	
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25		§		
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37 38				
38				

This Report Is:
(1) X An Original
(2) A Resubmission Date of Report (Mo, Da, Yr) Midwest Energy Inc Dec. 31, 2001

Name of Respondent

173,050

6,479,084

2,910,443

Annual Report of	Moundridge Telephone Co., Inc.	Year Ending December 31,	2001

10. INVESTMENTS (Accounts 1401, 1402, 1406, and 1160)

1. With respect to each account includible in this schedule in which there was reflected an investment at any time during the year, enter in column (b) the number and title of the account. List separately thereunder the description of each different security or other investment (except that data relating to all government securities in account 1402 and all securities in account 1160 classified as D Other may be combined and the total for each reported on ain each of the following classifications (symbols to be indicated incolumn (a): A-1 Stock of active telephone companies; A-2 Stocks of inactive telephone companies; A-3 Stocks of other companies; B Long-term securities owned; C Investment advances; D Other. Subtotals for each of the required classifications and totals for each account shall be shown. The aggregate of all deposits of cash amounting individually to less than \$5,000 each may be shown as a balancing amount on the line immediately preceding the total of account 1402. (An inactive company is one which has been practically absorbed in a controlling company, and which neither operates property nor administers its financial affairs; if it maintains an organization, it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.) If the investment is associated with nonregulated service, please so indicate.

			Book Cost of
			Investments
		Description of Investment	at Beginning
Line	Class	(Including nominal interest rate and term when appropriate)	of the Year
No.	(a)	(b)	(c)
1		#1401 - Investments in Affiliated Companies	- 0.00000000000000000000000000000000000
2		- Zaziwil, Inc.	1,856,114
3		- Moundridge Telcom, Inc.	32,862
4			
5		POSCOLUZION WINNESS BA SV SS	
6		#1402 - Other Investments	
7		- Rural Telephone Bank	159,350
8		- Mid-Kansas Co-op Association	998
9			
10		Sedianteral State Intelligence (State Intelligence Intell	
11		#1406 - Non-Regulated Permanent Investment	30,174
12	İ		
13	ŀ		
14	l	#1160 - Temporary Investments	##A 140000
15		- Mutual Funds	44,066
16		- Illuminet, Inc.	15,593
17		and district of the control of the c	
18	1		Si
19			
20			
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1200 122 1 12	1 7200 AND AND EXCEPT AND 120 AV	TARK AND DO TO THE	
Annual Report of	Moundridge Telephone Co., Inc.	Year Ending December 31,	2001

10. INVESTMENTS (Accounts 1401, 1402, 1406, and 1160) - (continued)

- If the consideration given or received for any investment reported in the schedule was other than cash, give particulars in a note.
- The book cost of investments transferred from other accounts shall be reported in column (d). The book cost of investments transferred to other accounts or the amount by which investments are written down shall be reported in column (e). All such entries shall be explained in notes.
- 4. With respect to investment advances included in Account 1402, responses should be made only in columns (c), (f), (h), (i) for the total of advances made to each of the companies listed in column (b).

			15.13	EOTAENTO AT	END OF THE VEAD		
			INV	ESIMENISAL	END OF THE YEAR		
	Book Cost of Investments Made During	Book Cost of Investments Disposed			Shares of Stock or Face Amount of Other	Gain (or Loss) from Investments	Interest or Dividends Credited to Income During
Line				Book Cost	Investments		
No.	the Year (d)	During the Year				Disposed	the Year (i)
1	(a)	(e)	\$	(f)	(g)	(h)	(1)
2	204.254		\$	2,217,368			361,254
3	361,254	250 j			_		
4	54,796	-		87,658	1		54,796
5		1		-			
6				-			
7				159,350	159,350		
8				998	998		82
9				990	990		02
10							
11	28,877			59,051			
12	20,011			33,031			
13				-	İ		
14							
15	2,414			46,480			2,414
16	2,717			15,593			2,7.7
17				-			
18				-			
19				_	1		
20				-	1		
21				<u> </u>			
22		1					
23			1	-	1		
24			1	-	1		
25				-			
26			1	-			
27		1	1	-			
28			1	-			
29			1	-			
30				-			
31				(-)			
32			1				
33				-			
34			1	121	1		
35							

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innual Report of	S&T TELEPHONE COOP ASSN., INC.	Year Ending December 31, _	2001

10. INVESTMENTS (Accounts 1401, 1402, 1406, and 1160)

1. With respect to each account includible in this schedule in which there was reflected an investment at any time during the year, enter in column (b) the number and title of the account. List separately thereunder the description of each different security or other investment (except that data relating to all government securities in account 1402 and all securities in account 1160 classified as D Other may be combined and the total for each reported on ain each of the following classifications (symbols to be indicated incolumn (a): A-1 Stock of active telephone companies; A-2 Stocks of inactive telephone companies: A-3 Stocks of other companies; B Long-term securities owned; C Investment advances; D Other. Subtotals for each of the required classifications and totals for each account shall be shown. The aggregate of all deposits of cash amounting individually to less than \$5,000 each may be shown as a balancing amount on the line immediately preceding the total of account 1402. (An inactive company is one which has been practically absorbed in a controlling company, and which neither operates property nor administers its financial affairs; if it maintains an organization, it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.) If the investment is associated with nonregulated service, please so indicate.

				Book Cost of
				Investments
		Description of Investment		at Beginning
Line	Class	(Including nominal interest rate and term when appropriate)		of the Year
No.	(a)	(b)		(c)
1		1401 INVESTMENT AFFILIATES - S&T CELLULAR	\$	1,906.415
2		1401.2 EQUITY EARNINGS		1,932.070
3		1401.6 INVESTMENT AFFILIATES - S&T COMMUNICATIONS		840,943
4		1402.1 INVESTMENT KCPR		3,008
5		1402.2 INVESTMENT RURAL DEVELOPMENT - GRINNELL GROCERY STORE		18,242
6		1402.3 INVESTMENT EDWARD JONES		3,232,904
7		1402.4 MARKET ADJ SECURITIES		(349,838
8	1	1402.5 INVESTMENT SALOMON SMITH BARNEY		18,787,081
9		1402.6 MARKET VALUE ADJ SALOMON SMITH BARNEY		(1,866,085
10				
11				
12	1	TOTAL		\$24,504,740.0
13				
14				
15	1			
16	-			
17				
18				
19				
20	1			
21	1			
22	1			
23	1			
24	1			
25	1			
26	1			
27	1			
28				
29	1			
30			1	
31	1			
32			1	
33	1			
34	1		1	



Annual Report ofS&T TELEPHONE COOP ASSN. INC Year Ending D	ecember 3	31,2001
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10. INVESTMENTS (Accounts 1401, 1402, 1406, and 1160) - (continued)

- 2. If the consideration given or received for any investment reported in the schedule was other than cash, give particulars in a note.
- 3. The book cost of investments transferred from other accounts shall be reported in column (d). The book cost of investments transferred to other accounts or the amount by which investments are written down shall be reported in column (e). All such entries shall be explained in notes.
- 4. With respect to investment advances included in Account 1402, responses should be made only in columns (c), (f), (h), (i) for the total of advances made to each of the companies listed in column (b).

			INVESTMENTS AT	END OF THE YEAR		
						Interest or
	Book Cost of	Book Cost of		Shares of Stock	Gain	Dividends
	Investments	Investments		or Face Amount	(or Loss) from	Credited to
	Made During	Disposed		of Other	Investments	Income During
Line No.	the Year	During the Year	Book Cost	Investments	Disposed	the Year
1	(d)	(e)	(f)	(g)	(h)	(i)
2				ì		
3						
4						
5						
6			N/A			
7			1			
8						
9			1			
10						
11						
12						
13						
14						
15					1	
16					1	
17		1				
18						
19						
20						
21 22			(
23						
24				İ		
25						
26						
27	1			1		
28					1	
29				1		1
30		1				
31						
32					1	1
33	1		1			
34						
35		1				

32 Marie 1

CONTRACTOR STATES

10. INVESTMENTS (Accounts 1401, 1402, 1406, and 1160)

1. With respect to each account includible in this schedule in which there was reflected an investment it any time during the year, enter in column (b) the number and title of the account. List separately ereunder the description of each different security or other investment (except that data relating to all jovernment securities in account 1402 and all securities in account 1160 classified as D Other may be combined and the total for each reported on a single line) in each of the following classifications (symbols to be indicated in column (a). A-1 Stocks of active telephone companies, A-2 Stocks of inactive telephone companies, A-3 Stocks of other companies, account shall be shown The aggregate of all deposits of cash amounting to individually to less than \$5,000 each may be shown as a balancing amount on the line immediately preceding the total of account 1402. (By an inactive company is meant one which has been practically absorbed in a controlling company, and which neither operates properly nor administers its financial affairs, it in maintaining title to properly or franchises.)

	purpose or complying with legal	requirements and maintaining title to property or franchises.)	
Line No.	Class	Description of Investment (Including nominal interest rate and term when appropriate)	Book Cost of Investments at Beginning of the Year
	(a)	(b)	(c)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18		Account 1160 - Temporary Investments - Nonaffiliated Account 1401 - Investments in Affiliated Companies Centel Corporation Account 1402 - Investments in Affiliated Companies - Account 1402 - Investments in Nonaffiliated Companies	\$ 0 \$ 0 \$ (395,657)
19 20 21 22 23 24 25 26 27 28 29 30 31 32	÷	Hiawatha Development Association Oswego Homes, Inc Fredonia Development Co Russell Industrial Inc Oswego Industrial Inc Charles Development Credit Corp Junction City Industrial Development, Inc. Junction City Industrial Development Inc. Wakefield Area Development Corp Horton Industrial Development Corp Garnett Industrial Development Corp Haven Co-op Oil Co	50 300 200 1,000 300 5,000 1,000 1,000 100 200
33 34		Subtotal	\$ 9,300
35 36 37 38		Milbourn Golf & Country Club Hallbrook Farms Country Club Topeka Country Club	
39 40 41		Subtotal	\$ 0
41 42 43 44 45 46 47		Total Account 1402 Account 1405 - Nonregulated Investments	\$ 9,300
48 49 50		Investment in Sprint/United Midwest Management Company Total Account 1406	22,362,113 \$ 22,362,113

10. INVESTMENTS (Accounts 1401, 1402, 1406, and 1160) - (Continued)

If the consideration given or received for any investment reported in the schedule was other than cash, give particulars in a note.

3 The book cost of investments transferred from other accounts shall be reported in column (d). The book cost of investments transferred to other accounts or the amount by which investments are written down shall be reported in column (e). All such entries shall be explained in notes.

 With respect to investments advances included in Account 1401, responses should be made only in columns (c). (f). (h) and (i) for the total of advances made to each of the companies listed in column (b)



Line No	Book Cost of Investments Made During the Year (d)	Book Cost of Investments Disposed of (e)	Book Cost (f)	AT END OF THE YEAR Shares of Stock or Face Amount of Other Invest (g)	Gain (or Loss) from Investments Disposed of (h)	Dividends Credited to Income During the Year (i)
1 2 3 4 5 6 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 12 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 36 37 38 39 40 41 42 43 44 45 66 47 48 48 50	\$ 5.017.356 **	\$0 300 200 1000 300 5000 1000 1000 100 200 100 50	\$ 0 \$ (395,657) 0 0 0 0 0 0 0 0 0 0 0 0 0		S	S

Transferred assets to Sprint/United Telephone Midwest Management Service Company

Includes 4 common shares and 400 preferred shares

Vame of Respondent Western Resources, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Dec. 31,	2001
	CORPORATIONS CONTROLLED BY	Y RESPONDENT	W	

- 1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

- 1. See the Uniform System of Accounts for a definition of control.
- 2. Direct control is that which is exercised without interposition of an intermediary.
- 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled	Kind of Business	Percent Voting Stock Owned	Footnote Ref.
	(a)	(b)	(c)	(d)
1	Astra Resources, Inc.	Inactive Company	100%	
2	Canguard, Inc.	Security Monitoring Services	100%	1
3	CET Benelux S. A.	Security Monitoring Services	100%	2
4	CET Germany (Sicherheitsdienste GmbH) S. A.	Security Monitoring Services	95%	2
5	CET Nederland	Security Monitoring Services	100%	3, 4
6	CET (Suisse), S.A.	Security Monitoring Services	100%	2, 5
7	Consutron Nederland Teleshop BV	Security Monitoring Services	100%	3
8	Contract Compression, Inc.	Inactive Company	100%	6
9	CPI -Western Power Holdings,Ltd.	Generation Projects	50%	7
10	Croise Laroch S. A.	Security Monitoring Services	99.8%	8
11	E.R.E. Detection Electronique S. A.	Security Monitoring Services	100%	2
12	E.S. Beveiliging	Security Monitoring Services	100%	3
13	Eurocontact S. A.	Security Monitoring Services	100%	2
14	Eurostation S. A.	Security Monitoring Services	100%	2
15	France Reseau Telesecurite ("FRT")	Security Monitoring Services	100%	9, 10
16	Kansas Gas and Electric Company	Utility Company	100%	
17	Masco Holdings Limited	Inactive Company	100%	11, 12
18	Masco Security Systems Limitied	Inactive Company	100%	12, 13
19	Network Multi-Family Security Corp	Security Monitoring Services	100%	14
20	Orion Bataille	Security Monitoring Services	100%	15, 16
21	Protection One Alarm Monitoring, Inc.	Security Monitoring Services	100%	17
22	Protection One Alarm Monitoring of Mass., Inc.	Security Monitoring Services	100%	14
23	Protection One Canada, Inc.	Security Monitoring Services	100%	14
24	Protection One Europe SARL	Security Monitoring Services	100%	18, 19
25	Protection One France S.A.	Security Monitoring Services	100%	19, 20
26	Protection One Inc.	Security Monitoring Services	87%	21
27	Protection One International, Inc.	Holding Company	100%	21



n Resources, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31,
	CORPORATIONS CONTROLLED By ations, business trusts, and similar organizations to and of very similar organization.		

- sed prior to end of year, give particulars (details) in a footnote.
- 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

- 1. See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.		Kind of Business	Percent Voting Stock Owned	Footnote
	. (a)	(b)	(c)	Ref. (d)
1	. To to the Tresidential	Security Monitoring Services	100%	9, 10
2	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	Security Monitoring Services	100%	2, 16
3	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Security Monitoring Services	100%	12, 21
4	Rangeline Corporation	Inactive Company	100%	
5	Residential Alarmcentrale B.V.	Security Monitoring Services	100%	22
6	Security Monitoring Services, Inc.	Security Monitoring Services	100%	14
7	Surveilance Electronique	Security Monitoring Services	100%	15, 16
8	Telra	Security Monitoring Services	100%	5, 23
9	The Kansas Power and Light Company	Inactive Company	100%	0, 20
10	The Wing Group International, Inc.	Inactive Company	100%	24
11	The Wing Group, Limited Co.	Inactive Company	100%	21
12	Westar Aviation, Inc.	Aviation Leases	100%	21
13	Westar Communications, Inc.	Paging Services	100%	21
14	Westar Energy, Inc.	Inactive Company	100%	
15	Westar Energy Investments, Inc.	Inactive Company	100%	25
16	Westar Financial Services, Inc.	Inactive Company	100%	21
17	Westar Generating, Inc.	Generation Projects	100%	
18	Westar Generating II, Inc.	Inactive Company	100%	
19	Westar Industries, Inc.	Holding Company	100%	
20	Westar Industries Limited	Inactive Company	100%	21, 26
21	Westar Investments, Inc.	Holding Company	100%	21, 27
22	Westar Leasing, Inc.	Inactive Company	100%	21, 27
23	Westar Limited Partners, Inc.	Limited Partnerships	100%	21, 26
24	Westar Limited Partners II, Inc.	Limited Partnerships	100%	
25 \	Western Resources (Bermuda) Ltd.	Holding Company	100%	21
26 \	Western Resources Capital I	Financing Trust		21
27 \	Nestern Resources Capital II	Financing Trust	100%	

	tern Resources, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2002	Year of Report Dec. 31,
1 R	COF eport below the names of all corporations, bus	RPORATIONS CONTROLLED BY RI		or indirectly by respondent
at an 2. If any i	y time during the year. If control ceased prior control was by other means than a direct holdintermediaries involved. control was held jointly with one or more other	to end of year, give particulars (oing of voting rights, state in a foo	details) in a footnote. tnote the manner in whic	ch control was held, naming
1. So 2. Do 3. In 4. Jo voting mutu	itions ee the Uniform System of Accounts for a definitive trect control is that which is exercised without it direct control is that which is exercised by the bint control is that in which neither interest can great control is equally divided between two holder all agreement or understanding between two old in the Uniform System of Accounts, regardless.	nterposition of an intermediary. interposition of an intermediary veffectively control or direct actions, or each party holds a veto poor more parties who together have	n without the consent of wer over the other. Join e control within the mear	the other, as where the t control may exist by
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Votin Stock Owned (c)	
1	Western Resources I (Cayman Islands) Ltd.	Generation Projects	100%	29
2	Western Resources II (Cayman Islands) Ltd.	Generation Projects	100%	30
3	Western Resources International Limited	Generation Projects	100%	31
4	Wing Colombia, L.L.C.	Inactive Company	100%	32
5	Wing International, Ltd.	Generation Projects	100%	33
6	Wing Turkey, Inc.	Generation Projects	100%	21
7	WR Receivables Corporation	Accounts Receivable Financing	100%	
8	WR Services, Inc.	Inactive Company	100%	
9				
10	Footnotes:			
11	(1) Owned by Protection One Canada, Inc.	,		
12	(2) Owned by Protection One France S.A.			
13	(3) Owned by CET Benelux			
14	(4) Tax entity and branch only; remove from .			
15	(5) Sold July 2001.			
16	(6) Terminated in 1998			
17	(7) Held jointly with China Power			
18	International Holdings, Ltd.			
19	(8) Owned by Protection One International, I.			
20	(9) Owned by Compagnie Europeene de			
21	Telesecuritye, S.A			
22	(10) Merged into Compagnie Europeene de			
23	Telesecuritye, S.A. in December 2000.			
24	(11) Owned by Protection One (UK) plc.			
25	(12) Sold June 2001.			
26	(13) Owned by Masco Holdings Limited.			
27	(14) Owned by Protection One Alarm Monitorin.	 		
-'	, , , , , , , , , , , , , , , , , , , ,			

				· ·
Nar	espondent This (1)	s Report Is: [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
Wes	vesources, Inc.	A Resubmission	04/30/2002	Dec. 31,
	CORPC	PRATIONS CONTROLLED BY RE	SPONDENT	
at an 2. If any ii 3. If Defin		end of year, give particulars (or of voting rights, state in a foot erests, state the fact in a foot	letails) in a footnote. note the manner in which	ch control was held, naming
 Di In Jo voting 	ee the Uniform System of Accounts for a definition rect control is that which is exercised without inte direct control is that which is exercised by the interior control is that in which neither interest can effort control is equally divided between two holders, or control is equally divided between two holders, or control is equally divided between two holders.	erposition of an intermediary. Perposition of an intermediary we Pectively control or direct action For each party holds a veto power.	n without the consent of ver over the other. Join	the other, as where the t control may exist by
	al agreement or understanding between two or m ol in the Uniform System of Accounts, regardless			ling of the definition of
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned	d Ref.
1000	(a)	(b)	(c)	(d)
1	(15) Owned by Protection One Systems.			
2	(16) Sold August 2001.			
3	(17) Owned by Protection One, Inc.			
4	(18) Owned by Croise Laroche S.A.			
5	(19) Name changed December 2000.			
6	(20) Owned by Protection One Europe SARL	24		
7	(21) Owned by Westar Industries, Inc.			
8	(22) Owned by Consutron Nederland Teleshop B.			
9	(23) Owned by CET (Suisse), S.A.	1		
10	(24) Owned by The Wing Group, Limted Company.	3		
11	(25) Owned by Astra Resources, Inc.			
12	(26) Name changed October 2001.			
13	(27) Name changed April 2001.			
14	(28) Incorporated October 2001.			
15	(29) Owned by Western Resources (Bermuda), L.			80.
16	(30) Owned by Western Resources I (Cayman		•	
17	Islands), Ltd.			
18	(31) Owned by CPI-Western Power Holdings, Lt.			
19	(32) Owned 99% by Westar Industries, Inc. &			
20	1% by The Wing Group, Limited Co.			
21	(33) Owned 99% by Wing Turkey, Inc. and	*		
22	1% by The Wing Group, Limited Co.			
23				
24				
25				
26				
27				
		L		

SENATE BILL No. 51

By Senators Bunten and Clark

1-22

vided by the utility to executives, managers or their spouses or families, which are not routinely provided to all the utility's fulltime employees, to

1-22	
AN ACT concerning public utilities; relating to certain employee compensation; prohibiting inclusion in rates.	
Be it enacted by the Legislature of the State of Kansas: Section 1. (a) As used in this section:	
(1) "Excessive compensation" means any one or more of the	
following:	49
(A) The value of pension benefits, insurance policies, stock, stock	
options, annuities or deferred compensation plans that exceeds the value	
of similar benefits, policies, stock, stock options, annuities or other com-	
pensation plans routinely offered to all the utility's fulltime employees,	
or to its employees generally; (B) the value of severance payments in excess of those routinely of-	2
fered to all the utility's fulltime employees, or to its employees generally,	5
when they terminate employment with the utility;	
(C) the value of compensation for time spent on unregulated	
activities;	
(D) the value of compensation for time spent solely on behalf of	
shareholders;	
(E) the value of compensation that conceals profits;	
(F) the value of management incentive or bonus payments which are	
not in accordance with management's proportion of the payroll;	(E)
the value of merit increases for executives or senior management	
which are not supported by evidence of increased productivity, increased	(F
cost savings, improved quality of service or improved financial stability	10.
and performance of the utility;	100
the value of compensation which is not proportionate to the com-	(G
pensation of persons holding similar positions with other utilities in Kansas and the surrounding four states;	
(1) the value of compensation of any kind made during a test period	
to any employee who was not employed by the utility during the test	1 :::::::
period:	(H
(J) the value of nonmonetary benefits paid for by the utility, or pro-	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
and a development of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the secon	

the utility's employees generally or to employees' spouses and families generally, such as, but not limited to: Vehicles; club memberships; enhanced or luxury travel arrangements or accommodations; enhanced or luxury living quarters; or any other such nonmonetary benefits that are not essential for conducting business activities on behalf of ratepayers; or

the value of any expenditure made by the utility for any insurance policy in the name of a current, former or departing employee, if the utility is a beneficiary of the policy, including any expenditures resulting from any loan taken out on such a policy and any payments made by the utility from the proceeds of such loans.

(2) "Public utility" has the meaning provided by K.S.A. 66-104, and amendments thereto.

(b) No public utility providing excessive compensation to any employee shall recover the value of the excess from the utility's ratepayers.

- (c) The state corporation commission shall allow a public utility to recover from ratepayers only that employee compensation, including compensation of executives and senior management employees, which the commission finds:
 - (1) Benefits ratepayers;
- (2) is justified by the productivity, cost savings, quality of service, overall performance and financial condition of the utility;
- (3) is reasonable compensation in comparison to regional norms in the utility industry;
- (4) was paid within any test period, for work performed during the test period;
 - (5) will not result in unjust or unreasonable rates; and
 - (6) is otherwise not excessive compensation.
- (d) The state corporation commission shall review compensation of a public utility's employees as a part of any proceeding before the commission which may result in an increase of the utility's rates. The commission shall deny recovery from ratepayers that amount of the value of any compensation which the commission finds is excessive compensation or does not meet the conditions stated in subsection (c), by excluding that amount from the utility's cost of service, or otherwise excluding it from rates. Whether shareholders have approved the compensation in question shall not be considered by the commission in determining whether compensation is excessive compensation. A public utility shall have the burden of proving that compensation of current, former and departing employees, including compensation of executives and senior management employees, is not excessive compensation and that such compensation meets the conditions stated in subsection (c) before recovery of such compensation shall be allowed in rates.
 - (e) Any federal or state tax liabilities of any employee or public utility

(3) "Compensation" has the same meaning as provided by 17 CFR 229.402, as in effect on July 1, 2003, or any later version as established in rules and regulations adopted by the state corporation commission.

(e) A public utility shall file a clear, concise and understandable disclosure statement on or before April 1 of each year with the state corporation commission disclosing the compensation of the 12 highest compensated officers or employees of the public utility for the preceding calendar year. In addition, if an officer or employee was listed in such disclosure statement for the previous reporting year, but is not an officer or employee of such public utility at the end of the current reporting calendar year, the public utility shall disclose such individual's compensation paid during the year of such individual's retirement or severance from the public utility. The disclosure statement required to be filed under this subsection shall be open for inspection by any person in accordance with K.S.A. 45-218, and amendments thereto.

(I)

8

for compensation considered excessive under this section shall not reduce the amount that is to be excluded from the utility's cost of service or otherwise excluded from rates.

The provisions of this section shall apply to any proceedings pending before the state corporation commission on the effective date of this act and to all proceedings filed with the commission on or after that date.

Sec. 2. This act shall take effect and be in force from and after its publication in the statute book.

(h) The state corporation commission may adopt reasonable rules and regulations to implement the provisions of this section.

+(g)